



July 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.18 Sempra Gas & Power Marketing #615905-FT1EPNG Version 9.0.0
Section 5.49 Sempra Gas & Power Marketing #618975-FT1EPNG Version 12.0.0

Proposed with an effective date of August 1, 2025, these tariff records update EPNG's tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSA") between EPNG and Sempra Gas & Power Marketing ("Sempra"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. 615905-FT1EPNG and 618975-FT1EPNG with Sempra that provide for fixed negotiated reservation rates. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Sempra has redesignated primary points on its TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Sempra TSAs include point redesignations that were recently accepted by the Commission.²

¹ *El Paso Natural Gas Co.*, Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP25-864-000 (May 21, 2025) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP24-985-000 (July 22, 2025) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Sempra submitted a request for Agreement No. 618975-FT1EPNG to temporarily redesignate capacity rights from its primary receipt point of IMAYFLDR (PIN 50505) to PLAINS (PIN 302248) on Agreement No. 618975-FT1EPNG for the period August 1, 2025 through August 31, 2025, as indicated on the attached tariff record. Currently, PLAINS is included in the TSA as an alternate receipt point at which the negotiated rate specified in the TSA applies. Similarly, Sempra submitted a request to temporarily shift capacity from its primary receipt point of IRAMSEYS (PIN 800908) to WAHA (PIN 302404) on Agreement No. 615905-FT1EPNG for August 1, 2025 through August 31, 2025, as indicated on the attached tariff record. Sempra’s requests were accepted by EPNG and, therefore, Agreement Nos. 618975-FT1EPNG and 615905-FT1EPNG were amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Sempra’s temporary redesignation requests affect negotiated rate agreements, EPNG is proposing to update the relevant tariff records to reflect the receipt point modifications and the relevant time period.⁵ No other changes to the TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.⁶

Part II, Sections 5.18 and 5.49 are updated to reflect point redesignations for Sempra’s Agreement Nos. 615905-FT1EPNG and 618975-FT1EPNG applicable to August 1, 2025 through August 31, 2025.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ See Appendix A for copies of the redesignation reports for Agreement Nos. 615905-FT1EPNG and 618975-FT1EPNG. These reports reflect the details regarding Sempra’s redesignation requests and EPNG’s approval of such requests.

⁵ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-864-000, RP25-931-000 and RP25-985-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP25-931-000 (June 16, 2025) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the Sempra redesignation reports; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective August 1, 2025, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁸ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30th day of July 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 110221

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 615905-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 7

Submit Date & Time : 7/24/2025 2:13:04PM

Executed Date & time : 7/25/2025 8:35:08AM

Effective Date : 08/01/2025

ReDesignation End Date : 08/31/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	08/01/2025	08/31/2025	405
Re-Designation								
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	08/01/2025	08/31/2025	405
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	08/01/2025	08/31/2025	4,006
Updated TSA Entitlements*								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	08/01/2025	08/31/2025	4,006
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	08/01/2025	08/31/2025	405

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 110220

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 618975-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 25

Submit Date & Time : 7/24/2025 2:11:54PM

Executed Date & time : 7/25/2025 8:35:38AM

Effective Date : 08/01/2025

ReDesignation End Date : 08/31/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	08/01/2025	08/31/2025	34,317
Re-Designation								
302248	(PLAINS) PLAINS POOL	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	08/01/2025	08/31/2025	34,317
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	08/01/2025	08/31/2025	15,683
Updated TSA Entitlements*								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	08/01/2025	08/31/2025	15,683
302248	(PLAINS) PLAINS POOL	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	08/01/2025	08/31/2025	34,317

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Statement of Negotiated Rates (Rates per Dth/day)						
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1a/	Usage Rate	Primary Receipt Point(s) Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	8/1/2025 – 8/31/2025	405		1a/	1/	WAHA (302404)
		4,006		1a/	1/	IRAMSEYN (48164)
	9/1/2025 – 5/31/2045	4,411	Jan-June	1a/	1/	IRAMSEYS (800908)
		405	Aug			DSCALEHR (301016)
		4,411	Sept-Oct			
		4,411	Dec			
	9/1/2025 – 5/31/2045	4,411	July	1a/	1/	IRAMSEYN (48164)
		4,006	Aug			DSCALEHR (301016)
		4,411	Nov			

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates (Rates per Dth/day)						
Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s) Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	8/1/2025 – 8/31/2025		34,317	1a/	1/2/3/	302248 PLAINS
			15,683	1a/	1/2/3/	50505 IMAYFLDR 332503 DSCALTOP 301016 DSCALEHR
	9/1/2025 – 12/31/2038	January	50,000	1a/	1/2/3/	50505 IMAYFLDR 332503 DSCALTOP
		February	50,000			
		June	24,053			
		July	20,571			
		August	34,317			
		September	18,855			
		October	3,870			
		November	3,321			
		December	50,000			
	1/1/2039 – 12/31/2048	January	50,000	1/	1/2/3/	50505 IMAYFLDR 332503 DSCALTOP
		February	50,000			
		June	24,053			
		July	20,571			
		August	34,317			
		September	18,855			
		October	3,870			
		November	3,321			
		December	50,000			
	9/1/2025 – 12/31/2038	March	50,000	1a/	1/2/3/	50505 IMAYFLDR 301016 DSCALEHR
		April	50,000			
		May	50,000			
		June	25,947			
		July	29,429			
		August	15,683			
		September	31,145			
		October	46,130			
		November	46,679			
	1/1/2039 – 12/31/2048	March	50,000	1/	1/2/3/	50505 IMAYFLDR 301016 DSCALEHR
		April	50,000			
		May	50,000			
		June	25,947			
		July	29,429			

August	15,683
September	31,145
October	46,130
November	46,679

		Primary and Alternate Receipt Point(s)		Primary and Alternate Delivery Point(s)	
8/1/2025 – 12/31/2038	1a/	1/2/3/	All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	58 1/2025 – 58 31/2025	4,411 405 4,006	1a/	1a/ 1/	1/ WAHA (302404) IRAMSEYN (48164)	DSCALEHR (301016) DSCALEHR (301016)
	96 1/2025 – 5/31/2045	4,411 Jan-June 405 Aug 4,411 Sept-Oct 4,411 Dec	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
	96 1/2025 – 5/31/2045	4,411 July 4,006 Aug 4,411 Nov	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power	78 /1/2025 – 78 /31/2025 332503 DSCALTOP		20,571 <u>34,317</u>		1a/	1/2/3/ 302248 PLAINS
Marketing, LLC DSCALEHR #618975-FT1EPNG 4/		29,429 <u>15,683</u>	1a/	1/2/3/	50505 IMAYFLDR 302248 PLAINS	301016
	89 /1/2025 – 12/31/2038	January 50,000 February 50,000 June 24,053 July 20,571 August 34,317 September 18,855 October 3,870 November 3,321 December 50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	1/1/2039 – 12/31/2048	January 50,000 February 50,000 June 24,053 July 20,571 August 34,317 September 18,855 October 3,870 November 3,321 December 50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	98 /1/2025 – 12/31/2038	March 50,000 April 50,000 May 50,000 June 25,947 July 29,429 August 15,683 September 31,145 October 46,130 November 46,679	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
	1/1/2039 – 12/31/2048	March 50,000 April 50,000 May 50,000	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR

June	25,947
July	29,429
August	15,683
September	31,145
October	46,130
November	46,679

				Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
	87/1/2025 – 12/31/2038	1a/	1/2/3/	All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.