



July 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A of the FERC Gas Tariff ("Tariff"):

Part II Section 5.26 Shell Energy North America #615861-FT1EPNG Version 7.0.0

Proposed with an effective date of September 1, 2025, this tariff record updates EPNG's Tariff to implement a temporary point redesignation request on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell").

Background

TSA No. 615861-FT1EPNG ("Shell TSA") is a conforming, negotiated rate TSA which is included in EPNG's Tariff.¹ Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,² Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes point redesignations accepted by the Commission on June 11, 2025.³

¹ See Part II: Stmt. of Rates, Section 5.26 of EPNG's Tariff.

² *El Paso Natural Gas Co.*, Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

³ *El Paso Natural Gas Co.*, Docket No. RP25-900-000 (June 11, 2025) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.⁴ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Shell submitted a request to temporarily shift primary receipt point capacity from the ILONESTR (PIN 301620) receipt point to the ILONEWA (PIN 301621) receipt point for the period September 1, 2025 through November 30, 2025. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.⁵

Shell’s request was evaluated and accepted by EPNG and, therefore, the Shell TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁶ Given that Shell’s temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the location modification and the relevant time period. No other changes have been made to the Shell TSA and the TSA conforms to the *pro forma* FT-1 service agreement contained in the Tariff.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of the Commission’s regulations.⁷

Part II, Section 5.26 is updated to reflect the requested capacity redesignations applicable to the Shell TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes:

⁴ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁵ As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

⁶ See Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell’s redesignation request and EPNG’s approval of such request.

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

⁸ See 18 C.F.R. §§ 154.1 – 154.603 (2024) (Part 154).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30th day of July 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 109657

Company Name : SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 20

Submit Date & Time : 6/6/2025 2:52:56PM

Executed Date & time : 6/9/2025 5:11:27PM

Effective Date : 09/01/2025

ReDesignation End Date : 11/30/2025

Customer Comments :

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|-----------------------|-------------------------------------|-------------|-------------------------------------|-------|-----------|------------|------------|-----------|
| Current | | | | | | | | |
| 301620 | ATMOS-TX/EPNG (ILONESTR) SWEETIE PE | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 7,300 |
| Re-Designation | | | | | | | | |
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 7,300 |
| Current | | | | | | | | |
| 301620 | ATMOS-TX/EPNG (ILONESTR) SWEETIE PE | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 7,300 |
| Re-Designation | | | | | | | | |
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 7,300 |
| Current | | | | | | | | |
| 301620 | ATMOS-TX/EPNG (ILONESTR) SWEETIE PE | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 11/01/2025 | 11/30/2025 | 7,300 |
| Re-Designation | | | | | | | | |
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 11/01/2025 | 11/30/2025 | 7,300 |
| Current | | | | | | | | |
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 9,239 |
| 302248 | (PLAINS) PLAINS POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 1,572 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 9,515 |
| 302248 | (PLAINS) PLAINS POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 1,296 |

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|-------------|--------------------------|-------------|-------------------------------------|-------|-----------|------------|------------|-----------|
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 11/01/2025 | 11/30/2025 | 10,811 |

Updated TSA Entitlements*

| | | | | | | | | |
|--------|-------------------------------------|--------|-------------------------------------|-----|----|------------|------------|--------|
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 7,300 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 9,239 |
| 302248 | (PLAINS) PLAINS POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 09/01/2025 | 09/30/2025 | 1,572 |
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 7,300 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 9,515 |
| 302248 | (PLAINS) PLAINS POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 10/01/2025 | 10/31/2025 | 1,296 |
| 301621 | ATMOS-TX/EPNG (ILONEWA) LONESTAR WA | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 11/01/2025 | 11/30/2025 | 7,300 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 314604 | PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M | SN2 | 27 | 11/01/2025 | 11/30/2025 | 10,811 |

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
 (Rates per Dth/day)

| Rate Schedule FT-1 Shipper Identification | Term of Service | TCD (Dth/d) | | Reservation Rate 1/ | Usage Rate | Primary Receipt Point(s) | Primary Delivery Point(s) |
|---|---|----------------|-----------|------------------------|---------------|-----------------------------|------------------------------|
| Shell Energy North America (US), L.P. #615861-FT1EPNG | 96 /1/2025 – 118 / 304 /2025 | 7,300 | | 1a/ | 1/ | 301621 ILONEWA | 314604 DPG&ETOP |
| | 129 /1/2025 – 12/31/2026 | 7,300 | | 1a/ | 1/ | 301620 ILONESTR | 314604 DPG&ETOP |
| | 96 /1/2025 – 12/31/2026 | 9,942 | January | 1a/ | 1/ | 302132 KEYSTONE | 314604 DPG&ETOP |
| | | 10,130 | February | | | | |
| | | 9,678 | March | | | | |
| | | 9,588 | April | | | | |
| | | 9,101 | May | | | | |
| | | 8,819 | June | | | | |
| | | 8,976 | July | | | | |
| | | 8,921 | August | | | | |
| | | 9,239 | September | | | | |
| | | 9,515 | October | | | | |
| | | 10,811 | November | | | | |
| | | 9,984 | December | | | | |
| | 96 /1/2025 – 12/31/2026 | 869 | January | 1a/ | 1/ | 302248 PLAINS | 314604 DPG&ETOP |
| | | 681 | February | | | | |
| | | 1,133 | March | | | | |
| | | 1,223 | April | | | | |
| | | 1,710 | May | | | | |
| | | 1,992 | June | | | | |
| | | 1,835 | July | | | | |
| | | 1,890 | August | | | | |
| | | 1,572 | September | | | | |
| | | 1,296 | October | | | | |
| | | | November | | | | |
| | | 827 | December | | | | |

| 1a/ | 1/ | Alternate Receipt Point(s) | Alternate Delivery Point(s) |
|-----|----|-------------------------------|--------------------------------|
| | | 302344 STML ANA | 301016 DSCALEHR |
| | | 302346 STML PER | 301693 INORBAJA |
| | | 302347 STML SJN | 314604 DPG&ETOP |
| | | 43886 IRYGULCH | 332503 DSCALTOP |
| | | 42235 IRXLVRCH | 314991 ICPSOUTH |
| | | 36100 IGRSWDQP | 332554 KRAMER |
| | | 40237 IEXMBGRS | 332531 SOCWR |
| | | 41781 IDRKCNGR | 320614 IGRIFFTH |
| | | 332569 DAGMOJ | 301881 ITCOLBLA |
| | | | 300716 BLANTRAN |
| | | | 300726 BONDTRAN |
| | | | 41781 IDRKCNGR |
| | | | 42223 DYELJKPS |
| | | | 42235 IRXLVRCH |
| | | | 40379 DAHRCNYN |
| | | | 36106 ITWBLANCO |
| | | | 332569 DAGMOJ |

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

| Rate Schedule FT-1 Shipper Identification | Term of Service | TCD (Dth/d) | | Reservation Rate 1/ | Usage Rate | Primary Receipt Point(s) | Primary Delivery Point(s) |
|---|------------------------|--|--|------------------------|---------------|-----------------------------|------------------------------|
| Shell Energy North America (US), L.P. #615861-FT1EPNG | 9/1/2025 – 11/30/2025 | 7,300 | | 1a/ | 1/ | 301621 ILONEWA | 314604 DPG&ETOP |
| | 12/1/2025 – 12/31/2026 | 7,300 | | 1a/ | 1/ | 301620 ILONESTR | 314604 DPG&ETOP |
| | 9/1/2025 – 12/31/2026 | 9,942 10,130 9,678 9,588 9,101 8,819 8,976 8,921 9,239 9,515 10,811 9,984 | January February March April May June July August September October November December | 1a/ | 1/ | 302132 KEYSTONE | 314604 DPG&ETOP |
| | 9/1/2025 – 12/31/2026 | 869 681 1,133 1,223 1,710 1,992 1,835 1,890 1,572 1,296 827 | January February March April May June July August September October November December | 1a/ | 1/ | 302248 PLAINS | 314604 DPG&ETOP |

| 1a/ | 1/ | Alternate Receipt Point(s) | Alternate Delivery Point(s) |
|-----|----|-------------------------------|--------------------------------|
| | | 302344 STML ANA | 301016 DSCALEHR |
| | | 302346 STML PER | 301693 INORBAJA |
| | | 302347 STML SJN | 314604 DPG&ETOP |
| | | 43886 IRYGULCH | 332503 DSCALTOP |
| | | 42235 IRXLVRCH | 314991 ICPSOUTH |
| | | 36100 IGRSWDQP | 332554 KRAMER |
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| | | 41781 IDRKCNGR | 320614 IGRIFFTH |
| | | 332569 DAGMOJ | 301881 ITCOLBLA |
| | | | 300716 BLANTRAN |
| | | | 300726 BONDTRAN |
| | | | 41781 IDRKCNGR |
| | | | 42223 DYELJKPS |
| | | | 42235 IRXLVRCH |
| | | | 40379 DAHRCNYN |
| | | | 36106 ITWBLANCO |
| | | | 332569 DAGMOJ |

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- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.