

October 30, 2024

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update; El Paso Natural Gas Company, L.L.C.; Docket No. RP25-_____

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.18	Sempra Gas & Power Mktg #615905-FT1EPNG	Version 5.0.0
Section 5.20	Sempra Gas & Power Mktg #615006-FT1EPNG	Version 5.0.0
Section 5.49	Sempra Gas & Power Mktg #618975-FT1EPNG	Version 3.0.0

Proposed with an effective date of November 1, 2024, these tariff records update EPNG's Tariff to reflect temporary point redesignations on three existing transportation service agreements ("TSAs") between EPNG and Sempra Gas & Power Marketing ("Sempra"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG with Sempra which provide for fixed negotiated reservation rates. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Sempra has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Sempra TSAs include point redesignations that were accepted by the Commission on October 21, 2024.²

¹ El Paso Natural Gas Co., Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP20-763-000 (Apr. 17, 2020) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order).

² El Paso Natural Gas Co., Docket No. RP24-1084-000 (Oct. 21, 2024) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Sempra submitted six separate requests to temporarily redesignate capacity rights for the period November 1, 2024 through November 30, 2024. These redesignation requests are applicable to three TSAs, as specified below.

Agreement No.	Original Point	New Point
615905-FT1EPNG	IRAMSEYN (PIN 48164)	IAGUABLA (PIN 50540)
615006-FT1EPNG	IRAMSEYN (PIN 48164)	KEYSTONE (PIN 302132)
615006-FT1EPNG	IRAMSEYN (PIN 48164)	WAHA (PIN 302404)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	PLAINS (PIN 302248)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	IAGUABLA (PIN 50540)
618975-FT1EPNG	DSCALTOP (PIN 332503)	DSCALEHR (PIN 301016)

Sempra's requests were accepted by EPNG and, therefore, Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG were amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Sempra's temporary redesignation requests affect negotiated rate agreements, EPNG is proposing tariff records to reflect the point modifications and the relevant time period.⁵ No other changes to the Sempra TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.⁶

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

⁴ See Appendix A for copies of the redesignation reports for the Sempra TSAs. These reports reflect the details regarding Sempra's redesignation requests and EPNG's approval of such requests.

⁵ These temporary redesignations are similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-598-000, RP24-1053-000 and RP24-1084-000. See, e.g., El Paso Natural Gas Co., Docket No. RP24-1053-000 (Sept. 20, 2024) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

Part II, Sections 5.18, 5.20 and 5.49 are updated to reflect six point redesignations for Sempra's Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG applicable to November 1, 2024 through November 30, 2024.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the Sempra redesignation reports; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective November 1, 2024, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby Director, Regulatory El Paso Natural Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4657 EPNGRegulatoryAffairs@kindermorgan.com Mr. David R. Cain Assistant General Counsel El Paso Natural Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4534 David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁸ See, e.g., Gulfstream Natural Gas System, L.L.C., 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By_____Shelly L. Busby Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of October 2024.

<u>/s/</u> Shelly L. Busby

Post Office Box 1087 Colorado Springs, CO 80944-1087 (719) 520-4657 Appendix A

Primary Receipt and Delivery P	Point ReDesignation Report
Request # : 107702	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No: 615006-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No: 11
Submit Date & Time : 10/16/2024 5:04:12PM	Executed Date & time : 10/17/2024 8:12:46AM
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024
Customer Comments :	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	45,589
Re-Designat	ion							
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	13,086
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	32,503
Updated TSA	A Entitlements*							
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	32,503
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	13,086

Primary Receipt and Delivery Point F	ReDesignation Report
Request # : 107705	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No : 615006-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No: 12
Submit Date & Time : 10/17/2024 8:15:19AM	Executed Date & time : 10/17/2024 8:49:06AM
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	32,503
Re-Designati	ion							
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	4,148
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	28,355
Current								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	13,086
Updated TSA	A Entitlements*							
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	28,355
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	4,148
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	13,086

Primary Receipt and Delivery Point ReDesignation Report							
Request # : 107684	Company Name : SEMPRA GAS & POWER MARKETING,						
Contract No : 615905-FT1EPNG	Status : EXECUTED						
Acquired Capacity Agreement : N	Amendment No: 3						
Submit Date & Time : 10/15/2024 12:22:25PM	Executed Date & time: 10/16/2024 7:58:52AM						
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024						
Customer Comments :							

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	4,411
Re-Designat	ion							
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	4,41
Updated TS/	A Entitlements*							
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	4,41

Primary Receipt and Delivery Poin	nt ReDesignation Report
Request # : 107685	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No: 618975-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No: 5
Submit Date & Time : 10/15/2024 12:24:43PM	Executed Date & time: 10/16/2024 7:59:30AM
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024

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Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	11/01/2024	11/30/2024	31,277
Re-Designati	ion							
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	11/01/2024	11/30/2024	31,277
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	11/01/2024	11/30/2024	15,402
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	11/01/2024	11/30/2024	3,321
Updated TSA	A Entitlements*							
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	11/01/2024	11/30/2024	15,402
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	11/01/2024	11/30/2024	31,277
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	11/01/2024	11/30/2024	3,321

Primary Receipt and Delivery Point ReDesignation Report						
Request # : 107692	Company Name : SEMPRA GAS & POWER MARKETING,					
Contract No: 618975-FT1EPNG	Status : EXECUTED					
Acquired Capacity Agreement : N	Amendment No: 6					
Submit Date & Time : 10/16/2024 8:01:46AM	Executed Date & time : 10/16/2024 11:03:55AM					
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024					
Customer Comments :						

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Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	11/01/2024	11/30/2024	15,402
Re-Designat	ion							
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	10,000
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	11/01/2024	11/30/2024	5,402
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	11/01/2024	11/30/2024	3,321
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	11/01/2024	11/30/2024	31,277
Updated TSA	A Entitlements*							
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	11/01/2024	11/30/2024	5,402
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2024	11/30/2024	10,000
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	11/01/2024	11/30/2024	3,321
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	11/01/2024	11/30/2024	31,277

Primary Receipt and Delivery Point ReDesignation Report							
Request #: 107727	Company Name : SEMPRA GAS & POWER MARKETING,						
Contract No: 618975-FT1EPNG	Status : EXECUTED						
Acquired Capacity Agreement : N	Amendment No: 9						
Submit Date & Time : 10/21/2024 1:01:05PM	Executed Date & time : 10/21/2024 4:19:34PM						
Effective Date : 11/01/2024	ReDesignation End Date : 11/30/2024						
Customer Comments :							

Point (Del) Point Name MDQ/Dth/D Point (Rec) Point Name Route Rate Zone Begin Date End Date (Rec) (Del) Current SOCETS/EPNG 50505 ONEOKGT/EPNG 3,321 332503 AN2-NN2 27 11/01/2024 11/30/2024 (IMAYFLDR) MAYFIELD (DSCALTOP) TOPOCK ŘΕ SOCAL **Re-Designation** 50505 ONEOKGT/EPNG SOCETS/EPNG AN2-CC1 301016 27 11/01/2024 11/30/2024 3,321 (IMAYFLDR) MAYFIELD (DSCALEHR) SOCAL ŘΕ EHRENB Current 50505 ONEOKGT/EPNG 301016 SOCETS/EPNG AN2-CC1 27 11/01/2024 11/30/2024 5,402 (IMAYFLDR) MAYFIELD (DSCALEHR) SOCAL EHRENB RE 50540 AGUABLAN/EPNG 301016 SOCETS/EPNG SS1 27 11/01/2024 11/30/2024 10,000 (IAGUABLA) AGUA (DSCALEHR) SOCAL BLANC EHRENB 302248 (PLAINS) PLAINS POOL 301016 SOCETS/EPNG AN2-NS3 27 11/01/2024 11/30/2024 31,277 (DSCALEHR) SOCAL EHRENB **Updated TSA Entitlements*** ONEOKGT/EPNG SOCETS/EPNG AN2-CC1 50505 301016 27 11/01/2024 11/30/2024 5.402 (IMAYFLDR) MAYFIELD (DSCALEHR) SOCAL ŘΕ EHRENB ONEOKGT/EPNG SOCETS/EPNG AN2-CC1 50505 301016 27 11/01/2024 11/30/2024 3,321 (IMAYFLDR) MAYFIELD (DSCALEHR) SOCAL ŘΕ EHRENB 50540 AGUABLAN/EPNG 301016 SOCETS/EPNG SS1 27 11/01/2024 11/30/2024 10,000 (IAGUABLA) AGUA (DSCALEHR) SOCAL BLANC EHRENB

302248 (PLAINS) PLAINS POOL 301016 SOCETS/EPNG AN2-NS3 27 11/01/2024 11/30/2024 31,277 (DSCALEHR) SOCAL EHRENB

Point (Rec)	Point Name	Point (Del)	Point Name	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
	(Rec)		(Del)			-		

Clean Tariff Section(s)

(Rates per Dth/day)								
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)	
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	11/1/2024 - 11/30/2024	4,411		1a/	1/	IAGUABLA (50540)	DSCALEHR (301016)	
	12/1/2024 - 5/31/2045	4,411 405 4,411 4,411	Jan-June Aug Sept-Oct Dec	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)	
	12/1/2024 - 5/31/2045	4,411 4,006 4,411	July Aug Nov	1 a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)	

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Issued on: October 30, 2024

(Rates per Dth/day)									
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Ι	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)		
Sempra Gas & Power Marketing, LLC #615006-FT1EPNG 4/	11/1/24 - 11/30/24	4,148 13,086 28,355		1 a/ 1 a/ 1 a/	1/ 1/ 1/	WAHA (302404) KEYSTONE (302132) IRAMSEYN (48164)	DSCALEHR (301016) DSCALEHR (301016) DSCALEHR (301016)		
	12/1/24 – 4/30/59	59,491 61,520 59,270 46,181 55,264 61,520 63,770 45,589 3,544	April May June July August September October November March	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)		
	12/1/24 - 4/30/59	14,749 9,533 188 8,048 14,282 45,589 42,045	April May June September October December – Februar March	1a/ y	1/	IRAMSEYS (800908)	DSCALEHR (301016)		

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Part II: Stmt. of Rates Section 5.20 - Sempra Gas & Power Marketing #615006-FT1EPNG Version 5.0.0

4/ This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 5.49 - Sempra Gas & Power Marketing #618975-FT1EPNG Version 3.0.0

	Statement of Negotiated Rates (Rates per Dth/day)									
Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)			
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	11/1/2024 - 11/30/2024		31,277 8,723 10,000	1 a/ 1 a/ 1 a/	1/2/3/ 1/2/3/ 1/2/3/	302248 PLAINS 50505 IMAYFLDR 50540 IAGUABLA	301016 DSCALEHR 301016 DSCALEHR 301016 DSCALEHR			
		January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	la/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP			
]] 2 (]	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP			
]] 2 (March April May June July August September October November	$50,000 \\ 50,000 \\ 25,947 \\ 29,429 \\ 15,683 \\ 31,145 \\ 46,130 \\ 46,679$	la/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR			
] J	March April May June July	50,000 50,000 50,000 25,947 29,429	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR			

Issued on: October 30, 2024

Effective on: November 1, 2024

	August September October November	15,683 31,145 46,130 46,679				
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
11/1/2024 – 12/31/2038	3		1a/	1/2/3/	All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section(s)

Rate Schedule FT-1 Term of TCD Reservation Usage Primary Receipt Primary Delivery Shipper Identification Agreement (Dth/d) Rate 1/ Rate Point(s) Point(s) Sempra Gas & Power $\frac{1011}{12024} - \frac{10}{3111} \frac{11}{302024}$ 4.411 1a/ 1/IAGUABLA (50540) DSCALEHR (301016) Marketing, LLC #615905-FT1EPNG 4/ 1+2/1/2024 - 5/31/20451/ 4.411 Jan-June 1a/IRAMSEYS (800908) DSCALEHR (301016) 405 Aug Sept-Oct 4,411 4,411 Dec 124/1/2024 - 5/31/20454.411 1/ July 1a/ IRAMSEYN (48164) DSCALEHR (301016) 4,006 Aug 4,411 Nov

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 5.18 - Sempra Gas & Power Marketing #615905-FT1EPNG Version 5.0.0

Part II: Stmt. of Rates Section 5.20 - Sempra Gas & Power Marketing #615006-FT1EPNG Version 5.0.0

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power (50540<u>302404</u>)	1 <u>1</u> 0/1/24 – 1 <u>10</u> /3 <u>10</u> /24 DSCALEHR (301016)	14,282<u>4,1</u>	48		1a/	1/	IAGUABLA <u>WAHA</u>
Marketing, LLC	DSCALEHR (301016)	<u>44,318<u>13</u></u>	<u>,086</u>		1a/	1/	KEYSTONE (302132)
#615006-FT1EPNG 4/	DSCALEHR (301016)	19,452<u>28</u>	<u>.355</u>		1a/	1/	IRAMSEYN (48164)
1 <u>2</u> 1 /1/24 – 4/30/59	59,491 61,520 59,270 46,181 55,264 61,520 63,770 45,589 3,544	April May June July August September October November March	la/	1/	IRAMSEYN (48164)	DSCALEHR (301016)	
	1 <u>2</u> 1/1/24 – 4/30/59	14,749 9,533 188 8,048 14,282 45,589 42,045	April May June September October December – Februa March	1a/ ry	1/	IRAMSEYS (800908)	DSCALEHR (301016)

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

Part II: Stmt. of Rates Section 5.20 - Sempra Gas & Power Marketing #615006-FT1EPNG Version 5.0.0

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 5.49 - Sempra Gas & Power Marketing #618975-FT1EPNG Version 3.0.0

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	1 <u>01</u> /1/2024 - 1 <u>01</u> /3 <u>10</u> /2	2024	31,277 <u>14,8538,723</u> <u>3,870</u>	1a/ 1a/ 1a/	1/2/3/ 1/2/3/ <u>1/2/3/</u>	302248 PLAINS 50505 IMAYFLDR 50505 IMAYFLDR	301016 DSCALEHR 301016 DSCALEHR 332503 DSCALTOP
	<u> 10,000 </u>	1a/	1/2/3/	50540 IA	GUABLA	301016 DSCALEHR	
	1 <mark>2</mark> 4/1/2024 – 12/31/203 332503 DSCALTOP	38	January	50,000	1a/	1/2/3/	50505 IMAYFLDR
		February June July August September October November December	50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000				
	1/1/2039 – 12/31/2048	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	14 <u>2</u> /1/2024 – 12/31/203 301016 DSCALEHR	May June July August September October November	March 50,000 25,947 29,429 15,683 31,145 46,130 46,679	50,000 April	1a/ 50,000	1/2/3/	50505 IMAYFLDR
	1/1/2039 - 12/31/2048	March April May	50,000 50,000 50,000	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR

Effective on: November 1, 2024

Part II: Stmt. of Rates Section 5.49 - Sempra Gas & Power Marketing #618975-FT1EPNG Version 3.0.0

August 15,683 September 31,145 October 46,130 November 46,679			
1 <u>1</u> 0/1/2024 – 12/31/2038 1a/	1/2/3/	Primary and Alternate Receipt Point(s) All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	Primary and Alternate Delivery Point(s) All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

25 0 15

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.