



July 31, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 45.0.0

Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 27.0.0

Proposed with an effective date of August 1, 2025, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission on June 30, 2025.²

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP25-981-000 (July 21, 2025) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for August 1, 2025 through August 31, 2025. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Similarly, Pioneer submitted a request to temporarily redesignate capacity rights from the primary receipt point of IUTBENED (PIN 377040) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for August 1, 2025 through October 31, 2025, as indicated on the attached tariff record. Agreement No. FT3HH000-FT1EPNG is currently subject to the maximum tariff rate⁴ and, consequently, redesignation requests accepted for this TSA will be subject to the applicable maximum tariff rate as well. Pioneer’s requests were accepted by EPNG and, therefore, the TSAs were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Pioneer’s temporary redesignation requests affect non-conforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁶ No other changes to the Pioneer TSAs have been made.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ The primary and alternate points specified in Agreement No. FT3HH000-FT1EPNG were subject to a negotiated reservation rate for the term January 1, 2017 through December 31, 2023. Beginning January 1, 2024 and continuing through the remaining term (i.e., through March 31, 2029), Pioneer’s Agreement No. FT3HH000-FT1EPNG is subject to the applicable maximum reservation rate.

⁵ See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-295-000, RP25-599-000 and RP25-981-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP25-599-000 (Mar. 11, 2025) (unpublished letter order).

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.⁷

Part VII, Section 95.1 is updated to reflect a point redesignation for the period of August 1, 2025 through October 31, 2025 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

Part VII, Section 96.1 is updated to reflect a point redesignation for August 1, 2025 through August 31, 2025 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective August 1, 2025, contemporaneous with the effective date of the point redesignations for the Pioneer TSAs. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.⁹ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁹ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
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Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of July 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 110087

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 63

Submit Date & Time : 7/15/2025 9:57:36AM

Executed Date & time : 7/17/2025 10:27:54AM

Effective Date : 08/01/2025

ReDesignation End Date : 10/31/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	39,000
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	39,000
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	50,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	50,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	50,000

Updated TSA Entitlements*

47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	50,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2025	08/31/2025	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	50,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2025	09/30/2025	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	48,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	50,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	10/01/2025	10/31/2025	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 110088

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HJ000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 32

Submit Date & Time : 7/15/2025 10:04:03AM

Executed Date & time : 7/17/2025 10:28:08AM

Effective Date : 08/01/2025

ReDesignation End Date : 08/31/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	84,099
Re-Designation								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	34,100
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2025	08/31/2025	11,900
Updated TSA Entitlements*								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	1
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2025	08/31/2025	34,100
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2025	08/31/2025	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: July 17, 2025

Effective Dates: August 1, 2025 through October 31, 2025

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1								87,000	87,000	87,000				
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1								50,000	50,000	50,000				
IJOYCEPL	50532	INORBAJA	301693	SN2- NS3														
TRANSPORTATION CONTRACT DEMAND												137,000	137,000	137,000				

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: July 17, 2025

Effective Dates: November 1, 2025 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: July 17, 2025

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: August 1, 2025 through August 31, 2025

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1								34,100						
IMIDKIFF	314602	DPG&ETOP	314604	SN2								11,900						
ITLEGACY	55934	DSCALEHR	301016	SS1								50,000						
TRANSPORTATION CONTRACT DEMAND												96,000						

Effective Dates: September 1, 2025 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

Issued on: July 31, 2025

Effective on: August 1, 2025

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~June 25~~July 17, 2025

Effective Dates: ~~July~~August 1, 2025 through October 31, 2025

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1								39,000	39,000	39,000				
IEDWRDPL	47817	INORBAJA	301693	SS1							87,000	4887,000	4887,000	4887,000				
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1							50,000	50,000	50,000	50,000				
IJOYCEPL	50532	INORBAJA	301693	SN2-NS3														
TRANSPORTATION CONTRACT DEMAND											137,000	137,000	137,000	137,000				

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~June 25~~July 17, 2025

Effective Dates: November 1, 2025 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: ~~June 24~~ July 17, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~July-August~~ 1, 2025 through ~~July-August~~ 31, 2025

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1							34,100	34,100						
IMIDKIFF	314602	DPG&ETOP	314604	SN2							11,900	11,900						
ITLEGACY	55934	DSCALEHR	301016	SS1							50,000	50,000						
TRANSPORTATION CONTRACT DEMAND											96,000	96,000						

Effective Dates: ~~August-September~~ 1, 2025 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

Issued on: July 31, 2025

Effective on: August 1, 2025

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.