



September 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.36 Eco-Energy Natural Gas LLC #617531-FT1EPNG Version 1.0.0

Proposed with an effective date of November 1, 2025, this tariff record updates the Statement of Negotiated Rates in EPNG's Tariff to reflect an amendment to an existing Rate Schedule FT-1 negotiated rate transportation service agreement ("TSA") between EPNG and Eco-Energy Natural Gas LLC ("Eco"). EPNG respectfully requests that tariff record become effective on the proposed date of November 1, 2025, consistent with the effective date of the amended TSA.

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. TSA No. 617531-FT1EPNG ("Eco TSA") is an existing negotiated rate TSA currently included in EPNG's Tariff which was previously reviewed and accepted by the Commission.¹ EPNG has executed an amendment to the Eco TSA updating certain contractual terms, as described below.

When implementing a negotiated rate TSA, the Commission's policy requires pipelines to file either the TSA or a Statement of Rates tariff record

¹ This TSA was most recently reviewed by the Commission in Docket No. RP22-890-000. See *El Paso Natural Gas Co.*, Docket No. RP22-890-000 (May 19, 2022) (unpublished letter order).

identifying the transaction.² In accordance with this policy, EPNG is submitting a tariff record to reflect the negotiated rates and certain modified contractual terms for the Commission's review and acceptance.

Description of TSA

The Eco TSA was amended to reflect a ten-year term extension through October 31, 2035. Additionally, as shown in the attached marked tariff record, the negotiated rate was updated to reflect a negotiated total reservation rate of \$12.1667 per Dekatherm ("Dth") per month for the full term of the amended TSA. This negotiated rate TSA continues to apply to the primary receipt and delivery points³ and to certain alternate points specified in the TSA.

Description of Filing

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁴

Part II, Section 5.36 reflects the updated terms applicable to the amended negotiated rate TSA as discussed earlier. Additionally, consistent with the Commission's policy, the proposed tariff record includes a statement that the underlying agreement conforms in all material respects with EPNG's Rate Schedule FT-1 pro forma service agreement.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on November 1, 2025, which is

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ The Eco TSA retains the existing primary receipt point of RYAN GULCH (PIN 43886) for the months of November and December 2025. Effective January 1, 2026, and continuing through October 31, 2035, the primary receipt point will be BLANCO (PIN 300714). The primary delivery point of DPG&ETOP (PIN 314604) as well as the transportation contract demand quantity of 9,788 Dth per day remain unchanged.

⁴ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁵ 18 C.F.R. §§ 154.101 – 154.603 (2025).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 29th day of September, 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Eco-Energy Natural GULCH	115/1/20252 – 120/31/202522 314604 DPG&ETOP	—	9,78820,000	1a/	1/	— 43886 — RYAN
Gas, LLC	014/1/20262 – 10/31/20325 <u>9,788</u>	<u>9,788</u>	1a/	1/	300714 BLANCO	314604 DPG&ETOP—
#617531-FT1EPNG	<u>9,788</u>					
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
					43886 RYAN GULCH	41781 DARK CANYON
					42235 LOVE RANCH	42223 YELLOW JCKT PASS
					41781 DARK CANYON	42235 LOVE RANCH
					40237 GREASEWOOD	36106 TW BLANCO
						43886 RYAN GULCH
			1a/			
					All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.	All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.
					Alternate Receipt Point(s)	Alternate Delivery Point(s)
			1a/	1/	302344 STML ANA	300716 BLANTRAN
					302346 STML PER	300726 BONDTRAN
					302347 STML SJN	300729 BONSTRAN
					43886 RYAN GULCH	302136 KEYTRAN
					42235 LOVE RANCH	302407 WAHATRAN

~~301016 DSCALEHR~~ ~~301595 IKEYSTOR~~
~~40237 GREASEWOOD~~ ~~301016 DSCALEHR~~
~~332569 DAGMOJ~~ ~~301693 INORBAJA~~
~~301693 INORBAJA~~ ~~314350 INGPLMOR~~
~~314604 DPG&ETOP~~
~~332503 DSCALTOP~~
~~332554 KRAMER~~
~~332531 SOCWR~~
~~314347 INWPLBLA~~
~~301881 ITCOLBLA~~
~~41781 DARK CANYON~~
~~42223 YELLOW JACKET~~
~~42235 LOVE RANCH~~
~~40379 HARE CANYON~~
~~36106 TW BLANCO~~
~~332569 DAGMOJ~~
~~314513 ICANUTE~~
~~334834 IREDBULL~~
~~305421 INNDUMAS~~

		Alternate Receipt	Alternate Delivery
		Point(s)	Point(s)
1a/	1/		
			301360 IBIGBLUE
			54316 WAHA DELIVERY
			53626 STERLING
			53595 BENEDUM
			53931 WAHA BI DI
			301560 IGRAMARI
			49748 DPECSTR
			314430 INN30PLA
			314442 INNWAHA
			300705 ANADTRAN
			50540 IAGUABLA
			43886 RYAN GULCH
			302075 IWESTARW
			301717 HIGNACIO

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of ~~\$12.16678.5167~~ per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Eco-Energy Natural Gas, LLC #617531-FT1EPNG	11/1/2025 – 12/31/2025 01/1/2026 – 10/31/2035	9,788 9,788	1a/ 1a/	1/ 1/	43886 RYAN GULCH 300714 BLANCO	314604 DPG&ETOP 314604 DPG&ETOP
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
					43886 RYAN GULCH 42235 LOVE RANCH 41781 DARK CANYON 40237 GREASEWOOD	41781 DARK CANYON 42223 YELLOW JCKT PASS 42235 LOVE RANCH 36106 TW BLANCO 43886 RYAN GULCH
					All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.	All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

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- 4/ This contract does not deviate in any material aspect from the form of service agreement.