

August 27, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update; El Paso Natural Gas Company, L.L.C.; Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 28.0.0

Proposed with an effective date of September 1, 2025, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. FT3JH000-FT1EPNG, a non-conforming, negotiated rate agreement with Pioneer ("Pioneer TSA"). Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,¹ Pioneer has redesignated primary points on its TSA consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSA include a point redesignation that was accepted by the Commission on August 14, 2025.²

El Paso Natural Gas Co., Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

² El Paso Natural Gas Co., Docket No. RP25-1043-000 (Aug. 14, 2025) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions ("GT&C") of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift capacity from the primary receipt point of ITLEGACY (PIN 55934) to IMIDKIFF (PIN 314602) for September 1, 2025 through September 30, 2025. IMIDKIFF is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer's request was accepted by EPNG and, therefore, the TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Pioneer's temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period.⁵ No other changes to the Pioneer TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁶

<u>Part VII, Section 96.1</u> is updated to reflect a point redesignation for September 1, 2025 through September 30, 2025 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

3 See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

See Appendix A for a copy of the redesignation report for the Pioneer TSA. This report reflects the details regarding Pioneer's redesignation request and EPNG's approval of such request.

This temporary redesignation is similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-599-000, RP25-981-000 and RP25-1043-000. See, e.g., El Paso Natural Gas Co., Docket No. RP25-981-000 (July 21, 2025) (unpublished letter order).

^{6 18} C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

^{7 18} C.F.R. §§ 154.1 – 154.603 (2025).

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for the Pioneer TSA; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective September 1, 2025, contemporaneous with the effective date of the point redesignation for the Pioneer TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025).

See, e.g., Gulfstream Natural Gas System, L.L.C., 105 FERC ¶ 61,164, at P 11 (2003).

Enclosures

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

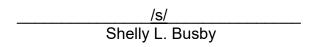
EL PASO NATURAL GAS COMPANY, L.L.C.

By /s/
Shelly L. Busby
Director, Regulatory

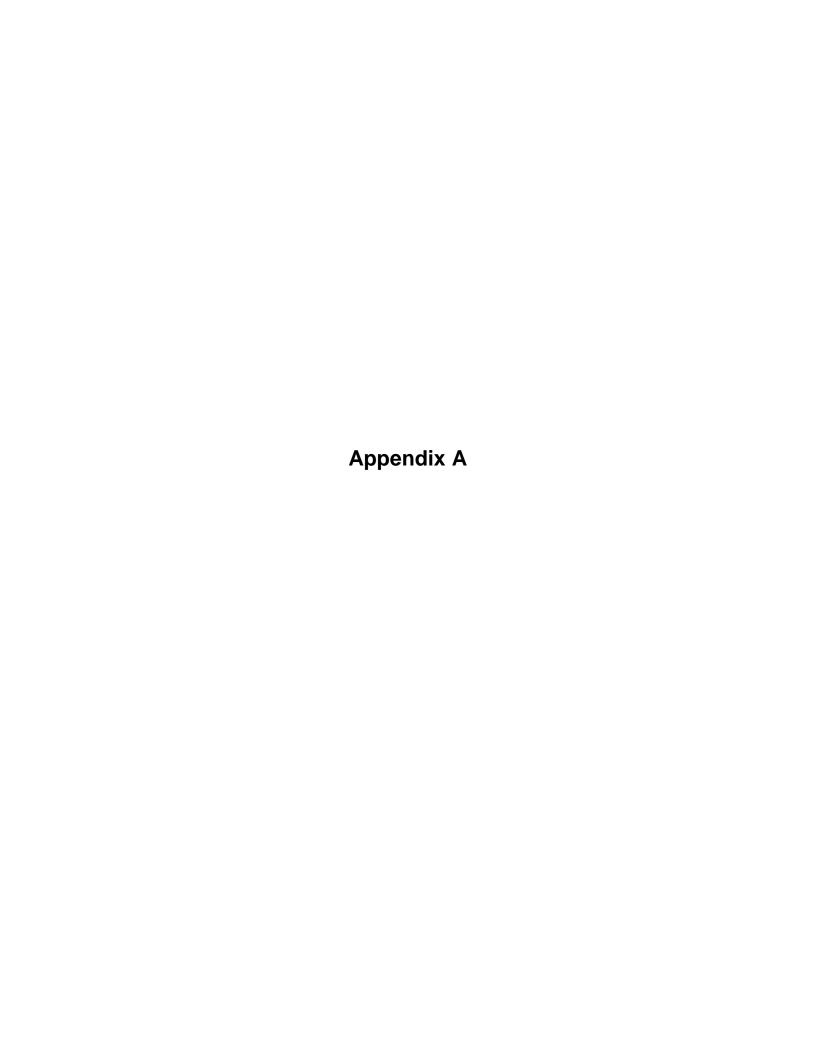
Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 27th day of August 2025.



Post Office Box 1087 Colorado Springs, CO 80944-1087 (719) 520-4657



Primary Receipt and Delivery Point ReDesignation Report

Request #: 110543 Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HJ000-FT1EPNG Status: EXECUTED

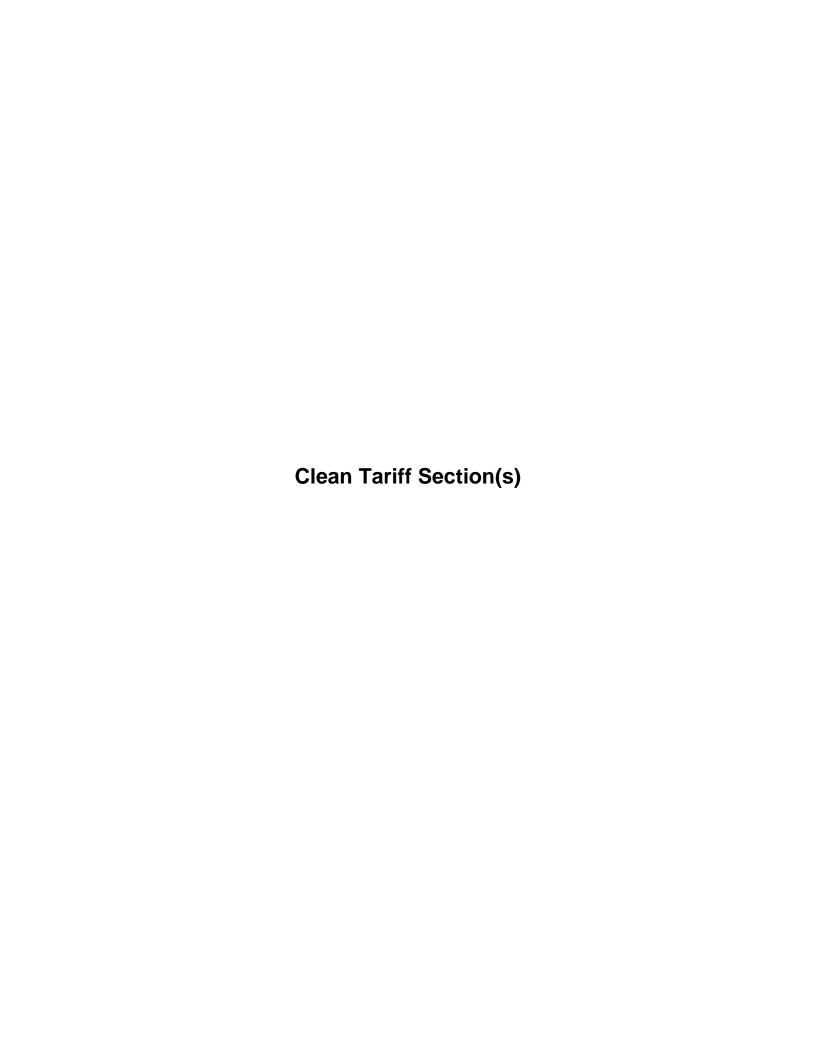
Acquired Capacity Agreement: N Amendment No: 33

Effective Date: 09/01/2025 **ReDesignation End Date**: 09/30/2025

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	09/01/2025	09/30/2025	1
Re-Designati	ion							
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	09/01/2025	09/30/2025	1
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	09/01/2025	09/30/2025	84,099
314602	TARGAWTX/EPNG	314604	PACGAS/EPNG	SN2	27	09/01/2025	09/30/2025	11,900
314002	(IMIDKIFF) MIDKIFF PL	314004	(DPG&ETOP) TOPOCK OBA M	ONZ	Z.I	03/01/2023	03/30/2023	11,500
Updated TSA	A Entitlements*							
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	09/01/2025	09/30/2025	1
314602	TARGAWTX/EPNG	301016	SOCETS/EPNG	SS1	27	09/01/2025	09/30/2025	84,099
311002	(IMIDKIFF) MIDKIFF PL	23.010	(DSCALEHR) SOCAL EHRENB	301	2.	33/01/2020	23/20/2020	01,000
314602	TARGAWTX/EPNG	314604	PACGAS/EPNG	SN2	27	09/01/2025	09/30/2025	11,900
	(IMIDKIFF) MIDKIFF PL		(DPG&ETOP) TOPOCK OBA M					

^{*}Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



El Paso Natural Gas Company, L.L.C. FERC Gas Tariff Third Revised Volume No. 1A

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 28.0.0

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A

To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between

EL PASO NATURAL GAS COMPANY, L.L.C. and

PIONEER NATURAL RESOURCES USA, INC.

(Shipper)

Dated: August 15, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2025 through September 30, 2025

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1									84,100					
IMIDKIFF	314602	DPG&ETOP	314604	SN2									11,900					
ITLEGACY	55934	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND													96,000					

Effective Dates: October 1, 2025 through the Expiration Date

				•	Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORT	TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

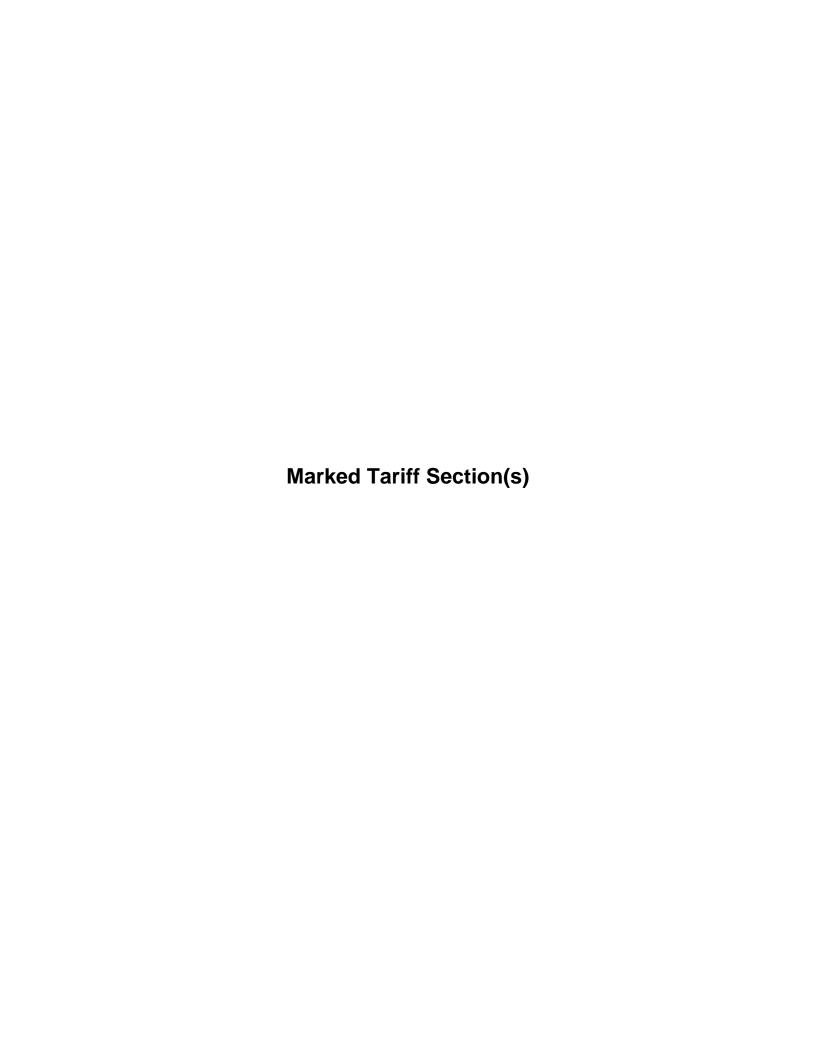
El Paso Natural Gas Company, L.L.C. FERC Gas Tariff
Third Revised Volume No. 1A

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 28.0.0

EXHIBIT A (CONT.)

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.



El Paso Natural Gas Company, L.L.C. FERC Gas Tariff Third Revised Volume No. 1A

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 28.0.0

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A

To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

PIONEER NATURAL RESOURCES USA, INC.

(Shipper)

Dated: July 17 August 15, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: August September 1, 2025 through August 31 September 30, 2025

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1								34,100	<u>84,100</u>					
IMIDKIFF	314602	DPG&ETOP	314604	SN2								11,900	<u>11,900</u>					
ITLEGACY	55934	DSCALEHR	301016	SS1								50,000						
TRANSPORT	TRANSPORTATION CONTRACT DEMAND											96,000	96,000					

Effective Dates: September October 1, 2025 through the Expiration Date

				,	Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORT	TRANSPORTATION CONTRACT DEMAND				96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

El Paso Natural Gas Company, L.L.C. FERC Gas Tariff Third Revised Volume No. 1A

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 28.0.0

EXHIBIT A (CONT.)

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.