



January 29, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP24-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 33.1 Southern California Gas #615178-FT1EPNG Exh A Version 30.0.0

Proposed with an effective date of February 1, 2024, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Southern California Gas Company ("SoCal"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the February 1, 2024 effective date, as discussed below.

## **Background**

EPNG's Tariff includes Agreement No. 615178-FT1EPNG, a non-conforming, fixed negotiated rate agreement with SoCal. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,<sup>1</sup> SoCal has redesignated primary points consistent with EPNG's Tariff. Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on January 17, 2024.<sup>2</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP21-1107-000 (Oct. 12, 2021) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP24-269-000 (Jan. 17, 2024) (unpublished letter order).

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SoCal submitted a request to temporarily shift some of its capacity from the primary receipt point of KEYSTONE (PIN 302132) to IRAMSEYS (PIN 800908) on Agreement No. 615178-FT1EPNG for February 1, 2024 through March 31, 2024, as indicated on the attached tariff record. IRAMSEYS is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. SoCal’s request was accepted by EPNG and, therefore, Agreement No. 615178-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>4</sup> Given that SoCal’s temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing to update the relevant tariff record to reflect the receipt point modification and the relevant time period.<sup>5</sup> No other changes to the TSA have been made.

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<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> See Appendix A for a copy of the redesignation report for Agreement No. 615178-FT1EPNG. This report reflects the details regarding SoCal’s redesignation request and EPNG’s approval of such request.

<sup>5</sup> This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. 615178-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP23-1085-000, RP24-101-000, RP24-178-000 and RP24-269-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP24-269-000 (Jan. 17, 2024) (unpublished letter order).

### **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2023) and Part 154, Subpart C of the Commission's regulations.<sup>6</sup>

Part VII, Section 33.1 is updated to reflect the redesignation to the IRAMSEYS receipt point for February 1, 2024 through March 31, 2024 for SoCal's Agreement No. 615178-FT1EPNG.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>7</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615178-FT1EPNG; and
- d) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective February 1, 2024, contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2023) of the Commission's regulations.<sup>8</sup> With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203

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<sup>6</sup> See 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

<sup>7</sup> 18 C.F.R. §§ 154.1 – 154.603 (2023).

<sup>8</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).





## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

Request # : 105753

Company Name : SOUTHERN CA. GAS CO.

Contract No : 615178-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 24

Submit Date & Time : 1/25/2024 11:17:52AM

Executed Date & time : 1/25/2024 3:13:01PM

Effective Date : 02/01/2024

ReDesignation End Date : 03/31/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	80,000
<b>Re-Designation</b>								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	65,000
<b>Current</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	80,000
<b>Re-Designation</b>								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	65,000
<b>Current</b>								
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	02/01/2024	02/29/2024	83,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	02/01/2024	02/29/2024	87,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	02/01/2024	02/29/2024	2,736
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	02/01/2024	02/29/2024	22,264
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	02/01/2024	02/29/2024	20,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	03/01/2024	03/31/2024	90,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	03/01/2024	03/31/2024	80,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	03/01/2024	03/31/2024	2,042
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	03/01/2024	03/31/2024	22,958
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	03/01/2024	03/31/2024	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	5,000

#### Updated TSA Entitlements\*

300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	02/01/2024	02/29/2024	83,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	02/01/2024	02/29/2024	87,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	02/01/2024	02/29/2024	2,736
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	02/01/2024	02/29/2024	22,264
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	65,000



Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	15,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	02/01/2024	02/29/2024	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	02/01/2024	02/29/2024	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	03/01/2024	03/31/2024	90,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	03/01/2024	03/31/2024	80,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	03/01/2024	03/31/2024	2,042
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	03/01/2024	03/31/2024	22,958
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	65,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	15,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	03/01/2024	03/31/2024	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	03/01/2024	03/31/2024	5,000

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Clean Tariff Section(s)**

Agreement No. 615178-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: January 25, 2024

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: February 1, 2024 through March 31, 2024

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
BLANCO	300714	DSCALEHR	301016	CC1		83,000	90,000											
BLANCO	300714	DSCALEHR	301016	NS3		87,000	80,000											
BONDADST	300724	DSCALEHR	301016	CC1		2,736	2,042											
BONDADST	300724	DSCALEHR	301016	NS3		22,264	22,958											
KEYSTONE	302132	DSCALEHR	301016	SS1		65,000	65,000											
IRAMSEYS	800908	DSCALEHR	301016	SS1		20,000	20,000											
PLAINS	302248	DSCALEHR	301016	AN2-NS3		20,000	20,000											
<b>TRANSPORTATION CONTRACT DEMAND</b>						<b>300,000</b>	<b>300,000</b>											

Ex. A-1

Agreement No. 615178-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: January 25, 2024

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: April 1, 2024 through October 31, 2031

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov				
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000			
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000			
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047			
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953			
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000			
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000			
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>			

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

**Marked Tariff Section(s)**

Agreement No. 615178-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: ~~December 11, 2023~~ January 25, 2024

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: January-February 1, 2024 through January-March 31, 2024

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
BLANCO	300714	DSCALEHR	301016	CC1	<del>66,000</del>	<u>83,000</u>	<u>90,000</u>											
BLANCO	300714	DSCALEHR	301016	NS3	<del>104,000</del>	<u>87,000</u>	<u>80,000</u>											
BONDADST	300724	DSCALEHR	301016	CC1	<del>2,773</del>	<u>2,736</u>	<u>2,042</u>											
BONDADST	300724	DSCALEHR	301016	NS3	<del>22,227</del>	<u>22,264</u>	<u>22,958</u>											
KEYSTONE	302132	DSCALEHR	301016	SS1	<del>65,000</del>	<u>65,000</u>	<u>65,000</u>											
IRAMSEYS	800908	DSCALEHR	301016	SS1	<del>20,000</del>	<u>20,000</u>	<u>20,000</u>											
PLAINS	302248	DSCALEHR	301016	AN2-NS3	<del>20,000</del>	<u>20,000</u>	<u>20,000</u>											
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b><u>300,000</u></b>	<b><u>300,000</u></b>	<b><u>300,000</u></b>											

Ex. A-1

Agreement No. 615178-FT1EPNG

**EXHIBIT A**  
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 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: ~~December 11, 2023~~ January 25, 2024

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: ~~February-April~~ 1, 2024 through October 31, 2031

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000		
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000		
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047		
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953		
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000		
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2