



September 30, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Housekeeping Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP25-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff").

| Part              | Section | Title                 | Version | Effective |
|-------------------|---------|-----------------------|---------|-----------|
| II: Stmt of Rates | 2.4     | Section 4 – Footnotes | 13.0.0  | 1/1/23    |
| II: Stmt of Rates | 2.4     | Section 4 – Footnotes | 14.0.0  | 1/1/24    |
| II: Stmt of Rates | 2.4     | Section 4 – Footnotes | 15.0.0  | 1/1/25    |

Proposed with the effective dates indicated above, the three tariff record versions correct the rates listed in a footnote in EPNG's Statement of Rates for Transportation of Natural Gas ("Statement of Rates") to reflect the rates that applied for the corresponding time period. EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the applicable effective dates, as discussed below.

### **Background**

On November 18, 2022, EPNG filed its Stipulation and Agreement in Docket No. RP19-73-006 ("Settlement") with the Commission. Among other things, the Settlement established new rates for firm and interruptible services proposed to be effective according to the dates set forth in Article 2.1 of the Settlement. On January 31, 2023, the Commission issued an order approving the Settlement and directing EPNG to file actual tariff records consistent with the terms of the

Settlement (“Settlement Order”).<sup>1</sup> Accordingly, EPNG submitted filings to motion into effect the *pro forma* settlement rates for the periods beginning January 1, 2023, January 1, 2024 and January 1, 2025.<sup>2</sup> The Commission accepted the proposed tariff records for each period.<sup>3</sup>

### **Reason for Filing**

EPNG’s Statement of Rates includes a section that lists footnotes applicable to its various elements. In particular, Footnote No. 11 states that the “100% LF IT rate” references in the Statement of Rates shall mean the 100% load factor Rate Schedule FT-1 rate equivalent. Furthermore, the footnote lists a rate for each delivery zone, thereby duplicating rates stated elsewhere in the Statement of Rates.<sup>4</sup> This duplication merely provides an ease of reference to show in one location the rate basis of penalty assessment in non-critical conditions.

Recently, EPNG discovered that Footnote No. 11 inadvertently had not been updated to reflect the rates specified for the different time periods set forth in the Settlement. Consequently, EPNG is submitting this filing to correct the rate references in Footnote No. 11 for each Settlement time period.<sup>5</sup>

### **Tariff Provisions**

EPNG is submitting the following tariff record versions pursuant to Part 154, Subpart C of the Commission’s regulations.<sup>6</sup>

Part II, Section 2.4 – Footnotes is updated to reflect the Settlement rates for the applicable time period in Footnote No. 11.<sup>7</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, 182 FERC ¶ 61,045 (2023).

<sup>2</sup> See “Motion to Place Settlement Rates Into Effect On An Interim Basis,” Docket No. RP19-73-007 (Dec. 12, 2022); “Motion to Place 2024 Settlement Rates Into Effect,” Docket No. RP19-73-009 (Nov. 28, 2023); “Motion to Place 2025 Settlement Rates Into Effect,” Docket No. RP19-73-010 (Nov. 21, 2024).

<sup>3</sup> *El Paso Natural Gas Co.*, 181 FERC ¶ 63,028 (2022); *El Paso Natural Gas Co.*, Docket No. RP19-73-009 (Dec. 15, 2023) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP19-73-010 (Dec. 12, 2024) (unpublished letter order).

<sup>4</sup> See Section 1.9 of EPNG’s Statement of Rates for the Rate Schedule IT-1 maximum rates (i.e., the 100% load factor Rate Schedule FT-1 rate equivalent) applicable to each delivery zone.

<sup>5</sup> Significantly, this instant filing does not affect the invoicing during the relevant time periods as EPNG’s penalties were assessed correctly using the appropriate rates consistent with the Settlement rates for the applicable time period.

<sup>6</sup> See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

<sup>7</sup> EPNG is submitting three tariff record versions of Part II, Section 2.4 to show the rates for the applicable time period (i.e., January 1, 2023, January 1, 2024, and January 1, 2025).

**Section 154.204 Discussion**

Pursuant to Section 154.204 of the Commission's Regulations, EPNG states the following:

- (a) EPNG does not anticipate an increase in revenues or costs as a result of the proposed tariff changes; and
- (b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

**Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>8</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record versions for filing and permit them to become effective on the dates proposed herein. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4657  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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<sup>8</sup> 18 C.F.R. §§ 154.1 – 154.603 (2025).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: \_\_\_\_\_/s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of September 2025.

/s/  
Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**Clean Tariff Section(s)**

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FOOTNOTES

- 1/ Surcharge(s) shall be added as applicable.  
  
ACA: Pursuant to Section 17 of the GT&C, the applicable ACA surcharge may be found on the Commission website at <http://www.ferc.gov>.
- 2/ The Willcox Lateral Line Facilities reservation and usage charges are applicable only to those TSAs which provide for the assessment of these charges.
- 3/ Due to the reticulated nature of Transporter's system, there is no distinction between forward hauls and backhauls for base rate purposes.
- 4/ Transporter has adopted the following NAESB Standard for capacity release transactions only. Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. (NAESB Standard 5.3.22)
- 5/ Shippers shall be billed using the monthly rate. The minimum monthly reservation rate is zero.
- 6/ Shipper shall pay only one penalty/charge when Shipper's actions result in hourly scheduling penalties, daily unauthorized overrun penalties, and/or Critical Condition charges. Shipper shall pay the highest of the hourly scheduling penalty pursuant to Section 14.1 of the GT&C, the daily unauthorized overrun penalty, or the Critical Condition charge pursuant to Section 11.1 of the GT&C ("higher-of-test"). When Shipper is also the DP Operator with an OPAS Agreement, Section 4.4 of Rate Schedule OPAS will also apply to the determination of any applicable penalties.
- 7/ In the event Shipper is subject to a daily authorized overrun charge or a daily unauthorized overrun penalty and has executed TSAs pursuant to various rate schedules and/or service options, such daily overrun charge or penalty shall be assessed by multiplying the daily overrun quantity by the weighted average 100% load factor rate under all such TSAs with the weighting based upon the TCD of each TSA.
- 8/ The Tier 1 Service rates will be assessed only if the Article 11.2(a) rates listed in Section 37 of the GT&C are not applicable. Provisions for Tier 1 and Tier 2 Service are included in Rate Schedule FT-2.

- 9/ Daily authorized overrun rates shall be no more than the maximum daily 100% load factor rate and no less than the minimum daily usage rate, pursuant to the service for which the overrun applies.
- 10/ Charges/penalties in non-Critical and Critical Conditions may apply to the following rate schedules:

| <u>Charges/Penalties</u>   | <u>Rate Schedule(s)</u>                   |
|----------------------------|-------------------------------------------|
| Hourly Scheduling Penalty  | IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH |
| Daily Unauthorized Overrun | FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH       |
| MDO/MHO Violation Penalty  | OPAS                                      |
| SOC/COC Daily Imbalance    | IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH |

- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |          |
|-----------------|----------|
| Production Area | \$0.0938 |
| Texas           | \$0.2512 |
| New Mexico      | \$0.2606 |
| Arizona         | \$0.3290 |
| Nevada          | \$0.3413 |
| California      | \$0.3537 |

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

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- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |          |
|-----------------|----------|
| Production Area | \$0.0866 |
| Texas           | \$0.2402 |
| New Mexico      | \$0.2464 |
| Arizona         | \$0.3126 |
| Nevada          | \$0.3258 |
| California      | \$0.3389 |

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

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- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |          |
|-----------------|----------|
| Production Area | \$0.0795 |
| Texas           | \$0.2293 |
| New Mexico      | \$0.2322 |
| Arizona         | \$0.2962 |
| Nevada          | \$0.3102 |
| California      | \$0.3241 |

**Marked Tariff Section(s)**

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- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |                                  |
|-----------------|----------------------------------|
| Production Area | \$0. <del>1023</del> <u>0938</u> |
| Texas           | \$0. <del>2643</del> <u>2512</u> |
| New Mexico      | \$0. <del>2776</del> <u>2606</u> |
| Arizona         | \$0. <del>3486</del> <u>3290</u> |
| Nevada          | \$0. <del>3600</del> <u>3413</u> |
| California      | \$0. <del>3715</del> <u>3537</u> |

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- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |                                  |
|-----------------|----------------------------------|
| Production Area | \$0. <del>0938</del> <u>0866</u> |
| Texas           | \$0. <del>2512</del> <u>2402</u> |
| New Mexico      | \$0. <del>2606</del> <u>2464</u> |
| Arizona         | \$0. <del>3290</del> <u>3126</u> |
| Nevada          | \$0. <del>3413</del> <u>3258</u> |
| California      | \$0. <del>3537</del> <u>3389</u> |

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- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

|                 |                                  |
|-----------------|----------------------------------|
| Production Area | \$0. <del>0866</del> <u>0795</u> |
| Texas           | \$0. <del>2402</del> <u>2293</u> |
| New Mexico      | \$0. <del>2464</del> <u>2322</u> |
| Arizona         | \$0. <del>3126</del> <u>2962</u> |
| Nevada          | \$0. <del>3258</del> <u>3102</u> |
| California      | \$0. <del>3389</del> <u>3241</u> |