



January 29, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-_____

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 35.0.0
Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 17.0.0

Proposed with an effective date of February 1, 2024, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the February 1, 2024 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission on January 9, 2024.²

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order);
El Paso Natural Gas Co. Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP24-262-000 (Jan. 9, 2024) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted two separate requests to temporarily shift capacity from the primary receipt points of IUTBENED (PIN 377040) and IEDWRDPL (PIN 47817) to IJOYCEPL (PIN 50532) on Agreement No. FT3HH000-FT1EPNG for February 1, 2024 through February 29, 2024, as indicated on the attached tariff record. IJOYCEPL is currently included as a primary receipt point at which the negotiated rate specified in the TSA applies. Similarly, Pioneer submitted a separate redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for February 1, 2024 through February 29, 2024. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer’s requests were accepted by EPNG and, therefore, Agreement Nos. FT3HH000-FT1EPNG and FT3HJ000-FT1EPNG were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Pioneer’s temporary redesignation requests affect non-conforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁵ No other changes to the Pioneer TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2023) and Subpart C of Part 154 of the Commission's regulations.⁶

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

⁵ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP23-1083-000, RP24-72-000, RP24-172-000 and RP24-262-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP24-262-000 (Jan. 9, 2024) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

Part VII, Section 95.1 is updated to reflect two redesignations to the IJOYCEPL receipt point for February 1, 2024 through February 29, 2024 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

Part VII, Section 96.1 is updated to reflect a redesignation to the ITLEGACY receipt point for the combined time period of February 1, 2024 through February 29, 2024 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective February 1, 2024, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2023) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2023)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2023).

⁸ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of January 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105678

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HJ000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 21

Submit Date & Time : 1/17/2024 8:19:49AM

Executed Date & time : 1/18/2024 3:46:25PM

Effective Date : 02/01/2024

ReDesignation End Date : 02/29/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	84,099
Re-Designation								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	34,100
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2024	02/29/2024	11,900
Updated TSA Entitlements*								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	1
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	34,100
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2024	02/29/2024	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105739	Company Name : PIONEER NATURAL RESOURCES USA
Contract No : FT3HH000-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 36
Submit Date & Time : 1/24/2024 8:32:00AM	Executed Date & time : 1/24/2024 3:09:37PM
Effective Date : 02/01/2024	ReDesignation End Date : 02/29/2024
Customer Comments : We need to redesignate 50k from this contract in total to the Joyce meter per Targa request. Additional redesignation request forthcoming for the remaining 11k.	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	39,000
Re-Designation								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	39,000

Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2024	02/29/2024	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	95,316

Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2024	02/29/2024	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	95,316
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105752

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 37

Submit Date & Time : 1/25/2024 10:59:11AM

Executed Date & time : 1/25/2024 1:34:46PM

Effective Date : 02/01/2024

ReDesignation End Date : 02/29/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	95,316
Re-Designation								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	11,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	84,316

Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2024	02/29/2024	2,684
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	39,000

Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2024	02/29/2024	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	84,316
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	11,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2024	02/29/2024	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: January 25, 2024

Effective Dates: February 1, 2024 through February 29, 2024

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1		84,316												
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3		2,684												
IJOYCEPL	50532	INORBAJA	301693	SS1		50,000												
TRANSPORTATION CONTRACT DEMAND						137,000												

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: January 25, 2024

Effective Dates: March 1, 2024 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: January 18, 2024

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: February 1, 2024 through February 29, 2024

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1		34,100												
IMIDKIFF	314602	DPG&ETOP	314604	SN2		11,900												
ITLEGACY	55934	DSCALEHR	301016	SS1		50,000												
TRANSPORTATION CONTRACT DEMAND						96,000												

Effective Dates: March 1, 2024 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~December 21, 2023~~ January 25, 2024

Effective Dates: ~~January 31, 2024~~ February 1, 2024 through
~~January 31, 2024~~ February 29, 2024

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1	49,356	84,316												
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684												
IJOYCEPL	50532	INORBAJA	301693	SS1		50,000												
TRANSPORTATION CONTRACT DEMAND					137,000	137,000												

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~December 21, 2023~~ January 25, 2024

Effective Dates: ~~February~~ March 1, 2024 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: ~~December 20, 2023~~ January 18, 2024

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~January-February~~ January 1, 2024 through January 31-February 29, 2024

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	34,100	<u>34,100</u>												
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	<u>11,900</u>												
ITLEGACY	55934	DSCALEHR	301016	SS1	50,000	<u>50,000</u>												
TRANSPORTATION CONTRACT DEMAND					96,000	<u>96,000</u>												

Effective Dates: ~~February-March~~ February 1, 2024 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.