



November 27, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
Including the Operational Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 20.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2025.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2025. The filing uses a twelve-month data collection period ending September 30, 2024 and includes true-up computations as specified by the Tariff.

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations in accordance with EPNG's Tariff provisions. First, the current period Fuel

¹ 18 C.F.R. §§ 154.201 -154.210 (2024).

and L&U retention percentages² are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2024.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel³ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage will decrease to 0.02%.⁴ The current period collection percentage will decrease to 0.10% and the volumetric true-up decreases from negative 0.01% to negative 0.08%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 1.90%, which is a decrease of 0.29% from the existing Total Mainline Fuel Retention percentage of 2.19%.⁵ The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.05% and a prior period true-up retention percentage of negative 0.15%. This represents a decrease in the current period retention percentage from 2.20% to 2.05% and a decrease in the prior period true-up retention percentage from negative 0.01% to negative 0.15%. The current period decrease is primarily due to increased system throughput relative to the quantity of fuel consumed during the data collection period. The decrease in the true-up percentage is due to an increase in the over-collected fuel volumes in the previous periods and relative to the increased system throughput.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.42%, which is composed of a current period Fuel retention percentage of 0.36% and a prior period true-up retention percentage of 0.06%.⁶ This is an increase of 0.34% as compared to the existing Total Fuel Retention percentage of 0.08%. This increase is

² The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

³ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁴ See Appendix A, Schedule 1, Line 9.

⁵ See Appendix A, Schedule 1, Line 1.

⁶ See Appendix A, Schedule 1, Line 3.

primarily due to the return of over-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of 0.06% compared to negative 0.18%.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.45%, which is an increase from the existing Total Fuel Retention percentage of 0.25%. This is composed of a current period fuel retention percentage of 0.36%, and a prior period true-up retention percentage of 0.09%.⁷ This increase is primarily due to the changes in the monthly system index prices as shown on Appendix B, Schedule 8, Column (c) and the resulting conversion of electric costs to a dekatherm equivalent shown in Column (d).

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.53% which is composed of a current period fuel retention percentage of 0.53%, and a prior period true-up retention percentage of 0.00%.⁸ This is an increase of 0.13% from the existing total fuel retention percentage of 0.40%. This increase is primarily due to the return of over-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of 0.00% compared to negative 0.10%.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.50% which is composed of a current period fuel retention percentage of 0.37%, and a prior period true-up retention percentage of 0.13%.⁹ This is an overall increase of 0.27% compared to the existing Total Fuel Retention percentage of 0.23% and is largely due to increased fuel consumption relative to the increase in system throughput resulting in a current period reimbursement percentage of 0.37% compared to 0.23%.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.14%, which is composed of a current period fuel retention percentage of 1.31% and a prior period true-up retention percentage of negative 0.17%.¹⁰ Overall, this decrease of 0.77% from the existing Total Fuel Retention percentage of 1.91% is primarily due to an increase in over-

⁷ See Appendix A, Schedule 1, Line 4.

⁸ See Appendix A, Schedule 1, Line 5.

⁹ See Appendix A, Schedule 1, Line 6.

¹⁰ See Appendix A, Schedule 1, Line 8.

collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of negative 0.17% compared to 0.37% in the previous filing.

The workpapers included in Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Retention Percentage
Mainline Fuel	2.19%	2.05%	-0.15%	1.90%
Anadarko Within Basin	0.08%	0.36%	0.06%	0.42%
Permian Within Basin	0.25%	0.36%	0.09%	0.45%
San Juan Within Basin	0.40%	0.53%	0.00%	0.53%
Permian-Anadarko Area	0.23%	0.37%	0.13%	0.50%
Interruptible Storage Service	1.52%	1.75%	-0.01%	1.74%
Willcox Lateral Incremental	1.91%	1.31%	-0.17%	1.14%
Lost and Unaccounted—for gas	0.17%	0.10%	-0.08%	0.02%

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2023 through September 2024.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), EPNG states the following:

- (a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹¹ EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2025, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

¹¹ 18 C.F.R. §§ 154.1 - 154.603 (2024).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Shelly L. Busby
Director, Rates

Enclosures

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix Table of Contents

Appendix A	Fuel and L&U Reimbursement Percentages Summary
Appendix B	Fuel Reimbursement Percentages Calculations
Appendix C	L&U Reimbursement Percentage Calculations
Appendix D	Throughput
Appendix E	Interruptible Storage Service Reimbursement Percentage Calculation
Appendix F	Operational Purchases and Sales Report

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix A

Fuel and L&U Reimbursement Percentages Summary

**El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages to be Effective January 1, 2025**

Line No.	Retention Category	Collection Period Percentage	Volumetric True- up Percentage	Total Retention Percentage
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.05%	-0.15%	1.90%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.36%	0.06%	0.42%
4	Permian Basin	0.36%	0.09%	0.45%
5	San Juan Basin	0.53%	0.00%	0.53%
6	Permian-Anadarko Fuel 3/	0.37%	0.13%	0.50%
7	Rate Schedule ISS Fuel 4/	1.75%	-0.01%	1.74%
8	Willcox Lateral Incremental Fuel 5/	1.31%	-0.17%	1.14%
9	L&U 6/	0.10%	-0.08%	0.02%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.
- 2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.
- 4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.
- 5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.
- 6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix B

Fuel Reimbursement Percentages Calculations

El Paso Natural Gas Company, L.L.C.
Fuel Percentages
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental (g)	Total (h)
Fuel								
1	Fuel Gas - October 2023 - September 2024 1/	28,384,464	120,525	2,787,777	284,422	536,950	656,736	32,770,873
2	Current Period Fuel Retention - October 2023 - September 2024 2/	30,288,636	94,832	2,025,348	181,157	539,781	722,817	33,852,571
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	(1,904,173)	25,693	762,429	103,265	(2,831)	(66,081)	(1,081,697)
4	True-up Quantity Sought in RP24-193 Deficiency/(Gain) 3/	(123,416)	(56,324)	(83,374)	1,583	(72,045)	122,986	(210,590)
5	Remaining Fuel True-up Quantity Sought in RP22-356 Deficiency/(Gain) 4/	402,364	6,881	120,912	6,092	1,837	3,655	541,741
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	278,949	(49,443)	37,538	7,675	(70,208)	126,641	331,152
7	Prior Period Volumetric True-up Retention 5/	406,882	(42,351)	93,185	9,437	(68,754)	142,678	541,077
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(127,933)	(7,091)	(55,647)	(1,763)	(1,454)	(16,037)	(209,926)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(2,032,106)	18,602	706,782	101,503	(4,285)	(82,118)	(1,291,623)
10	System Throughput - Fuel 6/	1,358,752,896	32,959,428	765,099,021	76,477,247	100,983,882	49,585,099	2,383,857,573
11	Fuel Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	2.05%	0.36%	0.36%	0.37%	0.53%	1.31%	
12	Fuel Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	-0.15%	0.06%	0.09%	0.13%	0.00%	-0.17%	
13	Total Fuel Retention Percentage [line 11 + line 12]	1.90%	0.42%	0.45%	0.50%	0.53%	1.14%	

Notes:

1/ See Appendix B, Schedule 2, Line 13.

2/ See Appendix B, Schedule 2, Line 26.

3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP24-193-000 (Nov. 30, 2023).

The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2024.

Since only 9 months of the 12-month true-up period have elapsed as of September 2024, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP24-193, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP24-193-000	Recovered in Docket No. 3/12 of True-up 9/12 of True-up RP25- -000	Deferred to the next filing
Mainline	Column (b)	(164,554)	(123,416)	(41,139)
Anadarko Basin	Column (c)	(75,098)	(56,324)	(18,775)
Permian Basin	Column (d)	(111,165)	(83,374)	(27,791)
Permian-Anadarko	Column (e)	2,110	1,583	528
San Juan	Column (f)	(96,060)	(72,045)	(24,015)
Willcox Lateral	Column (g)	163,981	122,986	40,995

4/ See Appendix B, Schedule 7, Line 3.

5/ See Appendix B, Schedule 2, Page 1, Line 39.

6/ See Appendix D, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas 1/								
Line No.	Month	Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental 3/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Pre October - 23	(1,530)						(1,530)
1	October-23	2,665,405	8,914	146,981	15,043	42,727	53,622	2,932,692
2	November-23	2,827,117	11,080	140,601	34,989	41,376	52,084	3,107,247
3	December-23	2,825,057	5,014	154,480	17,211	55,898	53,577	3,111,237
4	January-24	2,470,092	9,006	120,496	35,399	49,284	55,211	2,739,488
5	February-24	2,305,804	9,757	139,734	30,251	46,370	51,145	2,583,061
6	March-24	2,029,241	12,064	656,716	32,671	43,650	54,793	2,829,134
7	April-24	1,881,800	9,060	(105,592)	6,109	39,475	49,284	1,880,136
8	May-24	1,711,511	10,628	(1,302,968)	17,536	35,200	51,986	523,893
9	June-24	1,917,281	10,836	357,926	18,851	40,324	55,019	2,400,237
10	July-24	2,546,197	11,411	1,998,146	16,034	49,863	62,578	4,684,229
11	August-24	2,607,700	11,538	82,685	23,056	47,252	59,025	2,831,256
12	September-24	2,598,789	11,217	398,573	37,272	45,531	58,412	3,149,794
13	Total	28,384,464	120,525	2,787,777	284,422	536,950	656,736	32,770,873

Current Period Fuel Retention 4/

Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
14	October-23	2,674,225	7,398	177,385	12,669	44,078	52,407
15	November-23	2,607,399	6,624	177,308	19,235	59,519	46,161
16	December-23	2,806,781	9,967	173,055	17,171	77,785	45,379
17	January-24	2,655,924	8,557	152,134	19,417	65,316	61,951
18	February-24	2,459,581	8,119	138,578	18,793	39,329	57,265
19	March-24	2,350,252	8,593	158,889	17,039	42,063	59,038
20	April-24	2,171,286	9,526	164,916	7,235	47,064	49,806
21	May-24	2,235,810	7,943	180,381	13,537	46,231	65,651
22	June-24	2,402,899	7,303	168,724	13,237	24,661	67,306
23	July-24	2,783,352	6,760	170,783	10,566	28,799	74,016
24	August-24	2,617,988	8,158	180,311	16,022	31,271	71,932
25	September-24	2,523,139	5,886	182,883	16,236	33,665	71,907
26	Total	30,288,636	94,832	2,025,348	181,157	539,781	722,817

Volumetric True-up Retention 4/

Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
27	October-23	167,889	2,065	50,682	2,436	711	1,310
28	November-23	163,693	1,848	50,660	3,699	960	1,154
29	December-23	176,210	2,781	49,444	3,302	1,255	1,134
30	January-24	(12,072)	(5,924)	(5,851)	-	(13,063)	14,884
31	February-24	(11,180)	(5,621)	(5,330)	-	(7,866)	13,758
32	March-24	(10,683)	(5,949)	(6,111)	-	(8,413)	14,185
33	April-24	(9,869)	(6,595)	(6,343)	-	(9,413)	11,966
34	May-24	(10,163)	(5,499)	(6,938)	-	(9,246)	15,773
35	June-24	(10,922)	(5,056)	(6,489)	-	(4,932)	16,171
36	July-24	(12,652)	(4,680)	(6,569)	-	(5,760)	17,783
37	August-24	(11,900)	(5,648)	(6,935)	-	(6,254)	17,282
38	September-24	(11,469)	(4,075)	(7,034)	0	(6,733)	17,276
39	Total	406,882	(42,351)	93,185	9,437	(68,754)	142,678

Notes:

1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.

2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.

3/ See Appendix B, Schedule 6, Line 152 for Willcox Lateral Incremental Fuel.

4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 23 - Dec 23	2.23%	0.43%	0.28%	0.26%	0.62%	1.20%
Jan 24 - Current	2.20%	0.26%	0.26%	0.23%	0.50%	1.54%
Volumetric True-up						
Oct 23 - Dec 23	0.14%	0.12%	0.08%	0.05%	0.01%	0.03%
Jan 24 - Current	-0.01%	-0.18%	-0.01%	0.00%	-0.10%	0.37%

El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper

Total Gas Used by Area 1/

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-23	29,227	315,479	211,185	17,992	2,294,393	2,868,276
2	November-23	36,327	300,602	204,506	41,848	2,461,044	3,044,327
3	December-23	16,440	331,531	276,281	20,585	2,401,459	3,046,296
4	January-24	29,527	258,453	243,592	42,338	2,101,441	2,675,351
5	February-24	31,991	271,341	229,190	36,181	1,940,612	2,509,315
6	March-24	39,553	306,027	215,746	39,076	1,649,330	2,249,732
7	April-24	29,704	294,443	195,108	7,306	1,536,989	2,063,550
8	May-24	34,844	231,639	173,982	20,974	1,413,430	1,874,869
9	June-24	35,528	228,810	199,308	22,546	1,599,873	2,086,065
10	July-24	37,413	233,690	246,452	19,177	2,187,653	2,724,385
11	August-24	37,830	274,721	233,551	27,576	2,234,460	2,808,138
12	September-24	36,775	290,384	225,043	44,579	2,221,382	2,818,163
13	Total Area Fuel	395,159	3,337,120	2,653,944	340,178	24,042,066	30,768,467

Allocation of Basin Fuel to Mainline

14	Within Basin/Path Fuel Used 2/	120,526	1,440,576	536,950	614,811		
15	Total Area Fuel 3/	395,159	3,337,120	2,653,944	735,337		
16	Percentage Applicable to Basin/Path [Line 14 / Line 15]	30.5%	43.2%	20.2%	83.6%		

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/

Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-23	8,914	136,187	42,727	15,043	202,871
18	November-23	11,080	129,765	41,376	34,989	217,210
19	December-23	5,014	143,116	55,898	17,211	221,239
20	January-24	9,006	111,570	49,284	35,399	205,259
21	February-24	9,757	117,133	46,370	30,251	203,511
22	March-24	12,064	132,106	43,650	32,671	220,491
23	April-24	9,060	127,106	39,475	6,109	181,750
24	May-24	10,628	99,994	35,200	17,536	163,358
25	June-24	10,836	98,773	40,324	18,851	168,784
26	July-24	11,411	100,880	49,863	16,034	178,188
27	August-24	11,538	118,592	47,252	23,056	200,438
28	September-24	11,217	125,354	45,531	37,272	219,374
29	Total Area Fuel	120,525	1,440,576	536,950	284,422	2,382,473

Mainline Fuel Allocation

Month	Total Gas Used [col (g), lines 1-12]	Area Gas Used	
		After Allocation [col (g), lines 17-28]	Total Mainline Fuel [(b) - (c)]
30	2,868,276	202,871	2,665,405
31	3,044,327	217,210	2,827,117
32	3,046,296	221,239	2,825,057
33	2,675,351	205,259	2,470,092
34	2,509,315	203,511	2,305,804
35	2,249,732	220,491	2,029,241
36	2,063,550	181,750	1,881,800
37	1,874,869	163,358	1,711,511
38	2,086,065	168,784	1,917,281
39	2,724,385	178,188	2,546,197
40	2,808,138	200,438	2,607,700
41	2,818,163	219,374	2,598,789
42	Total Mainline Fuel	30,768,467	28,385,994

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed in lines 1 through 12. The result is shown on lines 17 through 28.

**El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper**

Line No.	Description	Anadarko Basin	Permian Basin 2/	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	395,159	3,337,120	2,653,944
2	Throughput - Deliveries Sourced From Basin 2/	38,609,059	1,771,573,223	499,126,161
3	Additional Throughput Volumes 3/	69,452,154	792,246	-
4	<u>Total Fuel [line 1]</u>	<u>395,159</u>	<u>3,337,120</u>	<u>2,653,944</u>
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	108,456,372	1,775,702,589	501,780,105
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.36%	0.19%	0.53%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	33,079,954	766,539,597	101,520,832
8	<u>Within Basin Volumes Delivered 5/</u>	<u>32,959,428</u>	<u>765,099,021</u>	<u>100,983,882</u>
9	Actual Within Basin Fuel [line 7 - line 8] 6/	120,526	1,440,576	536,950

Notes:

- 1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.
- 2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.
- 3/ See Appendix D, Schedule 4, Page 1, Line 13.
- 4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on line 6.
- 5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).
- 6/ Fuel attributable to the transactions within a basin.

El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	395,159
2	Permian-Anadarko Fuel 2/	340,178
3	Total Fuel North & East of Plains [line 1 + line 2]	735,337
4	Less Anadarko Within Basin Fuel 3/	120,526
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	614,811

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 99 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, line 126 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location (a)	Location		Quantity (Dth)												Total (p)		
		State (b)	County (c)	Oct-23 (d)	Nov-23 (e)	Dec-23 (f)	Jan-24 (g)	Feb-24 (h)	Mar-24 (i)	Apr-24 (j)	May-24 (k)	Jun-24 (l)	Jul-24 (m)	Aug-24 (n)	Sep-24 (o)			
1	Mainline																	
2	316030	AFTON COMPRESSOR NM	NM	DONA ANA	55,772	57,893	70,465	36,016	33,419	40,835	40,363	36,914	28,243	34,922	52,305	61,106	548,253	
3	316032	AFTON STA EXP NEW MEXICO	NM	DONA ANA	203	257	138	60	176	63	85	307	83	250	1,034	224	2,880	
4	315402	ALAMO LAKE TURBINE STATION FUEL	AZ	LA PAZ	-	-	-	-	-	-	-	-	1,547	4,422	4,957	48	10,974	
5	315342	ALAMO TURBINE STATION	AZ	LA PAZ	15,527	-	2	291	2,085	1	2,671	919	5,603	30,407	31,230	19,113	107,849	
6	315466	BALCK RIVER GENERATOR FUEL (ROTARY)	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	315056	BELEN AUXILIARY FUEL	NM	VALENCIA	19	283	301	351	308	276	227	63	3	4	-	-	1,835	
8	316106	BELEN EXPANSION GAS	NM	VALENCIA	239	86	223	86	58	87	166	-	237	186	35	82	1,485	
9	316105	BELEN TURBINE FUEL	NM	VALENCIA	4,852	11,739	25,844	4,148	4,934	17,714	21,152	1,773	3,775	6,934	11,160	10,293	124,318	
10	315467	BLACK RIVER GENERATOR FUEL (ORIFICE)	TX	CULBERSON	73,522	73,690	58,380	69,705	66,170	62,236	74,104	72,238	68,042	71,247	64,895	69,613	823,842	
11	316392	BOWIE COMP EXPAN GAS	AZ	COCHISE	84	46	51	52	153	186	578	36	68	136	68	172	1,630	
12	316391	BOWIE COMPRESSOR FUEL	AZ	COCHISE	41,224	52,932	15,010	31,794	35,174	8,922	2,111	3,540	5,646	29,704	24,578	20,328	270,963	
13	316035	CASA GRANDE A PLANT FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	316037	CASA GRANDE TURBINE EXPANSION FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	316036	CASA GRANDE TURBINE FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	315355	CASTLE DOME TURB STATION	AZ	LA PAZ	3,437	2,434	2,683	817	102	719	8	218	41	1,342	3,318	2,584	17,703	
17	315461	CIMARRON AUXILIARY FUEL	AZ	COCHISE	30,000	42,240	25,103	46,556	24,122	2,827	8,356	7,184	8,206	27,959	30,978	29,552	283,083	
18	315460	CIMARRON TURBINE FUEL	AZ	COCHISE	73,326	78,452	78,557	77,494	73,200	65,444	73,575	60,364	70,833	73,039	73,889	71,043	869,216	
19	316038	CORNUDAS A PLT COMP	TX	HUDSPETH	83,752	86,538	90,933	77,610	60,109	39,760	86,134	91,357	103,177	114,758	117,618	85,351	1,037,097	
20	316378	CORNUDAS B COMP	TX	HUDSPETH	70,573	81,068	85,374	87,733	78,477	83,494	78,891	74,165	74,761	79,235	68,091	64,024	925,886	
21	316379	CORNUDAS B EXPANSION TEX	TX	HUDSPETH	31	115	460	-	105	-	1	34	121	-	151	62	1,080	
22	316039	CORNUDAS STA EXP TEXAS	TX	HUDSPETH	230	229	403	330	429	365	624	195	88	274	138	124	3,429	
23	315494	DAG RETAINED BURN BY MOJAVE	AZ	MOHAVE	34,644	37,028	45,060	-	27,017	18,115	16,308	11,573	17,378	17,369	17,580	14,276	256,348	
24	315304	DEMING B PLANT COMP FUEL	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	316010	DEMING COMPRESSOR NM	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	315323	DILCON B TURBINE FUEL	AZ	NAVAJO	22,013	-	1,938	-	-	-	-	-	-	-	-	-	21,162	45,113
27	316229	DILCON COMPRESSOR ARIZONA	AZ	NAVAJO	34	72,663	104,280	90,049	82,473	34,451	41,223	-	-	-	-	-	-	425,173
28	315339	DUTCH FLAT TURBINE FUEL	AZ	MOHAVE	-	-	-	213	110	-	6	65	-	25,771	32,912	10,928	70,005	
29	315433	E.P. D PLANT 2000 TURBINE FUEL	TX	EL PASO	69,824	75,087	70,658	66,308	70,176	61,315	67,560	66,414	68,132	72,160	72,010	70,380	830,024	
30	316388	EL PASO C PLANT	TX	EL PASO	52,512	52,770	55,693	43,556	46,443	-	1,257	52,449	48,370	50,988	44,458	50,482	498,978	
31	316389	EL PASO C PLANT EXPANSION	TX	EL PASO	119	110	1,037	407	235	-	181	-	-	-	120	27	2,236	
32	315471	EL PASO C PLANT FUEL	TX	HUDSPETH	82,938	97,134	73,150	83,434	70,810	58,417	89,852	55,782	75,295	96,886	94,893	89,688	968,279	
33	315432	EL PASO D PLANT FUEL	TX	EL PASO	58,102	62,231	53,369	46,506	41,198	28,830	14,378	11,788	33,954	56,517	85,143	65,494	557,510	
34	316232	FLAGSTAFF COMP AND	AZ	COCONINO	36	235	4	-	351	482	185	46	137	210	170	172	2,028	
35	316406	FLORIDA B PLT COMP FUEL	NM	LUNA	48,931	52,403	44,055	43,745	47,132	47,621	39,922	15,211	21,914	39,607	38,209	33,191	471,941	
36	316407	FLORIDA B PLT EXP GAS	NM	LUNA	153	82	202	377	80	151	184	475	228	137	410	217	2,696	
37	315440	FLORIDA C PLANT COMPRESSOR FUEL	NM	LUNA	69,392	75,335	61,816	77,708	55,011	63,227	72,438	45,361	62,340	72,425	70,507	68,623	794,183	
38	316040	FLORIDA COMPRESSOR NM	NM	LUNA	83,220	72,304	84,951	72,119	48,463	50,913	45,368	44,719	52,438	69,747	81,114	69,874	775,230	
39	316043	FLORIDA STATION EXP NM	NM	LUNA	81	207	168	279	83	92	126	256	45	220	355	205	2,117	
40	316400	GRESHAM EXPANSION GAS	TX	CULBERSON	1,433	3,273	-	-	-	140	-	415	1,271	2,201	2,122	2,120	12,975	
41	316399	GRESHAM TURBINE FUEL	TX	CULBERSON	24,843	47,995	-	185	-	388	-	11,834	35,731	59,772	56,807	51,356	288,911	
42	315295	GUADALUPE GENERATOR FUEL	TX	CULBERSON	1,111	2,268	115	1,501	2,052	1,686	-	-	-	-	-	858	9,591	
43	315294	GUADALUPE TURBINE FUEL AT	TX	CULBERSON	137,063	130,420	163,637	157,607	140,236	104,636	-	-	3	1	969	104,646	939,218	
44	316357	HACKBERRY EXPANSION GAS	AZ	MOHAVE	-	-	-	-	-	-	-	-	-	-	-	-	-	
45	316358	HACKBERRY TURBINE FUEL	AZ	MOHAVE	54,320	52,282	72,301	46,711	14,130	78	82	49	10,906	91,695	75,814	78,804	497,172	
46	316044	HUECO COMPRESSOR TX	TX	HUDSPETH	101,681	99,417	121,734	86,120	72,370	72,509	76,976	81,174	103,001	122,538	120,179	112,173	1,169,872	
47	316046	HUECO STA EXP TEXAS	TX	HUDSPETH	624	524	126	660	105	458	690	601	234	203	609	410	5,244	
48	315060	LAGUNA AUX FUEL NM	NM	CIBOLA	9	443	537	538	475	479	337	-	-	-	-	-	2,818	
49	316108	LAGUNA COMPRESSOR FUEL	NM	CIBOLA	3,991	28,710	8,206	27,714	26,377	2,018	32	317	-	48	10,313	66	107,792	
50	316021	LEUPP A COMPRESSO AZ	AZ	COCONINO	67,653	80,072	82,518	74,781	67,115	77,220	48,980	57,094	78,666	89,497	77,922	89,572	891,090	
51	315268	LEUPP AUX TURBINE FUEL	AZ	COCONINO	1,977	2,679	2,598	-	-	-	-	-	-	4,818	4,963	1,847	18,882	
52	316299	LEUPP C PLT TURBINE FUEL	AZ	COCONINO	26,030	11,810	28,739	29,673	36,001	10,084	1,708	8,159	14,736	6,886	32,641	10,416	216,883	
53	315420	LEUPP D TURBINE FUEL	AZ	COCONINO	24,072	340	11,387	7,645	304	-	1	1,741	-	46,126	10,383	-	101,999	
54	315418	LINCOLN AUX FUEL	NM	LINCOLN	5	28	33	150	33	32	37	87	3	108	144	1	661	
55	315373	LINCOLN TURBINE FUEL	NM	LINCOLN	47,369	60,318	61,870	42,293	55,492	60,580	59,197	35,905	42,101	29,250	51,801	54,494	600,670	
56	316381	LORDSBURG B PLT COMP FUEL	NM	HIDALGO	53,052	53,445	56,340	53,862	47,110	51,742	42,046	46,609	44,956	50,515	48,845	49,062	597,584	
57	316380	LORDSBURG B PLT EXPANSION	NM	HIDALGO	-	-	-	121	51	29	53	61	55	20	29	42	461	
58	315435	LORDSBURG C PLANT AUXILIARY FUEL	NM	HIDALGO	-	-	-	-	2	-	5	-	-	1	9	-	17	
59	315436	LORDSBURG C PLANT COMPRESSOR FUEL	NM	HIDALGO	73,264	77,921	72,939	63,294	66,785	47,532	73,282	73,815	68,846	71,892	72,449	69,441	831,460	
60	316047	LORDSBURG COMPRESSOR NM	NM	HIDALGO	48,777	60,811	52,142	24,357	37,010	19,221	-	-	-	-	1,921	33,044	277,283	
61	316049	LORDSBURG STA EXP NM	NM	HIDALGO	289	1,645	1,091	246	-	221	-	-	-	-	579	59	4,130	
62	315321	NAVAJO C PLT TURBINE FUEL	AZ	APACHE	6,059	-	34,708	25,483	44,393	-	6,639	24,601	20,768	60,536	60,022	52,181	335,390	
63	315330	NAVAJO D PLT TURBINE FUEL	AZ	APACHE	11,388	51,919	35,787	26,494	4,644	42,098	23,429	99	-	1,698	5,052	11,839	214,447	
64	316397	ORACLE COMP FUEL	AZ	PINAL	79,131	79,214	80,419	57,383	76,375	77,210	74,054	53,118	67,766	70,401	68,908	66,798	850,777	

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												Total	
		State	County	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24		
65	316398	ORACLE EXPANSION GAS	AZ	PINAL	109	21	230	458	446	655	932	447	360	128	176	156	4,118
66	316099	PICACHO COMPRESSOR STATION	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	389	389
67	315061	ROSWELL AUX FUEL NEW MEX	NM	CHAVES	-	-	-	-	-	-	-	-	-	-	-	-	-
68	315497	ROSWELL COMP UNIT #1	NM	CHAVES	322	137	16,132	15,787	17,685	8,355	37	767	462	16,808	17,670	14,637	108,799
69	315498	ROSWELL COMP UNIT #2	NM	CHAVES	9,386	12,611	3,868	8,472	7,166	4,112	31	9	865	188	14,604	14,250	75,562
70	315499	ROSWELL COMP UNIT #3	NM	CHAVES	12,723	12,652	18,749	5,127	9,906	12,333	4	6,122	4,368	17,365	2,153	397	101,899
71	316053	SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	54,654	51,423	47,155	39,986	2,172	5,662	23,627	42,121	41,954	45,179	47,403	41,364	442,700
72	316054	SAN SIMON STA EXP AZ	AZ	COCHISE	197	437	-	196	93	237	201	335	323	1,000	1,011	405	4,435
73	315424	SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	3	419	-	-	186	24	1,904	17,585	-	11,666	-	2,460	34,247
74	316302	SELIGMAN TURBINE FUEL	AZ	YAVAPAI	14,995	-	-	1	434	-	320	-	-	2	-	177	15,929
75	315447	TOM MIX TURBINE	AZ	PINAL	72,262	69,914	50,906	31,777	50,265	26,339	45,360	45,930	40,417	78,684	68,598	65,949	646,401
76	316026	TUCSON COMP. ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
77	316027	TUCSON ST. AUXILIARY ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
78	316055	VAIL COMPRESSOR ARIZONA	AZ	PIMA	28,668	20,480	7,207	8	1,563	372	-	-	4	27,706	18,552	32,465	137,025
79	316056	VAIL STA EXP AZ	AZ	PIMA	362	188	425	-	95	96	-	-	-	383	552	813	2,914
80	303064	WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	29,296	22,096	13,470	7,297	14,957	27,871	37,130	23,384	15,225	19,606	15,494	12,198	238,024
81	315403	WENDEN TURBINE FUEL	AZ	LA PAZ	52,232	52,275	46,945	53,611	47,860	52,946	49,225	9,796	129	28,542	15,185	45,788	454,534
82	315404	WENDEN TURBINE FUEL	AZ	LA PAZ	96	6,842	147	185	937	44	3	18,305	31,456	13,492	24,453	4,186	100,146
83	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
84	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
85	315035	WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	-	-	-	-	-	-	-	-	-	-	-	-	-
86	316057	WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	8,600	15,486	24,414	31,590	30,030	12,780	11,669	73	5,329	42,107	17,748	8,710	208,536
87	315332	WILLIAMS C PLT FUEL GAS	AZ	COCONINO	126,608	94,256	119,566	94,445	93,873	96,041	75,823	93,295	116,694	96,057	120,881	111,167	1,238,706
88	315465	WINK TURBINE FUEL	TX	WINKLER	840	4,086	4,947	6,492	12,201	33,031	32,484	33,431	30,600	28,369	21,698	25,104	233,283
89	54210	EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	25,611	29,358	9,520	1	585	12,025	5,240	6,270	4,522	30,910	51,018	44,078	219,138
90	54211	EPNG DRAGON TOTAL STATION FUEL GAS	AZ	COCHISE	53,953	56,499	56,287	58,647	46,585	51,727	20,718	9,947	2,072	852	15,237	29,862	402,386
91	54733	EPNG/EPNG TC SEAMLESS RETAINED FUEL	TX	BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
92	FERC Account 812 Usage				64,545	80,739	43,956	62,799	43,910	49,776	46,699	56,488	65,345	43,547	56,831	49,549	664,184
93	Total Mainline				2,294,393	2,461,044	2,401,459	2,101,441	1,940,612	1,649,330	1,536,989	1,413,430	1,599,873	2,187,653	2,234,460	2,221,382	24,042,066
94	Anadarko																
95	312644	#3 TURBINE FUEL SCHAFFER	TX	CARSON	-	-	-	-	-	-	-	-	-	-	-	-	-
96	310227	DUMAS PLANT FUEL	TX	MOORE	20,251	27,462	8,155	20,419	23,528	31,359	21,633	27,431	27,939	29,321	29,356	28,924	295,778
97	312609	SCHAFFER TURBINE FUEL	TX	CARSON	8,976	8,865	8,285	9,108	8,463	8,194	8,071	7,413	7,589	8,092	8,474	7,851	99,381
98	FERC Account 812 Usage				-	-	-	-	-	-	-	-	-	-	-	-	-
99	Total Anadarko				29,227	36,327	16,440	29,527	31,991	39,553	29,704	34,844	35,528	37,413	37,830	36,775	395,159
100	Permian																
101	315058	AUXILIARY NEW MEXICO	NM	LEA	-	1	-	1	-	2	-	1	-	13	-	1	19
102	315341	B PLANT TURBINE FUEL	NM	LEA	-	-	-	-	-	-	53	-	-	-	-	-	53
103	316102	CAPROCK COMPRESSOR NM	NM	LEA	55,793	55,601	73,206	23,799	45,122	55,247	58,906	24,149	24,824	17,513	30,545	31,618	496,323
104	316103	CAPROCK EXP GAS NM	NM	LEA	146	74	78	174	111	84	63	49	27	23	118	17	964
105	316100	EUNICE C PLANT	NM	LEA	42,787	45,013	55,057	54,159	51,011	55,714	46,581	52,673	47,744	51,455	51,573	51,192	604,959
106	316957	GE TURBINE FUEL TEXAS	TX	REEVES	-	-	-	-	-	-	-	-	-	-	-	-	-
107	315308	KEYSTONE B	TX	WINKLER	16,093	15,085	12,431	11,483	10,209	8,814	8,564	2,036	2,567	870	1,231	1,472	90,855
108	316327	KEYSTONE ML COMP TEXAS	TX	WINKLER	29,923	28,075	31,945	30,053	24,076	33,764	31,240	32,996	37,131	41,479	41,970	35,672	398,324
109	316787	ML COMP FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-
110	311068	MONUMENT A AUXILIARY NM	NM	LEA	-	-	4	-	-	8	-	-	-	4	-	-	16
111	316887	MONUMENT A COMPRESSOR NM	NM	LEA	13,149	13,584	12,515	13,103	12,236	9,350	7,669	5,283	6,068	5,818	8,118	6,606	113,499
112	316050	PECOS RIVER COMPRESSOR NM	NM	EDDY	79,296	49,769	53,140	41,408	46,305	54,553	64,176	49,375	37,873	37,881	46,703	56,042	616,521
113	316051	PECOS RIVER STA AUX	NM	EDDY	-	-	18	43	31	11	2	-	-	-	-	-	105
114	316052	PECOS RIVER STA EXP NM	NM	EDDY	226	-	-	131	205	136	54	116	26	204	117	271	1,486
115	316319	PLAINS AUXILIARY TEXAS	TX	YOAKUM	81	191	246	275	78	50	3	-	-	-	-	-	924
116	316320	PLAINS COMPRESSOR TEXAS	TX	YOAKUM	54,864	70,179	69,168	60,691	58,770	65,101	54,065	41,976	49,560	55,318	71,231	73,255	724,178
117	316933	PUCKETT PLT COMP FUEL TEX	TX	PECOS	-	-	-	-	-	-	-	12	-	-	-	-	12
118	316943	WAHA SOLAR FUEL	TX	REEVES	-	31	707	18	-	-	6	8	11	19	-	-	800
119	FERC Account 812 Usage				23,121	22,999	23,016	23,115	23,187	23,193	23,061	22,965	22,979	23,093	23,115	34,238	288,082
120	Total Permian				315,479	300,602	331,531	258,453	271,341	306,027	294,443	231,639	228,810	233,690	274,721	290,384	3,337,120
121	Permian-Anadarko																
122	316231	COMPRESSOR FUEL TEXAS	TX	RANDALL	-	16,680	2,406	15,581	6,516	10,651	-	891	-	-	3,756	14,615	71,096
123	316059	DIMMITT AUX TEXAS	TX	LAMB	41	143	182	255	144	80	19	-	1	-	-	-	865
124	316058	DIMMITT COMPRESSOR TEXAS	TX	LAMB	17,831	25,024	17,996	26,501	29,397	28,343	7,137	20,061	22,566	19,050	23,666	29,963	267,535
125	FERC Account 812 Usage				120	1	1	1	124	2	150	22	(21)	127	154	1	682

**EI Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												Total
		State	County	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
126	Total Permian-Anadarko			17,992	41,848	20,585	42,338	36,181	39,076	7,306	20,974	22,546	19,177	27,576	44,579	340,178
127	San Juan															
128	316889 A PLANT COM FUEL NM	NM	SAN JUAN	12,540	16,563	19,242	19,371	17,662	18,704	12,116	14,480	13,160	18,326	15,006	12,646	189,816
129	312872 BLANCO MISC FUEL NM	NM	SAN JUAN	40	247	363	391	311	259	144	63	7	-	-	-	1,825
130	315481 BLUEWATER TURBINE FUEL NM	MCKINLEY		46,862	41,104	64,873	33,136	60,766	59,883	58,532	24,967	32,891	50,305	57,420	54,375	585,114
131	316973 BONDAD TURBINE FUEL CO	LA PLATA		54,537	54,331	79,925	76,893	52,455	51,543	44,903	51,158	51,609	64,423	54,138	51,634	687,549
132	316330 GALLUP COMP STA B PLT NM	MCKINLEY		-	-	-	-	-	-	-	1	-	-	-	-	1
133	316356 GALLUP COMP STA B PLT NM	MCKINLEY		-	-	-	-	-	-	-	-	-	-	-	-	-
134	315313 GALLUP C PLANT COMPRESSOR FUEL NM	MCKINLEY		-	-	-	-	-	-	-	-	-	-	-	-	-
135	315336 RIO VISTA AUX GEN FUEL NM	SAN JUAN		-	-	-	-	-	-	-	-	-	-	-	-	-
136	315334 RIO VISTA CENTAR FUEL NM	SAN JUAN		-	-	-	-	-	-	-	-	-	-	-	-	-
137	315333 RIO VISTA EXPANSION GAS NM	SAN JUAN		-	-	-	-	-	-	-	-	-	-	-	-	-
138	315335 RIO VISTA SATURN FUEL NM	SAN JUAN		-	-	-	-	-	-	-	-	-	-	-	-	-
139	316907 SJ ML TURBINE FUEL NM	SAN JUAN		-	-	-	-	-	-	-	-	-	-	-	-	-
140	316355 WHITE ROCK EXPANSION GAS NM	SAN JUAN		-	-	-	-	-	-	-	-	2	-	-	-	2
141	316354 WHITE ROCK TURBINE FUEL NM	SAN JUAN		-	25	-	-	-	-	-	-	56	-	-	-	81
142	316110 WINDOW ROCK A PLANT AZ	APACHE		92,234	86,890	105,738	107,614	92,789	79,905	74,399	78,374	96,974	108,783	102,447	101,683	1,127,830
143	315369 WINDOW ROCK EXPAN FUEL AZ	APACHE		-	-	-	-	-	-	-	-	-	-	-	-	-
144	315066 WINDOW ROCK PLANT AZ	APACHE		4,676	4,813	5,107	5,193	4,611	4,843	4,638	4,774	4,477	4,527	4,494	4,663	56,816
145	315322 W R TURBINE 7A COMP FUEL AZ	APACHE		-	-	-	-	-	-	-	-	-	-	-	-	-
146	FERC Account 812 Usage			296	533	1,033	994	596	609	376	165	132	88	46	42	4,910
147	Total San Juan			211,185	204,506	276,281	243,592	229,190	215,746	195,108	173,982	199,308	246,452	233,551	225,043	2,653,944
148	Willcox Lateral Incremental Fuel															
149	315298 WILCOX COMPRESSOR TURBIN AZ	COCHISE		53,596	52,027	53,577	55,137	51,050	54,731	48,896	50,956	53,036	60,737	57,522	57,303	648,568
150	315299 WILCOX TURBIN EXPANSION AZ	COCHISE		26	57	-	74	95	62	388	1,030	1,983	1,841	1,503	1,109	8,168
151	FERC Account 812 Usage			0	0	0	0	0	0	0	0	0	0	0	0	-
152	Total Willcox Lateral Incremental Fuel			53,622	52,084	53,577	55,211	51,145	54,793	49,284	51,986	55,019	62,578	59,025	58,412	656,736

El Paso Natural Gas Company, L.L.C.
RP23-202 Prior Period True-up
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP23-202 1/	1,609,456	27,526	483,648	24,368	7,347	14,621	2,166,966
2	Portion Included in RP24-193 2/	1,207,092	20,645	362,736	18,276	5,510	10,966	1,625,225
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	402,364	6,881	120,912	6,092	1,837	3,655	541,741

Notes:

- 1/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Appendix B, Schedule 1, Page 1, Line 9, Docket No. RP23-202-000 (Nov. 22, 2022).
2/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Appendix B, Schedule 1, Page 1, Line 4, Docket No. RP24-193-000 (Nov. 30, 2023).

EI Paso Natural Gas Company, L.L.C.
Electric Cost Dth Equivalent Workpaper 1/ 2/

Line No.	Description	Permian Basin	Monthly System Cash	Electric Cost Dth Equivalent
			Out Index Price 3/	
	(a)	(b)	(c)	(d)
				(b) / (c)
1	October-23	\$20,150	\$1.8668	10,794
2	November-23	\$19,270	\$1.7784	10,836
3	December-23	\$19,631	\$1.7274	11,364
4	January-24	\$32,862	\$3.6818	8,926
5	February-24	\$24,952	\$1.1040	22,601
6	March-24	\$167,875	\$0.3200	524,610
7	April-24	\$128,030	(\$0.5502)	-232,698
8	May-24	\$97,085	(\$0.0692)	-1,402,962
9	June-24	\$147,484	\$0.5691	259,153
10	July-24	\$125,220	\$0.0660	1,897,266
11	August-24	\$31,444	(\$0.8757)	-35,907
12	September-24	\$49,261	\$0.1803	273,219
13	Total Electric Costs	\$863,263		1,347,201

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 106.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix C

L&U Reimbursement Percentage Calculations

EI Paso Natural Gas Company, L.L.C.
L&U Percentage
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	L&U (b)
1	L&U Experienced 1/	2,533,005
2	Current Period L&U Retention 2/	4,362,920
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	(1,829,915)
4	L&U True-up Quantity Sought in RP24-193 Deficiency/(Gain) 3/	(234,929)
5	Remaining L&U True-up Quantities Sought in RP23-202 Deficiency/(Gain) 4/	31,084
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	(203,844)
7	Prior Period Volumetric True-up Retention 5/	(116,493)
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	(87,351)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	(1,917,266)
10	System Deliveries - L&U 6/	2,431,438,584
11	Current Period L&U Retention Percentage 10/ [line 1 / (line 1 + line 10)]	0.10%
12	Prior Period L&U Deficiency [line 9 / (line 9 + line 10)]	-0.08%
13	Total L&U Retention Percentage [line 11 + line 12]	0.02%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 13.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 26.

3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Appendix C, Schedule 1, Line 9, Docket No. RP24-193-000 (Nov. 30, 2023). An over-collection of 313,238 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2024, 9/12ths of this over-collection is included here.

4/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Appendix C, Schedule 1, Line 9, Docket No. RP23-202-000 (Nov. 22, 2022). An under-collection balance of 124,337 Dth was sought for true-up during the period of January 2023 through December 2023 and EPNG reflected 93,253 Dth of that amount in EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP24-193-000 (Nov. 30, 2023). This filing reflects the remaining L&U True-Up deficiency quantities.

5/ See Appendix C, Schedule 2, Column (b), Line 39.

6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

**El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas**

Actual L&U		
Line No.	Month	Quantity (Dth)
	(a)	(b)
	Pre October - 23	43,534
1	October-23	244,127
2	November-23	231,601
3	December-23	222,728
4	January-24	366,660
5	February-24	352,631
6	March-24	314,440
7	April-24	203,108
8	May-24	(111,207)
9	June-24	84,133
10	July-24	304,788
11	August-24	58,149
12	September-24	218,313
13	Total	2,533,005
Current Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-23	370,894
15	November-23	372,939
16	December-23	389,187
17	January-24	377,354
18	February-24	343,064
19	March-24	349,368
20	April-24	331,202
21	May-24	350,586
22	June-24	349,266
23	July-24	380,028
24	August-24	377,943
25	September-24	371,089
26	Total	4,362,920
Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-23	20,605
28	November-23	20,719
29	December-23	21,622
30	January-24	(20,964)
31	February-24	(19,059)
32	March-24	(19,409)
33	April-24	(18,400)
34	May-24	(19,477)
35	June-24	(19,404)
36	July-24	(21,113)
37	August-24	(20,997)
38	September-24	(20,616)
39	Total	(116,493)

Notes:

1/ Reflects current period retention of 0.18% during the October - December 2023, and 0.18% during the January - September 2024 period.

2/ Reflects volumetric true-up retention of 0.01% during the October - December 2023, and -0.01% during the January - September 2024 period.

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix D

Throughput

**El Paso Natural Gas Company, L.L.C.
Summary of System Throughput**

Line No.	Supply Receipt Area (a)	Annual Delivered Quantities (Dth)			Total (e)
		Backhaul and Other No-Fuel Transactions 1/ (b)	Mainline, Forward Haul (c)	Production Area Transactions (d)	
1	Anadarko Basin	-	5,649,631	32,959,428	38,609,059
2	California	15,424,718	30,228,176	-	45,652,894
3	Permian Basin	81,734,343	924,739,859	765,099,021	1,771,573,223
4	Permian-Anadarko	-	-	76,477,247	76,477,247
5	San Juan Basin	7,049	398,135,230	100,983,882	499,126,161
6	Total	97,166,110	1,358,752,896	975,519,578	2,431,438,584
7	Willcox Lateral Incremental		49,585,099		49,585,099

Notes:

1/ See Appendix D, Schedule 3, for details on the backhaul and other no-fuel consuming transactions.

**EI Paso Natural Gas Company, L.L.C.
System Throughput Detail**

Line No.	Item (a)	Oct-23 (b)	Nov-23 (c)	Dec-23 (d)	Jan-24 (e)	Feb-24 (f)	Mar-24 (g)	Apr-24 (h)	May-24 (i)	Jun-24 (j)	Jul-24 (k)	Aug-24 (l)	Sep-24 (m)	Total (n)	Monthly Average (o)
Mainline															
1	Forward Haul	118,942,987	116,547,891	124,285,006	118,443,788	110,227,655	106,513,679	97,725,727	102,018,708	108,875,330	123,619,495	117,385,334	114,167,296	1,358,752,896	113,229,408
2	No Fuel Consumed	1,108,812	419,603	417,361	2,117,855	2,205,167	1,148,971	436,564	863,769	2,063,835	2,540,215	1,074,112	1,028,454	15,424,718	1,285,393
Within Anadarko Basin															
3	Forward Haul	1,726,952	1,543,493	2,327,015	3,300,152	3,122,721	3,321,999	3,671,622	3,056,373	2,813,288	2,628,334	3,175,632	2,271,847	32,959,428	2,746,619
4	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Within Permian Basin															
5	Forward Haul	63,417,112	63,410,826	61,879,087	58,536,091	53,329,829	61,169,077	63,459,703	69,448,264	64,952,529	65,731,271	69,373,313	70,391,919	765,099,021	63,758,252
6	No Fuel Consumed	9,063,671	8,255,747	8,254,297	6,945,528	6,844,611	6,604,044	6,348,548	4,677,889	5,722,552	7,639,690	6,538,116	4,846,699	81,741,392	6,811,783
Within San Juan Basin															
7	Forward Haul	7,106,986	9,598,748	12,544,268	13,072,284	7,853,521	8,422,376	9,426,011	9,244,589	4,944,749	5,769,356	6,262,595	6,738,399	100,983,882	8,415,324
8	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permian-Anadarko															
9	Forward Haul	4,884,851	7,412,117	6,624,015	8,450,368	8,173,428	7,417,396	3,149,311	5,909,340	5,772,650	4,617,679	6,975,109	7,090,983	76,477,247	6,373,104
10	Total	206,251,371	207,188,425	216,331,049	210,866,066	191,756,932	194,597,542	184,217,486	195,218,932	195,144,933	212,546,040	210,784,211	206,535,597	2,431,438,584	202,619,883
Willcox Lateral Incremental 1/															
11	Forward Haul	4,367,880	3,848,003	3,781,964	4,022,239	3,718,093	3,832,671	3,233,974	4,263,133	4,370,589	4,805,526	4,671,331	4,669,696	49,585,099	4,132,092

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

EI Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	FALSE		Receipt Delivery		Delivered Quantities (Dth)												
	Contract (a)	Shipper (b)	DRN (c)	DRN (d)	Oct-23 (e)	Nov-23 (f)	Dec-23 (g)	Jan-24 (h)	Feb-24 (i)	Mar-24 (j)	Apr-24 (k)	May-24 (l)	Jun-24 (m)	Jul-24 (n)	Aug-24 (o)	Sep-24 (p)	Total (q)
California Receipts																	
1	612297-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	386	-	-	-	-	-	-	-	-	-	-	386
2	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	-	595	-	-	-	11,139	-	-	-	-	-	11,734
3	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	250	-	-	-	-	250
4	615178-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	301016	301693	-	-	-	-	-	-	-	-	-	81,941	26,345	-	108,286
5	615178-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	301016	314980	-	-	-	-	-	-	-	-	-	5,910	-	-	5,910
6	615752-FT1EPNG	MERRILL LYNCH COMMODITIES, INC.	332503	314604	-	-	-	-	-	-	-	-	-	-	401	-	401
7	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	-	-	-	-	-	-	-	-	-	58	-	-	58
8	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	-	860	-	4,207	-	11,451	-	-	-	-	-	16,518
9	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	-	-	-	-	404	153	230	3,636	-	-	4,423
10	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	-	-	3,467	-	-	3,467
11	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314991	-	-	-	6,709	-	-	-	-	-	-	-	-	6,709
12	616889-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	314604	314808	223	-	-	-	-	-	-	-	-	-	-	-	223
13	617113-FT1EPNG	CALPINE ENERGY SERVICES, L.P.	332503	314991	-	-	-	-	-	5,765	-	-	-	-	-	-	5,765
14	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	-	-	-	303	-	3,019	-	-	-	-	-	3,322
15	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	282	-	-	-	-	-	-	-	-	-	282
16	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	-	-	5	-	-	5
17	617939-FT1EPNG	RADIATE ENERGY LLC	301016	301693	-	-	755	-	-	-	-	-	-	-	-	-	755
18	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	200	11,450	-	-	46,587	-	-	-	-	-	-	58,237
19	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	2,405	-	-	-	-	-	-	-	-	-	-	2,405
20	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	-	-	-	144	-	-	-	-	-	-	144
21	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	8,572	-	-	-	-	-	-	8,572
22	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314991	-	-	-	-	1,000	-	-	-	-	-	-	-	1,000
23	618222-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	314980	-	-	-	8,226	-	-	-	-	-	-	-	-	8,226
24	618222-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	261	-	-	-	-	-	-	-	-	261
25	618295-FT1EPNG	TENASKA MARKETING VENTURES	301016	301693	-	917	-	-	-	-	-	-	-	-	-	-	917
26	618530-FT1EPNG	MIECO LLC	301016	314980	-	-	10,191	-	-	-	-	-	-	-	-	-	10,191
27	618530-FT1EPNG	MIECO LLC	301693	301016	1,390	69,139	2,016	25,294	14,000	7,363	-	-	-	-	-	-	119,202
28	618530-FT1EPNG	MIECO LLC	301693	314980	5,306	16,691	-	-	-	-	-	-	-	-	-	-	21,997
29	618530-FT1EPNG	MIECO LLC	314604	314991	-	-	7,482	-	-	-	-	-	-	-	-	-	7,482
30	618530-FT1EPNG	MIECO LLC	314604	332503	10,563	2,518	-	-	-	-	-	-	-	-	-	-	13,081
31	618530-FT1EPNG	MIECO LLC	332503	314604	-	4,383	-	-	14,779	5,347	-	-	-	-	-	-	24,509
32	618924-FT1EPNG	TENASKA MARKETING VENTURES	301016	300949	-	17	-	-	-	-	-	-	-	-	-	-	17
33	619541-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	301693	6,355	-	-	-	-	-	-	-	-	-	-	-	6,355
34	619541-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	314980	6,477	-	-	-	-	-	-	-	-	-	-	-	6,477
35	619553-FT1EPNG	ARM ENERGY MANAGEMENT LLC	301693	301016	-	-	-	-	-	-	-	1,952	-	-	-	-	1,952
36	619555-FT1EPNG	ARM ENERGY MANAGEMENT LLC	301693	301016	-	-	-	-	-	-	-	8,063	-	-	-	-	8,063
37	619599-FT1EPNG	RADIATE ENERGY LLC	301016	301693	3	-	-	-	-	-	-	-	-	-	-	-	3
38	619725-FT1EPNG	FREEMONT COMMODITIES LLC	301016	301693	-	13,425	-	-	-	-	-	-	-	-	-	-	13,425
39	619840-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	301693	3,979	-	-	-	-	-	-	-	-	-	-	-	3,979
40	619874-FT1EPNG	MIECO LLC	301016	301693	63,192	-	-	2,509	-	-	-	-	-	-	-	-	65,701
41	619874-FT1EPNG	MIECO LLC	301693	301016	46	1,042	-	-	-	-	-	-	-	-	-	-	1,088
42	619874-FT1EPNG	MIECO LLC	314604	314991	-	-	10,019	-	-	-	-	-	-	-	-	-	10,019
43	619874-FT1EPNG	MIECO LLC	314604	332503	2,369	-	-	-	-	-	-	-	-	-	-	-	2,369
44	619874-FT1EPNG	MIECO LLC	332503	314604	-	2,228	-	-	-	-	-	-	-	-	-	-	2,228
45	619879-FT1EPNG	RADIATE ENERGY LLC	301016	301693	-	315	-	-	-	-	-	-	-	-	-	-	315
46	619879-FT1EPNG	RADIATE ENERGY LLC	301016	314980	-	587	-	-	-	-	-	-	-	-	-	-	587
47	619897-FT1EPNG	RADIATE ENERGY LLC	301016	301693	1,688	-	-	-	-	-	-	-	-	-	-	-	1,688
48	619906-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	301693	-	344	-	-	-	-	-	-	-	-	-	-	344
49	619986-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	314980	2,834	-	-	-	-	-	-	-	-	-	-	-	2,834
50	619989-FT1EPNG	MIECO LLC	301016	301693	-	1,391	-	-	-	-	-	-	-	-	-	-	1,391
51	619989-FT1EPNG	MIECO LLC	332503	314604	-	1,666	-	-	-	-	-	-	-	-	-	-	1,666
52	620004-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	314980	-	6,017	-	-	-	-	-	-	-	-	-	-	6,017
53	620006-FT1EPNG	KOCH ENERGY SERVICES, LLC	301016	314980	-	484	-	-	-	-	-	-	-	-	-	-	484
54	620024-FT1EPNG	J. ARON & COMPANY LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	156	156
55	620026-FT1EPNG	J. ARON & COMPANY LLC	301693	314980	-	-	-	-	-	-	-	619	-	-	-	-	619

Line No.	Contract	Shipper	Receipt Delivery		Delivered Quantities (Dth)												Total
			DRN	DRN	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
231	619194-FTAEPNG	CONOCOPHILLIPS COMPANY	800908	302136	-	-	17,343	-	-	-	-	-	-	-	-	17,343	
232	619195-FTAEPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	31,110	-	-	-	-	-	-	-	-	-	31,110	
233	619535-FT1EPNG	CONOCOPHILLIPS COMPANY	48454	302136	-	-	40,076	-	-	-	-	-	-	-	-	40,076	
234	619535-FT1EPNG	CONOCOPHILLIPS COMPANY	54856	302136	-	45,087	111,000	-	-	-	-	-	-	-	-	156,087	
235	619555-FT1EPNG	ARM ENERGY MANAGEMENT LLC	50530	302136	-	31,250	51,800	52,000	46,400	48,050	38,500	48,100	45,000	43,076	45,800	42,516	492,492
236	619969-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	178,280	-	-	-	-	-	-	-	-	-	-	-	178,280
237	619999-FT1EPNG	CONOCOPHILLIPS COMPANY	801266	49748	-	-	-	-	-	-	21,257	-	-	-	-	-	21,257
238	620010-FT1EPNG	CIMA ENERGY, LP	49444	301621	-	-	-	16,371	-	-	-	-	-	-	-	-	16,371
239	620031-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	50531	302407	-	420,812	465,899	517,392	366,616	267,066	428,735	-	-	-	-	-	2,466,520
240	620038-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	-	350,003	672,244	601,785	-	-	-	-	-	-	-	-	1,624,032
241	620076-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	-	-	153,066	-	-	-	-	-	-	-	-	-	153,066
242	620082-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	-	-	-	-	-	-	-	-	-	-	-	5,009	5,009
243	620082-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	-	-	-	-	-	-	-	-	-	515,876	593,114	-	1,108,990
244	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	-	-	-	-	-	-	-	-	126,286	264,224	5,000	20,934	416,444
245	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	-	-	-	-	-	-	-	-	84,282	-	4,702	-	88,984
246	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	50531	301701	-	-	-	-	-	-	-	90,153	-	-	-	-	90,153
247	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	801266	49748	-	-	-	-	-	-	-	-	-	-	-	35,126	35,126
248	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	801266	301701	-	-	-	-	-	-	-	17,131	-	-	-	-	17,131
249	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	-	-	-	-	-	4,500	-	57,097	748,137	645,197	-	40,501	1,495,432
250	620168-FT1EPNG	KOCH ENERGY SERVICES, LLC	301676	301595	-	-	-	-	-	-	-	8,642	-	-	-	-	8,642
251	620195-FT1EPNG	CHEVRON U.S.A. INC.	301676	302136	-	-	-	-	-	-	-	80,000	-	-	-	-	80,000
252	620195-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	-	-	-	116,473	-	-	35,132	146,565	169,015	-	-	-	467,185
253	620456-FT1EPNG	CONOCOPHILLIPS COMPANY	48454	302136	-	-	-	-	-	-	37,000	-	-	-	-	-	37,000
254	620456-FT1EPNG	CONOCOPHILLIPS COMPANY	801266	49748	-	-	-	-	-	-	32,892	-	-	-	-	-	32,892
255	620456-FT1EPNG	CONOCOPHILLIPS COMPANY	801266	302407	-	-	-	-	-	-	20,084	-	-	-	-	-	20,084
256	620459-FT1EPNG	DXT COMMODITIES NORTH AMERICA INC.	301676	301595	-	-	-	-	-	-	3,991	-	-	-	-	-	3,991
257	620620-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	-	-	-	-	-	-	-	-	131,839	97,212	59,301	3,685	292,037
258	620620-FT1EPNG	MRC PERMIAN COMPANY	49027	302136	-	-	-	-	-	-	-	-	-	-	16,432	10,708	27,140
259	620689-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	-	-	-	-	-	-	-	-	-	20,000	328,400	25,710	374,110
260	620689-FT1EPNG	CHEVRON U.S.A. INC.	49635	302136	-	-	-	-	-	-	-	-	-	-	-	21,875	21,875
261	620689-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	-	-	-	-	-	-	-	-	-	-	52,765	34,420	87,185
262	919G-IT1EPNG	OCCIDENTAL PERMIAN, LTD.	314890	314109	-	-	-	5,000	-	-	-	-	-	-	-	-	5,000
263	919G-IT1EPNG	OCCIDENTAL PERMIAN, LTD.	377039	303930	-	-	-	23,000	-	-	-	-	-	-	23,892	65,793	112,685
264	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	6,945	-	-	-	-	-	-	-	-	-	-	-	6,945
265	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	48454	302136	24,542	-	-	-	-	-	-	-	-	-	-	-	24,542
266	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	50506	302136	25,000	-	-	-	-	-	-	-	-	-	-	-	25,000
267	FT3EK000-FT1EPNG	CIMAREX ENERGY CO.	334863	302136	337,282	1,000,867	1,079,956	1,029,878	1,125,508	1,243,965	906,843	978,604	579,329	1,122,428	1,254,805	262,281	10,921,746
268	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	480,663	154,520	139,000	53,255	87,000	22,226	478,000	477,056	450,140	616,000	143,160	198,987	3,300,007
269	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	49635	302136	-	-	-	102,146	132,000	120,000	90,000	-	-	-	111,875	-	556,021
270	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	301676	302136	-	-	-	-	-	-	-	115,000	-	-	-	-	115,000
271	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	309,056	175,743	185,063	78,522	165,106	167,345	506,001	126,355	166,927	166,932	260,039	249,948	2,557,037
272	FT3GQ000-FT1EPNG	ANADARKO ENERGY SERVICES COMPANY	48164	302136	971,700	904,146	895,011	754,066	958,350	670,296	956,937	529,116	790,215	469,796	604,466	692,497	9,196,596
273	Total Permian Receipts				9,063,671	8,255,747	8,254,297	6,942,690	6,844,611	6,604,044	6,348,548	4,677,889	5,722,552	7,635,968	6,538,116	4,846,210	81,734,343
San Juan Receipts																	
274	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	53711	301881	-	-	-	-	-	-	-	-	-	-	-	489	489
275	618924-FT1EPNG	TENASKA MARKETING VENTURES	343231	301717	-	-	-	2,076	-	-	-	-	-	-	-	-	2,076
276	619541-FT1EPNG	UNITED ENERGY TRADING, LLC	314470	301717	-	-	-	-	-	-	-	-	-	3,722	-	-	3,722
277	620035-FT1EPNG	DXT COMMODITIES NORTH AMERICA INC.	314347	301717	-	-	-	762	-	-	-	-	-	-	-	-	762
278	Total San Juan Receipts				-	-	-	2,838	-	-	-	-	-	3,722	-	489	7,049

Notes:
1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins

Line No.	Month (a)	Quantities from Plains South Flow Permian Basin - Caprock Area				Total (e)	Quantities from Plains North Flow Anadarko Basin - Dumas Area (f)
		San Juan To Plains (b)	Less: Saunders Plant (c)	Lusk (d)			
1	October-23	64,720	0	0	0	64,720	4,831,933
2	November-23	0	0	0	0	-	6,445,220
3	December-23	0	0	0	0	-	4,274,852
4	January-24	1,388	0	0	0	1,388	6,293,543
5	February-24	0	0	0	0	-	6,131,009
6	March-24	0	0	0	0	-	7,291,458
7	April-24	0	0	0	0	-	3,381,520
8	May-24	715,166	0	0	0	715,166	5,982,570
9	June-24	9,326	0	0	0	9,326	6,103,996
10	July-24	1,646	0	0	0	1,646	4,800,234
11	August-24	0	0	0	0	-	6,650,268
12	September-24	0	0	0	0	-	7,265,551
13	Basin Total	792,246	-	-	-	792,246	69,452,154

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix E

Interruptible Storage Service Reimbursement Percentage Calculation

EI Paso Natural Gas Company, L.L.C.
Interruptible Storage Service Fuel Retention Percentage Calculation 1/

Line No.	Description (a)	Quantity (Dth) (b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	238,024
3	FERC Account 812 Usage	47,588
4	<u>Total Fuel and Other Gas Use</u>	<u>285,612</u>
5	Storage Injections	
6	October-23	2,069,207
7	November-23	1,479,945
8	December-23	852,604
9	January-24	281,881
10	February-24	1,087,642
11	March-24	1,953,617
12	April-24	2,483,294
13	May-24	1,681,201
14	June-24	1,010,876
15	July-24	1,324,442
16	August-24	1,083,885
17	September-24	758,060
18	<u>Total Injections</u>	<u>16,066,654</u>
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	Collection Period Interruptible Storage Retention Percentage	1.75%
21	Interruptible Storage (Over) or Under Collection - True Up	-0.01%
22	<u>Proposed Interruptible Storage Service Retention Percentage</u>	<u>1.74%</u>

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Appendix E, Schedule 1, Column (b), Line 19, Docket No. RP16-229-000 (Nov. 24, 2015). 1,174 Dth were sought to be trued-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

Docket No. RP25-___

Appendix F

Operational Purchases and Sales Report

EI Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(8,437,660)	\$ (9,274,567)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ (1,233,066)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(3,342,160)	\$ (560,412)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(1,342,523)	\$ (858,750)
7	Total Source (Debit) Activity		(13,122,343)	\$ (11,926,795)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	11,108,740	\$ 4,761,785
9	Operational Sales	Schedule No. 3	166,772	\$ 637,327
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	1,811,224	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	35,607	\$ 25,456
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		13,122,343	5,424,568
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (6,502,227)

**El Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2023	(630,728)	\$ (1,197,922)	\$ 1.899	-	\$ -	\$ -	(630,728)	\$ (1,197,922)
2	November	(448,448)	\$ (794,208)	\$ 1.771	-	\$ -	\$ -	(448,448)	\$ (794,208)
3	December	(982,405)	\$ (1,663,917)	\$ 1.694	-	\$ -	\$ -	(982,405)	\$ (1,663,917)
4	January 2024	(1,225,108)	\$ (4,396,242)	\$ 3.588	-	\$ -	\$ -	(1,225,108)	\$ (4,396,242)
5	February	(468,934)	\$ (624,551)	\$ 1.332	-	\$ -	\$ -	(468,934)	\$ (624,551)
6	March	(462,613)	\$ (299,772)	\$ 0.648	-	\$ -	\$ -	(462,613)	\$ (299,772)
7	April	(1,006,220)	\$ (261,133)	\$ 0.260	-	\$ -	\$ -	(1,006,220)	\$ (261,133)
8	May	(589,212)	\$ (122,219)	\$ 0.207	-	\$ -	\$ -	(589,212)	\$ (122,219)
9	June	(666,570)	\$ (485,658)	\$ 0.729	-	\$ -	\$ -	(666,570)	\$ (485,658)
10	July	(693,036)	\$ 99,007	\$ (0.143)	-	\$ -	\$ -	(693,036)	\$ 99,007
11	August	(726,917)	\$ 349,831	\$ (0.481)	-	\$ -	\$ -	(726,917)	\$ 349,831
12	September	(537,469)	\$ 122,217	\$ (0.227)	-	\$ -	\$ -	(537,469)	\$ 122,217
13	Total	(8,437,660)	\$ (9,274,567)	\$ 1.099	-	\$ -	\$ -	(8,437,660)	\$ (9,274,567)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

**El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2023	876,754	\$ 1,532,546	\$ 1.748	117,294	\$ 3.114	\$ 365,198	994,048	\$ 1,897,744
2	November	1,129,124	\$ 1,678,236	\$ 1.486	49,478	\$ 5.500	\$ 272,129	1,178,602	\$ 1,950,365
3	December	873,808	\$ 1,416,442	\$ 1.621	-	\$ -	\$ -	873,808	\$ 1,416,442
4	January 2024	744,027	\$ 2,067,732	\$ 2.779	-	\$ -	\$ -	744,027	\$ 2,067,732
5	February	605,523	\$ 742,167	\$ 1.226	-	\$ -	\$ -	605,523	\$ 742,167
6	March	1,007,046	\$ 88,943	\$ 0.088	-	\$ -	\$ -	1,007,046	\$ 88,943
7	April	833,750	\$ (472,458)	\$ (0.567)	-	\$ -	\$ -	833,750	\$ (472,458)
8	May	1,423,110	\$ (872,639)	\$ (0.613)	-	\$ -	\$ -	1,423,110	\$ (872,639)
9	June	1,072,929	\$ 206,961	\$ 0.193	-	\$ -	\$ -	1,072,929	\$ 206,961
10	July	904,235	\$ (180,166)	\$ (0.199)	-	\$ -	\$ -	904,235	\$ (180,166)
11	August	835,603	\$ (1,159,308)	\$ (1.387)	-	\$ -	\$ -	835,603	\$ (1,159,308)
12	September	802,831	\$ (286,671)	\$ (0.357)	-	\$ -	\$ -	802,831	\$ (286,671)
13	Total	11,108,740	\$ 4,761,785	\$ 0.429	166,772	\$ 3.822	\$ 637,327	11,275,512	\$ 5,399,112

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2023						
2	No Operational Purchases	October		2023	-	\$	-
3		October		2023	-	\$	-
4	October 2023 Total						
5	November 2023						
6	No Operational Purchases	November		2023	-	\$	-
7		November		2023	-	\$	-
8	November 2023 Total						
9	December 2023						
10	No Operational Purchases	December		2023	-	\$	-
11		December		2023	-	\$	-
12	December 2023 Total						
13	January 2024						
14	No Operational Purchases	January		2024	-	\$	-
15		January		2024	-	\$	-
16	January 2024 Total						
17	February 2024						
18	No Operational Purchases	February		2024	-	\$	-
19		February		2024	-	\$	-
20	February 2024 Total						
21	March 2024						
22	No Operational Purchases	March		2024	-	\$	-
23		March		2024	-	\$	-
24	March 2024 Total						
25	April 2024						
26	No Operational Purchases	April		2024	-	\$	-
27		April		2024	-	\$	-
28	April 2024 Total						
29	May 2024						
30	No Operational Purchases	May		2024	-	\$	-
31		May		2024	-	\$	-
32	May 2024 Total						
33	June 2024						
34	No Operational Purchases	June		2024	-	\$	-
35		June		2024	-	\$	-
36	June 2024 Total						
37	July 2024						
38	No Operational Purchases	July		2024	-	\$	-
39		July		2024	-	\$	-
40	July 2024 Total						
41	August 2024						
42	No Operational Purchases	August		2024	-	\$	-
43		August		2024	-	\$	-
44							
45	August 2024 Total						

**EI Paso Natural Gas Company, L.L.C.
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2023						
2	Mercuria Energy Group	October	24	2023	19,100	\$2.2500	\$ 42,975
2	Mercuria Energy Group	October	25	2023	22,994	\$2.9000	\$ 66,683
3	Mercuria Energy Group Total	October		2023	42,094	\$2.6051	\$ 109,658
4	Mieco LLC	October	25	2023	20,000	\$3.0000	\$ 60,000
5	Mieco LLC Total	October		2023	20,000	\$3.0000	\$ 60,000
2	Spotlight Energy	October	20	2023	10,000	\$3.8500	\$ 38,500
2	Spotlight Energy	October	20	2023	10,000	\$4.0000	\$ 40,000
3	Spotlight Total	October		2023	20,000	\$3.9250	\$ 78,500
6	Tenaska Marketing Ventures	October	24	2023	10,200	\$2.7000	\$ 27,540
7	Tenaska Marketing Ventures Total	October		2023	10,200	\$2.7000	\$ 27,540
8	Twin Eagle Management, LLC	October	18	2023	20,000	\$3.7500	\$ 75,000
9	Twin Eagle Management, LLC Total	October		2023	20,000	\$3.7500	\$ 75,000
10	United Energy Trading	October	25	2023	5,000	\$2.9000	\$ 14,500
11	United Energy Trading Total	October		2023	5,000	\$2.9000	\$ 14,500
10	October 2023 Total				117,294	\$3.1135	\$ 365,198
11	November 2023						
12	Mieco LLC	November	16	2023	49,478	\$5.5000	\$ 272,129
13	Mieco LLC	November		2023	49,478	\$5.5000	\$ 272,129
14	November 2023 Total				49,478	\$5.5000	\$ 272,129
15	December 2023						
16	No Operational Sales	December		2023	-	\$ -	\$ -
17		December		2023	-	\$ -	\$ -
18	December 2023 Total				-	\$ -	\$ -
19	January 2024						
20	No Operational Sales	January		2024	-	\$ -	\$ -
21		January		2024	-	\$ -	\$ -
22	January 2024 Total				-	\$ -	\$ -
23	February 2024						
24	No Operational Sales	February		2024	-	\$ -	\$ -
25		February		2024	-	\$ -	\$ -
26	February 2024 Total				-	\$ -	\$ -
27	March 2024						
28	No Operational Sales	March		2024	-	\$ -	\$ -
29		March		2024	-	\$ -	\$ -
30	March 2024 Total				-	\$ -	\$ -
31	April 2024						
32	No Operational Sales	April		2024	-	\$ -	\$ -
33		April		2024	-	\$ -	\$ -
34	April 2024 Total				-	\$ -	\$ -
35	May 2024						
36	No Operational Sales	May		2024	-	\$ -	\$ -
37		May		2024	-	\$ -	\$ -
38	May 2024 Total				-	\$ -	\$ -
39	June 2024						
40	No Operational Sales	June		2024	-	\$ -	\$ -
41		June		2024	-	\$ -	\$ -
42	June 2024 Total				-	\$ -	\$ -
43	July 2024						
44	No Operational Sales	July		2024	-	\$ -	\$ -
45		July		2024	-	\$ -	\$ -
46	July 2024 Total				-	\$ -	\$ -
47	August 2024						
48	No Operational Sales	August		2024	-	\$ -	\$ -
49		August		2024	-	\$ -	\$ -
50	August 2024 Total				-	\$ -	\$ -
51	September 2024						
52	No Operational Sales	September		2024	-	\$ -	\$ -
53		September		2024	-	\$ -	\$ -
54	September 2024 Total				-	\$ -	\$ -
55	Total all Sales				166,772	\$	\$ 637,327

El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		453,541	1,209,423	(836,582)		826,382	\$ 2.0676			
2	October 2023	826,382	187,253	(317,009)	112,273	(17,483)	808,899	\$ 1.8668	\$ (165,938)	\$ (32,637)	\$ (198,575)
3	November	808,899	(190,311)	58,807	(384,669)	(516,173)	292,726	\$ 1.7784	\$ (71,507)	\$ (917,962)	\$ (989,469)
4	December	292,726	324,469	(468,167)	696,814	553,116	845,842	\$ 1.7274	\$ (14,929)	\$ 955,453	\$ 940,524
5	January 2024	845,842	190,884	37,463	460,485	688,832	1,534,674	\$ 3.6818	\$ 1,653,114	\$ 2,536,142	\$ 4,189,256
6	February	1,534,674	(124,469)	343,625	(235,308)	(16,152)	1,518,522	\$ 1.1040	\$ (3,956,083)	\$ (17,832)	\$ (3,973,915)
7	March	1,518,522	135,893	(267,413)	(82,386)	(213,906)	1,304,616	\$ 0.3200	\$ (1,190,521)	\$ (68,450)	\$ (1,258,971)
8	April	1,304,616	(398,520)	322,401	664,009	587,890	1,892,506	\$ (0.5502)	\$ (1,135,277)	\$ (323,457)	\$ (1,458,734)
9	May	1,892,506	24,724	(169,915)	357,433	212,242	2,104,748	\$ (0.0692)	\$ 910,295	\$ (14,687)	\$ 895,608
10	June	2,104,748	213,766	328,478	(166,089)	376,155	2,480,903	\$ 0.5691	\$ 1,343,461	\$ 214,070	\$ 1,557,531
11	July	2,480,903	(391,531)	580,456	(97,570)	91,355	2,572,258	\$ 0.0660	\$ (1,248,142)	\$ 6,029	\$ (1,242,113)
12	August	2,572,258	8,518	1,434,529	(1,187,713)	255,334	2,827,592	\$ (0.8757)	\$ (2,422,295)	\$ (223,596)	\$ (2,645,891)
13	September	2,827,592	86,330	465,425	(741,741)	(189,986)	2,637,606	\$ 0.1803	\$ 2,985,937	\$ (34,254)	\$ 2,951,683
14	Total - Current Activity		67,006	2,348,680	(604,462)	1,811,224			\$ (3,311,885)	\$ 2,078,819	\$ (1,233,066)

**EI Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel & L&U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(22,348)	(22,348)	\$ 2.0676			
2	October 2023	(22,348)	(337,162)	(359,510)	\$ 1.8668	\$ 4,487	\$ (629,414)	\$ (624,927)
3	November	(359,510)	(206,897)	(566,407)	\$ 1.7784	\$ 31,781	\$ (367,946)	\$ (336,165)
4	December	(566,407)	(438,341)	(1,004,748)	\$ 1.7274	\$ 28,887	\$ (757,190)	\$ (728,303)
5	January 2024	(1,004,748)	(198,787)	(1,203,535)	\$ 3.6818	\$ (1,963,679)	\$ (731,894)	\$ (2,695,573)
6	February	(1,203,535)	(109,079)	(1,312,614)	\$ 1.1040	\$ 3,102,473	\$ (120,423)	\$ 2,982,050
7	March	(1,312,614)	193,702	(1,118,912)	\$ 0.3200	\$ 1,029,089	\$ 61,985	\$ 1,091,074
8	April	(1,118,912)	(651,883)	(1,770,795)	\$ (0.5502)	\$ 973,677	\$ 358,666	\$ 1,332,343
9	May	(1,770,795)	(2,452,701)	(4,223,496)	\$ (0.0692)	\$ (851,752)	\$ 169,727	\$ (682,025)
10	June	(4,223,496)	(523,383)	(4,746,879)	\$ 0.5691	\$ (2,695,857)	\$ (297,857)	\$ (2,993,714)
11	July	(4,746,879)	1,594,212	(3,152,667)	\$ 0.0660	\$ 2,388,155	\$ 105,218	\$ 2,493,373
12	August	(3,152,667)	(401,342)	(3,554,009)	\$ (0.8757)	\$ 2,968,867	\$ 351,455	\$ 3,320,322
13	September	(3,554,009)	189,501	(3,364,508)	\$ 0.1803	\$ (3,753,034)	\$ 34,167	\$ (3,718,867)
14	Total - Current Activity		(3,342,160)			\$ 1,263,094	\$ (1,823,506)	\$ (560,412)

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**EI Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2023	1,971	\$ 1.8668	\$ 3,679	(10,646)	\$ 1.8668	\$ (19,874)
2	November	3,687	\$ 1.7784	\$ 6,557	(10,771)	\$ 1.7784	\$ (19,155)
3	December	5,126	\$ 1.7274	\$ 8,855	(11,304)	\$ 1.7274	\$ (19,527)
4	January 2024	-	\$ 3.6818	\$ -	(8,964)	\$ 3.6818	\$ (33,004)
5	February	7,420	\$ 1.1040	\$ 8,192	(18,778)	\$ 1.1040	\$ (20,731)
6	March	372	\$ 0.3200	\$ 119	(524,601)	\$ 0.3200	\$ (167,872)
7	April	3,683	\$ (0.5502)	\$ (2,026)	232,780	\$ (0.5502)	\$ (128,076)
8	May	3,425	\$ (0.0692)	\$ (237)	1,403,136	\$ (0.0692)	\$ (97,097)
9	June	-	\$ 0.5691	\$ -	(259,131)	\$ 0.5691	\$ (147,471)
10	July	402	\$ 0.0660	\$ 27	(1,897,168)	\$ 0.0660	\$ (125,213)
11	August	1,351	\$ (0.8757)	\$ (1,183)	35,971	\$ (0.8757)	\$ (31,500)
12	September	8,170	\$ 0.1803	\$ 1,473	(273,047)	\$ 0.1803	\$ (49,230)
13	Total	35,607		\$ 25,456	(1,342,523)		\$ (858,750)

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2.05%	-0.15%	1.90%
Production Area Fuel:			
Anadarko Basin:	0.36%	0.06%	0.42%
Permian Basin:	0.36%	0.09%	0.45%
San Juan Basin:	0.53%	0.00%	0.53%
Permian - Anadarko Fuel:	0.37%	0.13%	0.50%
Rate Schedule ISS Fuel:	1.75%	-0.01%	1.74%
Willcox Lateral Incremental Fuel: 2/	1.31%	-0.17%	1.14%
L&U: 3/	0.10%	-0.08%	0.02%

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2. <u>0520</u> %	-0. <u>1501</u> %	<u>1.90219</u> %
Production Area Fuel:			
Anadarko Basin:	0. <u>236</u> %	<u>-0.18006</u> %	0. <u>4208</u> %
Permian Basin:	0. <u>236</u> %	<u>-0.019</u> %	0. <u>245</u> %
San Juan Basin:	0. <u>530</u> %	<u>-0.010</u> %	0. <u>5340</u> %
Permian - Anadarko Fuel:	0. <u>3723</u> %	0. <u>1300</u> %	0. <u>5023</u> %
Rate Schedule ISS Fuel:	1. <u>7553</u> %	-0.01%	1. <u>7452</u> %
Willcox Lateral Incremental Fuel: 2/	1. <u>3154</u> %	<u>-0.17037</u> %	1. <u>1491</u> %
L&U: 3/	0. <u>108</u> %	-0. <u>081</u> %	0. <u>0217</u> %

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.