



January 30, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.29 Hartree Partners, LP #615843-FT1EPNG Version 11.0.0
Part II Section 5.33 Hartree Partners, LP #610670-FT1EPNG Version 11.0.0
Part II Section 5.40 Hartree Partners, LP #614700-FT1EPNG Version 9.0.0

Proposed with an effective date of February 1, 2024, these tariff records update EPNG's Tariff to reflect temporary point redesignations for three existing transportation service agreements between EPNG and Hartree Partners, LP ("Hartree") (collectively "the TSAs"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the February 1, 2024 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 615843-FT1EPNG, Agreement No. 610670-FT1EPNG and Agreement No. 614700-FT1EPNG, all fixed negotiated rate agreements with Hartree ("Hartree TSAs"). Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Hartree has redesignated primary points on these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Hartree TSAs include point redesignations that were accepted by the Commission on January 17, 2024.²

¹ *El Paso Natural Gas Co.*, Docket No. RP22-444-000 (Jan. 21, 2022) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP22-641-000 (Mar. 17, 2022) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP23-89-000 (Nov. 16, 2022) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP24-279-000 (Jan. 17, 2024) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently Hartree submitted a request to temporarily shift its capacity from the primary receipt point of ILEARWAS (PIN 314520) to INN26PLA (PIN 300109) on Agreement No. 615843-FT1EPNG for the period February 1, 2024 through February 29, 2024, as indicated on the attached tariff record. Similarly, Hartree submitted separate redesignation requests for Agreement No. 610670 to temporarily shift some of its capacity from the primary receipt point of BONDADST (PIN 300724) to INN26PLA (PIN 300109) and for Agreement No. 614700 to temporarily shift capacity from the primary receipt point of BONDAD POOL (PIN 300722) to PLAINS POOL (PIN 302248) for the same February time period.⁴

Hartree’s requests were accepted by EPNG and, therefore the agreements were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that the temporary redesignation requests affect negotiated rate agreements, EPNG is submitting tariff records to reflect the receipt point modifications.⁶ No other changes to the TSAs have been made and the TSAs conform to the *pro forma* FT-1 service agreement contained in the Tariff.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ As shown in Exhibit B of each of the Hartree TSAs, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the INN26PLA and PLAINS POOL receipt points are included within STML PER (PIN 302346).

⁵ See Appendix A for copies of the redesignation reports for the Hartree TSAs. These reports reflect the details regarding Hartree’s redesignation requests and EPNG’s approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were recently filed by EPNG and accepted by the Commission. See, e.g.; *El Paso Natural Gas Co.*, Docket No. RP24-75-000 (Nov. 14, 2023) (unpublished letter order); *El Paso Natural Gas Co.*, RP24-149-000 (Nov. 29, 2023) (unpublished letter order), *El Paso Natural Gas Co.*, RP24-194-000 (Dec. 18, 2023) (unpublished letter order) and *El Paso Natural Gas Co.*, RP24-279-000 (Jan. 17, 2024) (unpublished letter order).

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2023) and Subpart C of Part 154 of the Commission's regulations.⁷

Part II, Sections 5.29, 5.33 and 5.40 is updated to reflect the temporary receipt point redesignations for the period February 1, 2024 through February 29, 2024 applicable to the TSAs.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective February 1, 2024, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2023) of the Commission's regulations.⁹ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4697
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
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Colorado Springs, CO 80944
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David_Cain@kindermorgan.com

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2023).

⁹ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2023)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of January 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4697

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105708

Company Name : HARTREE PARTNERS, LP

Contract No : 615843-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 13

Submit Date & Time : 1/19/2024 9:28:12AM

Executed Date & time : 1/22/2024 11:18:29AM

Effective Date : 02/01/2024

ReDesignation End Date : 02/29/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314520	EMP-EOIT/EPNG (ILEARWAS) TRANSOK TO	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	AN2-NN2	27	02/01/2024	02/29/2024	50,000
Re-Designation								
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2024	02/29/2024	50,000
Updated TSA Entitlements*								
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2024	02/29/2024	50,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105723

Company Name : HARTREE PARTNERS, LP

Contract No : 610670-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 25

Submit Date & Time : 1/23/2024 10:12:14AM

Executed Date & time : 1/23/2024 10:54:38AM

Effective Date : 02/01/2024

ReDesignation End Date : 02/29/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
300724	(BONDADST) BONDAD STATION	314350	NGPL/EPNG (INGPLMOR) MOORE COUNTY I	NN3-AN1	30	02/01/2024	02/29/2024	50,000
Re-Designation								
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01)	314350	NGPL/EPNG (INGPLMOR) MOORE COUNTY I	AN1	30	02/01/2024	02/29/2024	50,000

Current								
300724	(BONDADST) BONDAD STATION	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	NN3-AN1	30	02/01/2024	02/29/2024	31,000

Updated TSA Entitlements*								
300724	(BONDADST) BONDAD STATION	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	NN3-AN1	30	02/01/2024	02/29/2024	31,000
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01)	314350	NGPL/EPNG (INGPLMOR) MOORE COUNTY I	AN1	30	02/01/2024	02/29/2024	50,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105709

Company Name : HARTREE PARTNERS, LP

Contract No : 614700-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 8

Submit Date & Time : 1/19/2024 9:30:55AM

Executed Date & time : 1/23/2024 9:53:47AM

Effective Date : 02/01/2024

ReDesignation End Date : 02/29/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
300722	(BONDAD) BONDAD POOL	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	NN3-AN1	30	02/01/2024	02/29/2024	48,860
Re-Designation								
302248	(PLAINS) PLAINS POOL	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	AN1	30	02/01/2024	02/29/2024	48,860
Current								
314598	VERSADO/EPNG (IWARMONU) MONUMENT PL	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	SN3-AN1	30	02/01/2024	02/29/2024	1,140
Updated TSA Entitlements*								
302248	(PLAINS) PLAINS POOL	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	AN1	30	02/01/2024	02/29/2024	48,860
314598	VERSADO/EPNG (IWARMONU) MONUMENT PL	305421	NNG/EPNG (INNDUMAS) DUMAS PLT	SN3-AN1	30	02/01/2024	02/29/2024	1,140

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Authorized Overrun 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
Hartree Partners, LP #615843-FT1EPNG	2 1/1/24 – 2 1/29 3 1/24	50,000	1a/	1/	1/	300109 INN26PLA	314604 DPG&ETOP
	3 2/1/24 – 10/31/24	50,000	1a/	1/	1/	314520 ILEARWAS	314604 DPG&ETOP
	2 4/1/24 – 10/31/24		1a/	1/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
						302344 STML ANA	302344 STML ANA
						302346 STML PER	302346 STML PER
						302347 STML SJN	302347 STML SJN
						43886 RYAN GULCH	314604 DPG&ETOP
						42235 LOVE RANCH	332503 DSCALTOP
						36100 GREASEWOOD	41781 DARK CANYON
						40237 GREASEWOOD X	42223 YELLOW JKT
						41781 DARK CANYON	42235 LOVE RANCH
							40370 HARE CANYON
							36106 TW BLANCO

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$9.1250 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

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Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Authorized Overrun 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
Hartree Partners, LP #610670-FT1EPNG 4/	2 1/24 – 2 1/29 3 1/24	31,000 50,000	1a/	1/2/3/		300724 BONDADST 300109 INN26PLA	305421 INNDUMAS 314350 INGPLMOR
	3 2/1/24 – 10/31/24	31,000 50,000	1a/	1/2/3/		300724 BONDADST 300724 BONDADST	305421 INNDUMAS 314350 INGPLMOR
	2 1/1/24 – 10/31/24		1a/	1/2/3/		Alternate Receipt Point(s)	Alternate Delivery Point(s)
						302344 STML ANA 302346 STML PER 302347 STML SJN	302344 STML ANA 302346 STML PER 302347 STML SJN 314604 DPG&ETOP 332503 DSCALTOP 305421 INNDUMAS 314350 INGPLMOR

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1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$6.6917 per Dekatherm per Month which shall be payable regardless of quantities transported.

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Hartree Partners, LP #614700-FT1EPNG 4/	2 1/24 – 2 4/29 3 4/24	48,860	1a/	1/	302248 PLAINS	305421 INNDUMAS
		<u>1,140</u> 50,000			314598 IWARMONU	
	3 2/1/24 – 10/31/24 305421 INNDUMAS	50,000	March February – October	1a/	1/	300722 BONDAD 314598 IWARMONU
	2 1/24 – 10/31/24		1a/	1/	Primary and Alternate Receipt Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN	Primary and Alternate Delivery Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN 314604 DPG&ETOP 332503 DSCALTOP

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Hartree Partners, LP #615843-FT1EPNG	2/1/24 – 2/29/24	50,000	1a/	1/	1/	300109 INN26PLA	314604 DPG&ETOP
	3/1/24 – 10/31/24	50,000	1a/	1/	1/	314520 ILEARWAS	314604 DPG&ETOP
	2/1/24 – 10/31/24		1a/	1/	1/	Alternate Receipt Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN 43886 RYAN GULCH 42235 LOVE RANCH 36100 GREASEWOOD 40237 GREASEWOOD X 41781 DARK CANYON	Alternate Delivery Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN 314604 DPG&ETOP 332503 DSCALTOP 41781 DARK CANYON 42223 YELLOW JKT 42235 LOVE RANCH 40370 HARE CANYON 36106 TW BLANCO

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Hartree Partners, LP #610670-FT1EPNG 4/	2/1/24 – 2/29/24	31,000 50,000	1a/	1/2/3/		300724 BONDADST 300109 INN26PLA	305421 INNDUMAS 314350 INGPLMOR
	3/1/24 – 10/31/24	31,000 50,000	1a/	1/2/3/		300724 BONDADST 300724 BONDADST	305421 INNDUMAS 314350 INGPLMOR
	2/1/24 – 10/31/24		1a/	1/2/3/		Alternate Receipt Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN	Alternate Delivery Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN 314604 DPG&ETOP 332503 DSCALTOP 305421 INNDUMAS 314350 INGPLMOR

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	3/1/24 – 10/31/24	50,000 March – October	1a/	1/	300722 BONDAD 314598 IWARMONU	305421 INNDUMAS
	2/1/24 – 10/31/24		1a/	1/	<u>Primary and Alternate Receipt Point(s)</u> 302344 STML ANA 302346 STML PER 302347 STML SJN	<u>Primary and Alternate Delivery Point(s)</u> 302344 STML ANA 302346 STML PER 302347 STML SJN 314604 DPG&ETOP 332503 DSCALTOP

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