



September 10, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff").

Section 48.1 Salt River Project #H222T000-FH12EPNG Exh A Version 20.0.0

Proposed with an effective date of September 16, 2025, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

### **Background**

EPNG's Tariff includes Agreement No. H222T000-FH12EPNG, a non-conforming, fixed negotiated rate agreement with SRP ("SRP TSA"). Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,<sup>1</sup> SRP has redesignated primary points on this TSA consistent with EPNG's Tariff.

### **Reason for Filing**

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP25-612-000 (Mar. 12, 2025) (unpublished letter order).

redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>2</sup> An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SRP submitted a redesignation request for Agreement No. H222T000-FH12EPNG to temporarily shift some capacity from the primary receipt point of BONDADST (PIN 300724) to BLANCO (PIN 300714) for September 16, 2025 through October 31, 2025, as indicated on the attached tariff record.<sup>3</sup> BLANCO is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. SRP's request was accepted by EPNG and, therefore, Agreement No. H222T000-FH12EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>4</sup> Given that SRP's temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period. No other changes to the SRP TSA have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.<sup>5</sup>

Part VII, Section 48.1 is updated to reflect the redesignation to the BLANCO receipt point for September 16, 2025 through October 31, 2025 for Agreement No. H222T000-FH12EPNG.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>6</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;

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<sup>2</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

<sup>3</sup> See Appendix A for a copy of the redesignation report for Agreement No. H222T000-FH12EPNG. This report reflects the details regarding SRP's redesignation request and EPNG's approval of such request.

<sup>4</sup> This temporary redesignation is similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP23-777-000, RP23-844-000 and RP23-916-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP23-844-000 (July 20, 2023) (unpublished letter order).

<sup>5</sup> See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

<sup>6</sup> 18 C.F.R. §§ 154.1 – 154.603 (2025).

- b) Appendix A, a copy of the redesignation report for SRP's TSA; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective September 16, 2025, contemporaneous with the effective date of the point redesignation for the SRP TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.<sup>7</sup> With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
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Mr. David R. Cain  
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Colorado Springs, CO 80944-1087  
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David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/\_\_\_\_\_  
Shelly L. Busby  
Director, Regulatory

Enclosures

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<sup>7</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 10<sup>th</sup> day of September 2025.

\_\_\_\_\_  
/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944-1087  
(719) 520-4657

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

**Request # :** 110829

**Company Name :** SALT RIVER PROJECT AGRICULTURA

**Contract No :** H222T000-FH12EPNG

**Status :** EXECUTED

**Acquired Capacity Agreement :** N

**Amendment No :** 33

**Submit Date & Time :** 9/2/2025 2:38:21PM

**Executed Date & time :** 9/3/2025 12:48:55PM

**Effective Date :** 09/16/2025

**ReDesignation End Date :** 10/31/2025

**Customer Comments :** Requesting to move 30k from Bondad St NS2 to Blanco NS2 for the 9/16/2025 - 10/31/2025 term

| Point (Rec)           | Point Name (Rec)          | Point (Del) | Point Name (Del)             | Route | Rate Zone | Begin Date | End Date   | MDQ/Dth/D |
|-----------------------|---------------------------|-------------|------------------------------|-------|-----------|------------|------------|-----------|
| <b>Current</b>        |                           |             |                              |       |           |            |            |           |
| 300724                | (BONDADST) BONDAD STATION | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 09/16/2025 | 09/30/2025 | 35,419    |
| <b>Re-Designation</b> |                           |             |                              |       |           |            |            |           |
| 300714                | (BLANCO) BLANCO POOL      | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 09/16/2025 | 09/30/2025 | 30,000    |
| 300724                | (BONDADST) BONDAD STATION | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 09/16/2025 | 09/30/2025 | 5,419     |
| <b>Current</b>        |                           |             |                              |       |           |            |            |           |
| 300724                | (BONDADST) BONDAD STATION | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 10/01/2025 | 10/31/2025 | 38,904    |
| <b>Re-Designation</b> |                           |             |                              |       |           |            |            |           |
| 300714                | (BLANCO) BLANCO POOL      | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 10/01/2025 | 10/31/2025 | 30,000    |
| 300724                | (BONDADST) BONDAD STATION | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 10/01/2025 | 10/31/2025 | 8,904     |
| <b>Current</b>        |                           |             |                              |       |           |            |            |           |
| 300714                | (BLANCO) BLANCO POOL      | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | CC1   | 26        | 09/16/2025 | 09/30/2025 | 25,000    |
| 300714                | (BLANCO) BLANCO POOL      | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 09/16/2025 | 09/30/2025 | 25,000    |
| 300724                | (BONDADST) BONDAD STATION | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 09/16/2025 | 09/30/2025 | 11,581    |
| 302132                | (KEYSTONE) KEYSTONE POOL  | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 94,665    |
| 302404                | (WAHA) WAHA POOL          | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 21,000    |

| Point (Rec) | Point Name (Rec)                    | Point (Del) | Point Name (Del)             | Route | Rate Zone | Begin Date | End Date   | MDQ/Dth/D |
|-------------|-------------------------------------|-------------|------------------------------|-------|-----------|------------|------------|-----------|
| 334863      | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 17,335    |
| 300714      | (BLANCO) BLANCO POOL                | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | CC1   | 26        | 10/01/2025 | 10/31/2025 | 24,000    |
| 300714      | (BLANCO) BLANCO POOL                | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 10/01/2025 | 10/31/2025 | 25,000    |
| 300724      | (BONDADST) BONDAD STATION           | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 10/01/2025 | 10/31/2025 | 9,596     |
| 302132      | (KEYSTONE) KEYSTONE POOL            | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 94,165    |
| 302404      | (WAHA) WAHA POOL                    | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 21,000    |
| 334863      | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 17,335    |

#### Updated TSA Entitlements\*

|        |                           |        |                              |     |    |            |            |        |
|--------|---------------------------|--------|------------------------------|-----|----|------------|------------|--------|
| 300714 | (BLANCO) BLANCO POOL      | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | CC1 | 26 | 09/16/2025 | 09/30/2025 | 25,000 |
| 300714 | (BLANCO) BLANCO POOL      | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 09/16/2025 | 09/30/2025 | 25,000 |
| 300714 | (BLANCO) BLANCO POOL      | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS2 | 26 | 09/16/2025 | 09/30/2025 | 30,000 |
| 300724 | (BONDADST) BONDAD STATION | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS2 | 26 | 09/16/2025 | 09/30/2025 | 5,419  |
| 300724 | (BONDADST) BONDAD STATION | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 09/16/2025 | 09/30/2025 | 11,581 |

| Point (Rec) | Point Name (Rec)                    | Point (Del) | Point Name (Del)             | Route | Rate Zone | Begin Date | End Date   | MDQ/Dth/D |
|-------------|-------------------------------------|-------------|------------------------------|-------|-----------|------------|------------|-----------|
| 302132      | (KEYSTONE) KEYSTONE POOL            | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 94,665    |
| 302404      | (WAHA) WAHA POOL                    | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 21,000    |
| 334863      | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 09/16/2025 | 09/30/2025 | 17,335    |
| 300714      | (BLANCO) BLANCO POOL                | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | CC1   | 26        | 10/01/2025 | 10/31/2025 | 24,000    |
| 300714      | (BLANCO) BLANCO POOL                | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 10/01/2025 | 10/31/2025 | 25,000    |
| 300714      | (BLANCO) BLANCO POOL                | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 10/01/2025 | 10/31/2025 | 30,000    |
| 300724      | (BONDADST) BONDAD STATION           | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS2   | 26        | 10/01/2025 | 10/31/2025 | 8,904     |
| 300724      | (BONDADST) BONDAD STATION           | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | NS3   | 26        | 10/01/2025 | 10/31/2025 | 9,596     |
| 302132      | (KEYSTONE) KEYSTONE POOL            | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 94,165    |
| 302404      | (WAHA) WAHA POOL                    | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 21,000    |
| 334863      | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043      | SRP/EPNG (DSRP PHX) MARICOPA | SS1   | 26        | 10/01/2025 | 10/31/2025 | 17,335    |

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



**Clean Tariff Section(s)**

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
To The  
Firm Hourly Transportation Service Agreement  
Rate Schedule FT-H  
between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
(Shipper)  
Dated: September 3, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 16, 2025 through October 31, 2025

| Primary<br>Receipt<br>PIN Name | Rec PIN | Primary<br>Delivery<br>PIN Name | Del PIN | Flow<br>Path | Maximum Quantity - D-Code (Dth/d) 1/ |     |       |       |     |      |      |     |         |         |      |     |
|--------------------------------|---------|---------------------------------|---------|--------------|--------------------------------------|-----|-------|-------|-----|------|------|-----|---------|---------|------|-----|
|                                |         |                                 |         |              | Jan                                  | Feb | March | April | May | June | July | Aug | Sept    | Oct     | Novr | Dec |
| BLANCO                         | 300714  | DSRP PHX                        | 301043  | NS3          |                                      |     |       |       |     |      |      |     | 25,000  | 25,000  |      |     |
| BLANCO                         | 300714  | DSRP PHX                        | 301043  | CC1          |                                      |     |       |       |     |      |      |     | 25,000  | 24,000  |      |     |
| BONDADST                       | 300724  | DSRP PHX                        | 301043  | NS3          |                                      |     |       |       |     |      |      |     | 11,581  | 9,596   |      |     |
| BONDADST                       | 300724  | DSRP PHX                        | 301043  | NS2          |                                      |     |       |       |     |      |      |     | 5,419   | 8,904   |      |     |
| BLANCO                         | 300714  | DSRP PHX                        | 301043  | NS2          |                                      |     |       |       |     |      |      |     | 30,000  | 30,000  |      |     |
| KEYSTONE                       | 302132  | DSRP PHX                        | 301043  | SS1          |                                      |     |       |       |     |      |      |     | 94,665  | 94,165  |      |     |
| ITRICRWN                       | 334863  | DSRP PHX                        | 301043  | SS1          |                                      |     |       |       |     |      |      |     | 17,335  | 17,335  |      |     |
| WAHA                           | 302404  | DSRP PHX                        | 301043  | SS1          |                                      |     |       |       |     |      |      |     | 21,000  | 21,000  |      |     |
| TRANSPORTATION CONTRACT DEMAND |         |                                 |         |              |                                      |     |       |       |     |      |      |     | 230,000 | 230,000 |      |     |

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
 To The  
 Firm Hourly Transportation Service Agreement  
 Rate Schedule FT-H  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
 (Shipper)  
 Dated: September 3, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: November 1, 2025 through October 31, 2049

| Primary<br>Receipt<br>PIN Name        | Rec PIN | Primary<br>Delivery<br>PIN Name | Del PIN | Flow<br>Path | Maximum Quantity - D-Code (Dth/d) 1/ |                |                |                |                |                |                |                |                |                |                |                |
|---------------------------------------|---------|---------------------------------|---------|--------------|--------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
|                                       |         |                                 |         |              | Jan                                  | Feb            | March          | April          | May            | June           | July           | Aug            | Sept           | Oct            | Novr           | Dec            |
| BLANCO                                | 300714  | DSRP PHX                        | 301043  | NS3          | 21,000                               | 21,000         | 21,000         | 25,000         | 25,000         | 35,000         | 35,000         | 35,000         | 25,000         | 25,000         | 21,000         | 21,000         |
| BLANCO                                | 300714  | DSRP PHX                        | 301043  | CC1          | 10,000                               | 10,000         | 10,000         | 25,000         | 25,000         | 35,000         | 35,000         | 35,000         | 25,000         | 24,000         | 10,000         | 10,000         |
| BONDADST                              | 300724  | DSRP PHX                        | 301043  | NS3          | 13,896                               | 6,441          | 4,725          | 5,468          | 4,370          | 383            | 4,034          | 4,043          | 11,581         | 9,596          |                | 5,493          |
| BONDADST                              | 300724  | DSRP PHX                        | 301043  | NS2          | 15,104                               | 26,559         | 30,275         | 41,532         | 43,630         | 38,617         | 34,966         | 34,957         | 35,419         | 38,904         | 36,131         | 24,007         |
| KEYSTONE                              | 302132  | DSRP PHX                        | 301043  | SS1          | 58,665                               | 54,665         | 52,665         | 94,665         | 94,665         | 83,665         | 83,665         | 83,665         | 94,665         | 94,165         | 51,534         | 58,165         |
| ITRICRWN                              | 334863  | DSRP PHX                        | 301043  | SS1          | 17,335                               | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         | 17,335         |
| WAHA                                  | 302404  | DSRP PHX                        | 301043  | SS1          | 14,000                               | 14,000         | 14,000         | 21,000         | 20,000         | 20,000         | 20,000         | 20,000         | 21,000         | 21,000         | 14,000         | 14,000         |
| <b>TRANSPORTATION CONTRACT DEMAND</b> |         |                                 |         |              | <b>150,000</b>                       | <b>150,000</b> | <b>150,000</b> | <b>230,000</b> | <b>230,000</b> | <b>230,000</b> | <b>230,000</b> | <b>230,000</b> | <b>230,000</b> | <b>230,000</b> | <b>150,000</b> | <b>150,000</b> |

Ex. A-2

Agreement No. H222T000-FH12EPNG

**EXHIBIT A  
(CONT.)**

Effective Dates: September 16, 2025 through October 31, 2049

| Contract Meter Quantity (CMQ(s)) 2/ |         |               |                                 |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
|-------------------------------------|---------|---------------|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---|---|
| Primary<br>Delivery<br>PIN Name     | Del PIN | Meter<br>No.  | Description                     | Jan     | Feb     | March   | April   | May     | June    | July    | Aug     | Sept    | Oct     | Nov     | Dec     | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not less<br>than 3/ | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not<br>greater<br>than 3/ |
| DSRP PHX                            | 301043  | 314978        | DESERT BASIN<br>POWER PLANT     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 320557        | AGUA FRIA 2                     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 330250        | AGUA FRIA 3                     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 55408         | AGUA FRIA 4                     |         |         |         |         |         |         |         |         |         |         |         |         | 250   |   |
| DSRP PHX                            | 301043  | 331798<br>(a) | AGUA FRIA 1                     | 80,000  | 80,000  | 80,000  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 80,000  | 80,000  | 250   |   |
| DSRP PHX                            | 301043  | 331983        | SANTAN PP<br>DELIVERY           |         |         |         | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  |         |         | 525   |   |
| DSRP PHX                            | 301043  | 334810        | KYRENE POWER<br>PLANT           |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 334811<br>(b) | KYRENE POWER<br>PLANT TURBINE   | 50,000  | 50,000  | 50,000  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 50,000  | 50,000  | 525   |   |
| DSRP PHX                            | 301043  | 334851        | SNOWBIRD<br>DELIVERY            | 10,000  | 10,000  | 10,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 10,000  | 10,000  | 525   |   |
| DSRP PHX                            | 301043  | 56933         | SNOWBIRD<br>DELIVERY 2          | 10,000  | 10,000  | 10,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 10,000  | 10,000  | 525   |   |
| DSRP PHX                            | 301043  | 800924        | MESQUITE POWER<br>PLANT BLOCK 1 |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 56226         | COPPER CROSSING<br>DELIVERY     |         |         |         |         |         |         |         |         |         |         |         |         | 500   |   |
| DSRP PHX                            | 301043  | 314988        | HARQUAHALA<br>POWER PLANT DEL   |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| CONTRACT METER QUANTITY (CMQ(s))    |         |               |                                 | 150,000 | 150,000 | 150,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 150,000 | 150,000 |   |   |

(a) Sum total for Agua Fria meters.

(b) Sum total for Kyrene meters.

Ex. A-3

Agreement No. H222T000-FH12EPNG

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

**Marked Tariff Section(s)**

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
To The  
Firm Hourly Transportation Service Agreement  
Rate Schedule FT-H  
between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
(Shipper)

Dated: ~~January 6~~September 3, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 16, 2025 through October 31, 2025

| <u>Primary<br/>Receipt<br/>PIN Name</u> | <u>Rec PIN</u> | <u>Primary<br/>Delivery<br/>PIN Name</u> | <u>Del PIN</u> | <u>Flow<br/>Path</u> | <u>Maximum Quantity - D-Code (Dth/d) 1/</u> |            |              |              |            |             |             |            |                |                |             |            |
|---|----------------|--|----------------|----------------------|---|------------|--------------|--------------|------------|-------------|-------------|------------|----------------|----------------|-------------|------------|
|   |                |  |                |                      | <u>Jan</u>                                  | <u>Feb</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sept</u>    | <u>Oct</u>     | <u>Novr</u> | <u>Dec</u> |
| <u>BLANCO</u>                           | <u>300714</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>NS3</u>           |   |            |              |              |            |             |             |            | <u>25,000</u>  | <u>25,000</u>  |             |            |
| <u>BLANCO</u>                           | <u>300714</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>CC1</u>           |   |            |              |              |            |             |             |            | <u>25,000</u>  | <u>24,000</u>  |             |            |
| <u>BONDADST</u>                         | <u>300724</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>NS3</u>           |   |            |              |              |            |             |             |            | <u>11,581</u>  | <u>9,596</u>   |             |            |
| <u>BONDADST</u>                         | <u>300724</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>NS2</u>           |   |            |              |              |            |             |             |            | <u>5,419</u>   | <u>8,904</u>   |             |            |
| <u>BLANCO</u>                           | <u>300714</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>NS2</u>           |   |            |              |              |            |             |             |            | <u>30,000</u>  | <u>30,000</u>  |             |            |
| <u>KEYSTONE</u>                         | <u>302132</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>SS1</u>           |   |            |              |              |            |             |             |            | <u>94,665</u>  | <u>94,165</u>  |             |            |
| <u>ITRICRWN</u>                         | <u>334863</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>SS1</u>           |   |            |              |              |            |             |             |            | <u>17,335</u>  | <u>17,335</u>  |             |            |
| <u>WAHA</u>                             | <u>302404</u>  | <u>DSRP PHX</u>                          | <u>301043</u>  | <u>SS1</u>           |   |            |              |              |            |             |             |            | <u>21,000</u>  | <u>21,000</u>  |             |            |
| <u>TRANSPORTATION CONTRACT DEMAND</u>   |                |  |                |                      |   |            |              |              |            |             |             |            | <u>230,000</u> | <u>230,000</u> |             |            |

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
**To The**  
**Firm Hourly Transportation Service Agreement**  
**Rate Schedule FT-H**  
**between**  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
**and**  
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**(Shipper)**  
**Dated: September 3, 2025**

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~The ISD~~ November 1, 2025 through October  
31, 2049

| Primary<br>Receipt<br>PIN Name | Rec PIN | Primary<br>Delivery<br>PIN Name | Del PIN | Flow<br>Path | Maximum Quantity - D-Code (Dth/d) 1/ |         |         |         |         |         |         |         |         |         |         |         |
|--------------------------------|---------|---------------------------------|---------|--------------|--------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
|                                |         |                                 |         |              | Jan                                  | Feb     | March   | April   | May     | June    | July    | Aug     | Sept    | Oct     | Novr    | Dec     |
| BLANCO                         | 300714  | DSRP PHX                        | 301043  | NS3          | 21,000                               | 21,000  | 21,000  | 25,000  | 25,000  | 35,000  | 35,000  | 35,000  | 25,000  | 25,000  | 21,000  | 21,000  |
| BLANCO                         | 300714  | DSRP PHX                        | 301043  | CC1          | 10,000                               | 10,000  | 10,000  | 25,000  | 25,000  | 35,000  | 35,000  | 35,000  | 25,000  | 24,000  | 10,000  | 10,000  |
| BONDADST                       | 300724  | DSRP PHX                        | 301043  | NS3          | 13,896                               | 6,441   | 4,725   | 5,468   | 4,370   | 383     | 4,034   | 4,043   | 11,581  | 9,596   |         | 5,493   |
| BONDADST                       | 300724  | DSRP PHX                        | 301043  | NS2          | 15,104                               | 26,559  | 30,275  | 41,532  | 43,630  | 38,617  | 34,966  | 34,957  | 35,419  | 38,904  | 36,131  | 24,007  |
| KEYSTONE                       | 302132  | DSRP PHX                        | 301043  | SS1          | 58,665                               | 54,665  | 52,665  | 94,665  | 94,665  | 83,665  | 83,665  | 83,665  | 94,665  | 94,165  | 51,534  | 58,165  |
| ITRICRWN                       | 334863  | DSRP PHX                        | 301043  | SS1          | 17,335                               | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  | 17,335  |
| WAHA                           | 302404  | DSRP PHX                        | 301043  | SS1          | 14,000                               | 14,000  | 14,000  | 21,000  | 20,000  | 20,000  | 20,000  | 20,000  | 21,000  | 21,000  | 14,000  | 14,000  |
| TRANSPORTATION CONTRACT DEMAND |         |                                 |         |              | 150,000                              | 150,000 | 150,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 150,000 | 150,000 |

Ex. A-~~12~~



Agreement No. H222T000-FH12EPNG

**EXHIBIT A  
(CONT.)**

Effective Dates: ~~The ISD~~ September 16, 2025 through October 31, 2049

| Contract Meter Quantity (CMQ(s)) 2/ |         |               |                                 |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
|-------------------------------------|---------|---------------|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---|---|
| Primary<br>Delivery<br>PIN Name     | Del PIN | Meter<br>No.  | Description                     | Jan     | Feb     | March   | April   | May     | June    | July    | Aug     | Sept    | Oct     | Nov     | Dec     | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not less<br>than 3/ | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not<br>greater<br>than 3/ |
| DSRP PHX                            | 301043  | 314978        | DESERT BASIN<br>POWER PLANT     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 320557        | AGUA FRIA 2                     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 330250        | AGUA FRIA 3                     |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 55408         | AGUA FRIA 4                     |         |         |         |         |         |         |         |         |         |         |         |         | 250   |   |
| DSRP PHX                            | 301043  | 331798<br>(a) | AGUA FRIA 1                     | 80,000  | 80,000  | 80,000  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 92,619  | 80,000  | 80,000  | 250   |   |
| DSRP PHX                            | 301043  | 331983        | SANTAN PP<br>DELIVERY           |         |         |         | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  | 11,139  |         |         | 525   |   |
| DSRP PHX                            | 301043  | 334810        | KYRENE POWER<br>PLANT           |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 334811<br>(b) | KYRENE POWER<br>PLANT TURBINE   | 50,000  | 50,000  | 50,000  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 96,242  | 50,000  | 50,000  | 525   |   |
| DSRP PHX                            | 301043  | 334851        | SNOWBIRD<br>DELIVERY            | 10,000  | 10,000  | 10,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 10,000  | 10,000  | 525   |   |
| DSRP PHX                            | 301043  | 56933         | SNOWBIRD<br>DELIVERY 2          | 10,000  | 10,000  | 10,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 15,000  | 10,000  | 10,000  | 525   |   |
| DSRP PHX                            | 301043  | 800924        | MESQUITE POWER<br>PLANT BLOCK 1 |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| DSRP PHX                            | 301043  | 56226         | COPPER CROSSING<br>DELIVERY     |         |         |         |         |         |         |         |         |         |         |         |         | 500   |   |
| DSRP PHX                            | 301043  | 314988        | HARQUAHALA<br>POWER PLANT DEL   |         |         |         |         |         |         |         |         |         |         |         |         |   |   |
| CONTRACT METER QUANTITY (CMQ(s))    |         |               |                                 | 150,000 | 150,000 | 150,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 150,000 | 150,000 |   |   |

(a) Sum total for Agua Fria meters.

(b) Sum total for Kyrene meters.

Ex. A-32

Agreement No. H222T000-FH12EPNG

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-~~34~~