



November 30, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Non-Conforming Agreements Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of January 1, 2024, these tariff records update EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff") to reflect permanent capacity releases from three existing non-conforming, negotiated rate transportation service agreements ("TSAs") with XTO Energy Inc. ("XTO") to ExxonMobil Oil Corporation ("ExxonMobil").

Background

Between October 2019 and March 2020, EPNG filed three non-conforming TSAs executed with XTO (i.e., Agreement Nos. 613718-FT1EPNG, 613717-FT1EPNG, and 613719-FT1EPNG) for the Commission's review and acceptance ("XTO Filings"). Among other things, these TSAs included fixed negotiated reservation rates as well as non-conforming creditworthiness provisions that were the result of an open season award of capacity associated with the construction and installation of certain facilities on EPNG's system ("Project Facilities").¹ The Commission issued orders on November 18, 2019 and March 27, 2020 accepting the XTO Filings.²

Reason for Filing

On August 18, 2023, ExxonMobil, XTO and Nesson Gathering System, L.L.C. filed a joint petition requesting the Commission grant a temporary and

¹ See EPNG's Request for Prior Notice Authorization for its Northern Delaware Basin Expansion Project, Docket No. CP19-28-000 (Dec. 19, 2018).

² *El Paso Natural Gas Co.*, Docket No. RP20-90-000 (Nov. 18, 2019) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-652-000 (Mar. 27, 2020) (unpublished letter order).

limited, case-specific waiver of capacity release regulations and policies as well as the applicable tariff provisions found in several pipeline company tariffs (“Joint Petition”). This Joint Petition was proposed to facilitate the assignment and permanent release of capacity under long-term firm natural gas transportation and storage service agreements between ExxonMobil, XTO, and Nesson and certain interstate pipelines (including EPNG). The Commission issued an order granting the waivers requested by the Joint Petition on September 18, 2023.³ In that order, the Commission made clear that the pipelines’ retained their right to refuse to allow the permanent release if it has a reasonable basis to conclude that it would not be financially indifferent to the release.⁴

Following the Commission’s order, XTO permanently released the capacity on its TSAs to ExxonMobil. Subsequently, EPNG and ExxonMobil executed three new non-conforming TSAs (i.e., Agreement Nos 620082-FT1EPNG, 620082-FT1EPNG, and 620084-FT1EPNG) for terms corresponding to the remainder of the term for the three XTO TSAs and that include the same underlying negotiated rates applicable to the XTO TSAs. The previously accepted non-conforming creditworthiness provisions from the XTO TSAs are also mirrored in the ExxonMobil TSAs. Therefore, in accordance with Section 154.112(b) of the Commission’s regulations⁵ and the Commission’s policy statement regarding negotiated rates,⁶ EPNG is submitting the ExxonMobil TSAs for the Commission’s review and acceptance.

Description of the Agreement

Non-Conforming Creditworthiness Provision

Paragraph 14 of the ExxonMobil TSAs includes the same creditworthiness requirements that applied to XTO to ensure continued financial support of the Project Facilities during the term of the agreements. Specifically, the TSAs require the shipper to maintain sufficient evidence of satisfaction of creditworthiness throughout the term of the TSA by demonstrating that: 1) shipper’s senior unsecured debt securities are rated at least BBB- by Standard and Poor’s Corporation (“S&P”) or Baa3 by Moody’s Investor Service (“Moody’s”) or shipper’s long-term issuer rating is at least BBB- by S&P or Baa3 by Moody’s; and 2) shipper is not under review for possible downgrade by S&P and/or Moody’s to a level below the stated levels.

³ *ExxonMobil Oil Corporation*, 184 FERC ¶ 61,162 (2023).

⁴ *Id.* at P12.

⁵ 18 C.F.R. § 154.122(b) (2022).

⁶ *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996); *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶ 61,134 (2003) (“Policy Statement”).

The provision further requires that if ExxonMobil falls below the aforementioned creditworthiness requirements or becomes unrated or otherwise fails to satisfy the creditworthiness requirements, then ExxonMobil will satisfy creditworthiness by providing and maintaining: 1) an irrevocable, unconditional guarantee of its obligations under the TSA by a person or entity that satisfies the creditworthiness standards, 2) an irrevocable letter of credit, equal to the lesser of three years, or the period of time remaining in the term, of the anticipated charges under the TSA, or 3) other credit arrangements which are mutually agreed to by EPNG and ExxonMobil.

Additionally, EPNG may request evidence of creditworthiness which it may then share with its lenders or creditors or any nationally recognized rating agency that is maintaining a rating of EPNG's debt securities. If any change in ratings requires ExxonMobil to change how it satisfies the creditworthiness provisions, ExxonMobil will be required to demonstrate the new creditworthiness option within fifteen business days of the change.

The creditworthiness provisions contained in the ExxonMobil TSAs exceed EPNG's creditworthiness requirements found in General Terms and Conditions ("GT&C") Section 4.16 of its Tariff. Although the creditworthiness language in the agreements is non-conforming, these provisions are identical to those previously reviewed and accepted by the Commission as part of the XTO TSAs. Consequently, the provisions are necessary to continue to provide a degree of protection to EPNG due to the associated Project Facilities⁷ and to keep EPNG financially indifferent to the permanent release.⁸ Accordingly, EPNG respectfully requests the Commission approve these non-conforming provisions. Aside from these non-conforming provisions, the TSAs conform to EPNG's form of service agreement for Rate Schedule FT-1 found in its Tariff.

Negotiated Rate

Section 4.18 of the GT&C of EPNG's Tariff allows EPNG and a shipper to agree to a transportation rate that varies from the minimum-to-maximum range provided on the Tariff's Statement of Rates. Pursuant to that provision, EPNG and ExxonMobil have agreed to negotiated reservation rates that are not subject to the maximum or minimum tariff rates for the new TSAs consistent with the Joint Petition. Consequently, Note 1(a) found in Exhibit B of each TSA provides for a negotiated monthly reservation rate of \$2.5850 per dekatherm per month

⁷ See *Policy Statement on Creditworthiness for Interstate Natural Gas Pipelines and Order Withdrawing Rulemaking Proceeding*, 111 FERC P 61,412 at P 17 (2005) (*Policy Statement*); Equitrans, L.P., 157 FERC P61,018 at P 11 (Oct. 12, 2016) (*Policy Statement* permits pipelines to include different credit requirements in the service agreements of the initial shippers on a project.).

⁸ See *SWN Energy Service Co.*, 173 FERC ¶ 61,005 at PP 7 & 10 (2020) (Commission reconfirmed non-conforming provisions including credit where pipeline requested the Commission do so to keep the pipeline financially indifferent).

applicable to primary receipt/delivery point service. Additionally, that same negotiated rate will apply to the alternate receipt/delivery point combinations as identified in the TSAs.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2022) and Subpart C of the Commission's regulations.⁹

The Table of Contents found in Part I, Section 1 and the index for Part VII are updated to include references to the new ExxonMobil TSAs, Agreement Nos. 620082-FT1EPNG, 620083-FT1EPNG, and 620084-FT1EPNG, on the applicable list.¹⁰ The references to the XTO TSAs are removed from the lists.

Part VII, Sections 31.0-31.2, 76.0-76.2 and 93.0-93.2 are updated to reflect the new ExxonMobil TSAs and to remove the XTO TSAs from the Tariff.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹¹ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, marked versions of the ExxonMobil TSAs;
- d) Appendix C, executed copies of the ExxonMobil TSAs; and
- e) clean and marked versions of each tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective January 1, 2024, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period.

⁹ See 18 C.F.R. §§ 154.201 - 154.210 (2022) (Subpart C).

¹⁰ These two tariff records remain pending before the Commission in Docket No. RP24-181-000. The changes proposed in that proceeding consisted of including a new negotiated rate, non-conforming agreement on the applicable table of contents. Those changes are incorporated in the proposed tariff records. Should the Commission not accept the tariff modifications proposed in the aforementioned proceeding, EPNG will file to modify the subject tariff records accordingly.

¹¹ See 18 C.F.R. §§ 154.1 – 154.603 (2022).

November 30, 2023

Correspondence and communications concerning this filing should be directed to:

Mr. Ryan Leahy
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 2563
Birmingham, AL 35202-2563
Telephone: (205) 325-7105
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2022)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By /s/
Ryan Leahy
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of November, 2023.

/s/
Ryan Leahy

Post Office Box 2563
Birmingham, AL 35202-2563
(205) 325-7105

EL PASO NATURAL GAS COMPANY, L.L.C.
Non-Conforming Agreements Filing

Third Revised Volume No. 1A

Part I: Overview

Section 1	Table of Contents	Version 89.0.0
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Part VII: Non-Conforming Agreements (index)

Version 87.0.0

Section 31.0	ExxonMobil Oil Corporation #620083-FT1EPNG	Version 3.0.0
Section 31.1	ExxonMobil Oil Corporation #620083-FT1EPNG Exhibit A	Version 1.0.0
Section 31.2	ExxonMobil Oil Corporation #620083-FT1EPNG Exhibit B	Version 1.0.0
Section 76.0	ExxonMobil Oil Corporation #620084-FT1EPNG	Version 3.0.0
Section 76.1	ExxonMobil Oil Corporation #620084-FT1EPNG Exhibit A	Version 3.0.0
Section 76.2	ExxonMobil Oil Corporation #620084-FT1EPNG Exhibit B	Version 3.0.0
Section 93.0	ExxonMobil Oil Corporation #620082-FT1EPNG	Version 3.0.0
Section 93.1	ExxonMobil Oil Corporation #620082-FT1EPNG Exhibit A	Version 3.0.0
Section 93.2	ExxonMobil Oil Corporation #620082-FT1EPNG Exhibit B	Version 3.0.0

Appendix B

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

4415. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
_____ day of _____, 2023.

28th November
_____ day of _____, 2023.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IZORRO	49027	IMNDZTRL	48148	VA	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		
ICOWBOYR	54431	IMNDZTRL	48148	VA	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCRK						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTR						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARMDILO						
302132 KEYSTONE	53626 STERLING						
50506 IANGELES	53777 DELRYDEL						
302304 IHYBENDM	53595 BENEDUM						
301814 IJALCPLX	300834 DENSODIS						
314598 IWARMONU	300837 DENSOJAL						
314897 ILINAM	300838 DENSOMID						
48454 ISANDBND	300839 DENSOSJX						
48862 IBOUNDSR	300841 DENSOSUT						
48279 IROCKDOV	300891 DGPMHOBS						
301560 IGRAMARI	300910 DJAL JAL						
301641 IMCHRNCH	300912 DJALCPLX	See ¶11	1a/				
301676 INGPLEA	300954 DP-PFUEL						
334823 INUVISTA	300992 DPNMTATU						
334853 ICRAWFRD	301056 DSUG CRN						
334862 IROJGRN	301062 DSUG KWX						
358846 IPINCPD2	301215 DWTG DIS						
377003 IWAREUNI	301220 DWTG JAL						
49027 IZORRO	301321 IARCOPUC						
334863 ITRICRWN	301375 ICABHOBS						
800911 IREDBLUF	301530 IGCNMLSK						
800908 IRAMSEYS	301560 IGRAMARI						
54431 ICOWBOYR	301595 IKEYSTOR						
	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
	314547 DWANTZDP						
302132 KEYSTONE	314874 DKERMFUL						
50506 IANGELES	314889 WTGREEVS						
302304 IHYBENDM	314943 DWILSDL1						
301814 IJALCPLX	314999 DNUSUPCO						
314598 IWARMONU	315319 DTERFUEL						
314897 ILINAM	315391 DCORNELL						
48454 ISANDBND	316115 DHOBSON						
48862 IBOUNDSR	316116 DGDNITBY						
48279 IROCKDOV	320214 DWHITDIS						
301560 IGRAMARI	320431 DRAM MID						
301641 IMCHRNCH	320474 DWTG SJX	See ¶11	1a/				
301676 INGPLEA	320499 DWTG GLD						
334823 INUVISTA	320615 IODESAEC						
334853 ICRAWFRD	326482 DLEVEMER						
334862 IROJGRN	327707 DANGLYFM						
358846 IPINCPD2	330090 DPLTXDIS						
377003 IWAREUNI	330336 DWTG LLN						
49027 IZORRO	330662 DPLNSDIS						
334863 ITRICRWN	330727 DMORTDIS						
800911 IREDBLUF	330804 DDENVJAL						
800908 IRAMSEYS	330901 DWSTRGLD						
54431 ICOWBOYR	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - January 28, 2030

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: January 28, 2030

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

4415. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
_____ day of _____, 2023.

28th November
_____ day of _____, 2023.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
ICOWBOYR	54431	GCX/EPNG BENEDUM UPTON	53595	VA	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUND SR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCKR						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARM DILO						
	53626 STERLING						
	53777 DELRYDEL						
	53595 BENEDUM						
302132 KEYSTONE	300834 DENSODIS						
50506 IANGELES	300837 DENSOJAL						
302304 IHYBENDM	300838 DENSOMID						
301814 IJALCPLX	300839 DENSOSJX						
314598 IWARMONU	300841 DENSOSUT						
314897 ILINAM	300891 DGPMHOB						
48454 ISANDBND	300910 DJAL JAL						
48862 IBOUNDSR	300912 DJALCPLX	See ¶11	1a/				
48279 IROCKDOV	300954 DP-PFUEL						
301560 IGRAMARI	300992 DPNMTATU						
301641 IMCHRNCH	301056 DSUG CRN						
301676 INGPLLEA	301062 DSUG KWX						
334823 INUVISTA	301215 DWTG DIS						
334853 ICRAWFRD	301220 DWTG JAL						
334862 IROJGRN	301321 IARCOPUC						
358846 IPINCPD2	301375 ICABHOB						
377003 IWAREUNI	301530 IGCNMLSK						
49027 IZORRO	301560 IGRAMARI						
334863 ITRICRWN	301595 IKEYSTOR						
800911 IREDBLUF	301620 ILONESTR						
800908 IRAMSEYS	301621 ILONEWA						
54431 ICOWBOYR	301641 IMCHRNCH						
54859 ITIGERRE	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSQNS						
	314547 DWANTZDP						
	314874 DKERMFUL						
	314889 WTGREEVS						
	314943 DWILSDL1						
	314999 DNUSUPCO						
	315319 DTERFUEL						
	315391 DCORNELL						
	316115 DHOBSON						
	316116 DGDNITBY						
	320214 DWHITDIS						
	320431 DRAM MID						
	320474 DWTG SJX	See ¶11	1a/				
	320499 DWTG GLD						
	320615 IODESAEC						
	326482 DLEVEMER						
	327707 DANGLYFM						
	330090 DPLTXDIS						
	330336 DWTG LLN						
	330662 DPLNSDIS						
	330727 DMORTDIS						
	330804 DDENVJAL						
	330901 DWSTRGLD						
	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSIKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						
302132 KEYSTONE							
50506 IANGELES							
302304 IHYBENDM							
301814 IJALCPLX							
314598 IWARMONU							
314897 ILINAM							
48454 ISANDBND							
48862 IBOUNDSR							
48279 IROCKDOV							
301560 IGRAMARI							
301641 IMCHRNCH							
301676 INGPLEA							
334823 INUVISTA							
334853 ICRAWFRD							
334862 IROJGRN							
358846 IPINCPD2							
377003 IWAREUNI							
49027 IZORRO							
334863 ITRICRWN							
800911 IREDBLUF							
800908 IRAMSEYS							
54431 ICOWBOYR							
54859 ITIGERRE							

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)**Notes:**

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

4415. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
____ day of _____, 2023.

28th November
____ day of _____, 2023.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ICOWBOYR	54431	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IWARMONU	314598	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCRK						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARMDILO						
	53626 STERLING						
	53777 DELRYDEL						
	53595 BENEDUM						
	300834 DENSODIS						
	300837 DENSOJAL						
	300838 DENSOMID						
	300839 DENSOSJX						
	300841 DENSOSUT						
	300891 DGPMHOB						
	300910 DJAL JAL						
302132 KEYSTONE	300912 DJALCPLX	See ¶11	1a/				
50506 IANGELES	300954 DP-PFUEL						
302304 IHYBENDM	300992 DPNMTATU						
301814 IJALCPLX	301056 DSUG CRN						
314598 IWARMONU	301062 DSUG KWX						
314897 ILINAM	301215 DWTG DIS						
48454 ISANDBND	301220 DWTG JAL						
48862 IBOUNDSR	301321 IARCOPUC						
48279 IROCKDOV	301375 ICABHOB						
301560 IGRAMARI	301530 IGCNMLSK						
301641 IMCHRNCH	301560 IGRAMARI						
301676 INGPLEA	301595 IKEYSTOR						
334823 INUVISTA	301620 ILONESTR						
334853 ICRAWFRD	301621 ILONEWA						
334862 IROJGRN	301641 IMCHRNCH						
358846 IPINCPD2	301657 IMLWAHA						
377003 IWAREUNI	301678 INGPLUSK						
49027 IZORRO	301701 IOASISWA						
334863 ITRICRWN	301705 IOWNRNCH						
800911 IREDBLUF	301908 DWILSDEL						
800908 IRAMSEYS	301938 IUTDOLHD						
54431 ICOWBOYR	301945 IVALEROW						
54859 ITIGERRE	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
302132 KEYSTONE	314547 DWANTZDP						
50506 IANGELES	314874 DKERMFUL						
302304 IHYBENDM	314889 WTGREEVS						
301814 IJALCPLX	314943 DWILSDL1						
314598 IWARMONU	314999 DNUSUPCO						
314897 ILINAM	315319 DTERFUEL						
48454 ISANDBND	315391 DCORNELL						
48862 IBOUND SR	316115 DHOBSON						
48279 IROCKDOV	316116 DGDNITBY						
301560 IGRAMARI	320214 DWHITDIS						
301641 IMCHRNCH	320431 DRAM MID						
301676 INGPLEA	320474 DWTG SJX	See ¶11	1a/				
334823 INUVISTA	320499 DWTG GLD						
334853 ICRAWFRD	320615 IODESAEC						
334862 IROJGRN	326482 DLEVEMER						
358846 IPINCPD2	327707 DANGLYFM						
377003 IWAREUNI	330090 DPLTXDIS						
49027 IZORRO	330336 DWTG LLN						
334863 ITRICRWN	330662 DPLNSDIS						
800911 IREDBLUF	330727 DMORTDIS						
800908 IRAMSEYS	330804 DDENVJAL						
54431 ICOWBOYR	330901 DWSTRGLD						
54859 ITIGERRE	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSIKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Appendix C

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
 - (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
____ day of _____, 2023.

28th November
____ day of _____, 2023.

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Rate Schedule FT-1

between
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and
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(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

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IZORRO	49027	IMNDZTRL	48148	VA	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		
ICOWBOYR	54431	IMNDZTRL	48148	VA	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

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Rate Schedule FT-1
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(Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCRK						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						

EXHIBIT B (CONT'D)
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<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
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	49809 DHIGHROL						
	49820 DGPM MRTN						
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	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARMDILO						
302132 KEYSTONE	53626 STERLING						
50506 IANGELES	53777 DELRYDEL						
302304 IHYBENDM	53595 BENEDUM						
301814 IJALCPLX	300834 DENSODIS						
314598 IWARMONU	300837 DENSOJAL						
314897 ILINAM	300838 DENSOMID						
48454 ISANDBND	300839 DENSOSJX						
48862 IBOUND SR	300841 DENSOSUT						
48279 IROCKDOV	300891 DGPMHOB S						
301560 IGRAMARI	300910 DJAL JAL						
301641 IMCHRNCH	300912 DJALCPLX	See ¶11	1a/				
301676 INGPLLEA	300954 DP-PFUEL						
334823 INUVISTA	300992 DPNMTATU						
334853 ICRAWFRD	301056 DSUG CRN						
334862 IROJOG RN	301062 DSUG KWX						
358846 IPINCPD2	301215 DWTG DIS						
377003 IWAREUNI	301220 DWTG JAL						
49027 IZORRO	301321 IARCOPUC						
334863 ITRICRWN	301375 ICABHOB S						
800911 IREDBLUF	301530 IGCNMLSK						
800908 IRAMSEYS	301560 IGRAMARI						
54431 ICOWBOYR	301595 IKEYSTOR						
	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVS GNS						
	314547 DWANTZDP						
302132 KEYSTONE	314874 DKERMFUL						
50506 IANGELES	314889 WTGREEVS						
302304 IHYBENDM	314943 DWILSDL1						
301814 IJALCPLX	314999 DNUSUPCO						
314598 IWARMONU	315319 DTERFUEL						
314897 ILINAM	315391 DCORNELL						
48454 ISANDBND	316115 DHOBSON						
48862 IBOUND SR	316116 DGDNITBY						
48279 IROCKDOV	320214 DWHITDIS						
301560 IGRAMARI	320431 DRAM MID						
301641 IMCHRNCH	320474 DWTG SJX	See ¶11	1a/				
301676 INGPLLEA	320499 DWTG GLD						
334823 INUVISTA	320615 IODESAEC						
334853 ICRAWFRD	326482 DLEVEMER						
334862 IROJOG RN	327707 DANGLYFM						
358846 IPINCPD2	330090 DPLTXDIS						
377003 IWAREUNI	330336 DWTG LLN						
49027 IZORRO	330662 DPLNSDIS						
334863 ITRICRWN	330727 DMORTDIS						
800911 IREDBLUF	330804 DDENVJAL						
800908 IRAMSEYS	330901 DWSTRGLD						
54431 ICOWBOYR	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGS IKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUNDSR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - January 28, 2030

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: January 28, 2030

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
 - (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
____ day of _____, 2023.

28th November
____ day of _____, 2023.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
ICOWBOYR	54431	GCX/EPNG BENEDUM UPTON	53595	VA	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCKR						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARMDILO						
	53626 STERLING						
	53777 DELRYDEL						
	53595 BENEDUM						
302132 KEYSTONE	300834 DENSODIS						
50506 IANGELES	300837 DENSQJAL						
302304 IHYBENDM	300838 DENSOMID						
301814 IJALCPLX	300839 DENSOSJX						
314598 IWARMONU	300841 DENSOSUT						
314897 ILINAM	300891 DGPMHOB						
48454 ISANDBND	300910 DJAL JAL						
48862 IBOUND	300912 DJALCPLX	See ¶11	1a/				
48279 IROCKDOV	300954 DP-PFUEL						
301560 IGRAMARI	300992 DPNMTATU						
301641 IMCHRNCH	301056 DSUG CRN						
301676 INGPLEA	301062 DSUG KWX						
334823 INUVISTA	301215 DWTG DIS						
334853 ICRAWFRD	301220 DWTG JAL						
334862 IROJGRN	301321 IARCOPUC						
358846 IPINCPD2	301375 ICABHOB						
377003 IWAREUNI	301530 IGCNMLSK						
49027 IZORRO	301560 IGRAMARI						
334863 ITRICRWN	301595 IKEYSTOR						
800911 IREDBLUF	301620 ILONESTR						
800908 IRAMSEYS	301621 ILONEWA						
54431 ICOWBOYR	301641 IMCHRNCH						
54859 ITIGERRE	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVS GNS						
302132 KEYSTONE	314547 DWANTZDP						
50506 IANGELES	314874 DKERMFUL						
302304 IHYBENDM	314889 WTGREEVS						
301814 IJALCPLX	314943 DWILSDL1						
314598 IWARMONU	314999 DNUSUPCO						
314897 ILINAM	315319 DTERFUEL						
48454 ISANDBND	315391 DCORNELL						
48862 IBOUND SR	316115 DHOBSON						
48279 IROCKDOV	316116 DGDNITBY						
301560 IGRAMARI	320214 DWHITDIS						
301641 IMCHRNCH	320431 DRAM MID						
301676 INGPLEA	320474 DWTG SJX	See ¶11	1a/				
334823 INUVISTA	320499 DWTG GLD						
334853 ICRAWFRD	320615 IODESAEC						
334862 IROJGRN	326482 DLEVEMER						
358846 IPINCPD2	327707 DANGLYFM						
377003 IWAREUNI	330090 DPLTXDIS						
49027 IZORRO	330336 DWTG LLN						
334863 ITRICRWN	330662 DPLNSDIS						
800911 IREDBLUF	330727 DMORTDIS						
800908 IRAMSEYS	330804 DDENVJAL						
54431 ICOWBOYR	330901 DWSTRGLD						
54859 ITIGERRE	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSIKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)**Notes:**

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:****To Shipper:**

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

TIMOTHY C DORPINGHAUS

Khuram Iqbal

DIRECTOR-COMMERCIAL

DIRECTOR-COMMERCIAL

Accepted and agreed to this

Accepted and agreed to this

28th November
____ day of _____, 2023.

28th November
____ day of _____, 2023.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ICOWBOYR	54431	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IWARMONU	314598	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCRK						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
	50647 DARMDILO						
	53626 STERLING						
	53777 DELRYDEL						
	53595 BENEDUM						
	300834 DENSODIS						
	300837 DENSOJAL						
	300838 DENSOMID						
	300839 DENSOSJX						
	300841 DENSOSUT						
	300891 DGPMHOB						
	300910 DJAL JAL						
302132 KEYSTONE	300912 DJALCPLX	See ¶11	1a/				
50506 IANGELES	300954 DP-PFUEL						
302304 IHYBENDM	300992 DPNMTATU						
301814 IJALCPLX	301056 DSUG CRN						
314598 IWARMONU	301062 DSUG KWX						
314897 ILINAM	301215 DWTG DIS						
48454 ISANDBND	301220 DWTG JAL						
48862 IBOUNDSR	301321 IARCOPUC						
48279 IROCKDOV	301375 ICABHOB						
301560 IGRAMARI	301530 IGCNMLSK						
301641 IMCHRNCH	301560 IGRAMARI						
301676 INGPLEA	301595 IKEYSTOR						
334823 INUVISTA	301620 ILONESTR						
334853 ICRAWFRD	301621 ILONEWA						
334862 IROJGRN	301641 IMCHRNCH						
358846 IPINCPD2	301657 IMLWAHA						
377003 IWAREUNI	301678 INGPLUSK						
49027 IZORRO	301701 IOASISWA						
334863 ITRICRWN	301705 IOWNRNCH						
800911 IREDBLUF	301908 DWILSDEL						
800908 IRAMSEYS	301938 IUTDOLHD						
54431 ICOWBOYR	301945 IVALEROW						
54859 ITIGERRE	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
	314547 DWANTZDP						
	314874 DKERMFUL						
	314889 WTGREEVS						
	314943 DWILSDL1						
	314999 DNUSUPCO						
	315319 DTERFUEL						
	315391 DCORNELL						
	316115 DHOBSON						
	316116 DGDNITBY						
	320214 DWHITDIS						
	320431 DRAM MID						
302132 KEYSTONE	320474 DWTG SJX	See ¶11	1a/				
50506 IANGELES	320499 DWTG GLD						
302304 IHYBENDM	320615 IODESAEC						
301814 IJALCPLX	326482 DLEVEMER						
314598 IWARMONU	327707 DANGLYFM						
314897 ILINAM	330090 DPLTXDIS						
48454 ISANDBND	330336 DWTG LLN						
48862 IBOUND SR	330662 DPLNSDIS						
48279 IROCKDOV	330727 DMORTDIS						
301560 IGRAMARI	330804 DDENVJAL						
301641 IMCHRNCH	330901 DWSTRGLD						
301676 INGPLEA	331543 DWTG KWX						
334823 INUVISTA	333466 DWTGFUEL						
334853 ICRAWFRD	333500 DJWMILLR						
334862 IROJGRN	333520 DOXY DIS						
358846 IPINCPD2	334792 DGGSIKEY						
377003 IWAREUNI	334841 DHOBBSPP						
49027 IZORRO	334854 DMOUNTN						
334863 ITRICRWN	334859 DAVALON						
800911 IREDBLUF	334871 DBENRNCH						
800908 IRAMSEYS	334872 DVILFARM						
54431 ICOWBOYR	334875 DGOLDHMR						
54859 ITIGERRE	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUNDNR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Clean Tariff Section(s)

TABLE OF CONTENTS

Part I: Overview

Section 1	Table of Contents
Section 2	Preliminary Statement
Section 3	Map
Section 4	Points of Contact

Part II: Statement of Rates for Transportation of Natural Gas

Section 1	Service Rates
Section 1.1	Production Area Rates
Section 1.2	Texas Rates
Section 1.3	New Mexico Rates
Section 1.4	Arizona Rates
Section 1.5	Nevada Rates
Section 1.6	California Rates
Section 1.7	Lateral Facilities and System-wide Balancing and Storage Rates
Section 1.8	Firm Small Shipper Service Rates
Section 1.9	Interruptible and PAL Rates
Section 2	Charge/Penalty Rates
Section 3	Fuel and L&U Rates
Section 4	Footnotes
Section 5	Statement of Negotiated Rates

Part III: Rate Schedules

Section 1	FT-1	Firm Transportation Service
Section 2	FT-2	Firm Transportation Service
Section 3	FT-H	Hourly Firm Transportation Service
Section 4	FTH-V	Small Shipper Firm Hourly Transportation-Virtual Area
Section 5	FDBS	Firm Daily Balancing Service
Section 6	NNTD	No-Notice Transportation Service - Daily
Section 7	NNTH	No-Notice Transportation Service - Hourly
Section 8	IT-1	Interruptible Transportation Service
Section 9	IHSW	Interruptible Hourly Swing Service
Section 10	ISS	Interruptible Storage Service
Section 11	PAL	Interruptible Parking and Lending Service
Section 12	OPAS	Operator Point Aggregation Service

Part IV: Transportation General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality

Section 4 Requests for Services

- Section 4.1 Request for Service
- Section 4.2 Prospective Sale of Available Capacity
- Section 4.3 Availability of Firm Service
- Section 4.4 Obtaining Firm Service Within the Sales Timeline
- Section 4.5 Obtaining Firm Service Outside the Sales Timeline
- Section 4.6 Preparation of TSA
- Section 4.7 Capacity Reserved for Future Expansion Projects
- Section 4.8 Obtaining Interruptible Service
- Section 4.9 Off-System Capacity
- Section 4.10 Reserved
- Section 4.11 Electronic Execution of Agreements
- Section 4.12 Evergreen
- Section 4.13 Re-Contracting for a Higher Level of Service
- Section 4.14 Right-of-First-Refusal
- Section 4.15 Extension of Executed TSAs
- Section 4.16 Creditworthiness Requirement
- Section 4.17 Discounted Rates
- Section 4.18 Negotiated Rate Authority
- Section 4.19 Statutory Regulation
- Section 4.20 Assignments
- Section 4.21 Certification
- Section 4.22 Heating Values
- Section 4.23 Arbitration

Section 5 Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Scheduling of Receipts and Deliveries
- Section 6.2 Capacity Allocation Procedure
- Section 6.3 Adjustments to Confirmations due to Supply Underperformance
- Section 6.4 Capacity Allocation in the Event of Force Majeure or Required Maintenance
- Section 6.5 Flow Day Diversion
- Section 6.6 Pooling
- Section 6.7 Improvement of Scheduling Priority

Section 7 Responsibility for Gas and Products

Section 8 Operating Provisions

- Section 8.1 Firm Service
- Section 8.2 Interruptible Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Notice by Shipper Electing to Release Capacity
- Section 9.4 Notice of Pre-Arranged Release
- Section 9.5 Term of Released Capacity
- Section 9.6 Availability of Released Capacity
- Section 9.7 Open Season and Matching Period
- Section 9.8 Bids for Released Capacity
- Section 9.9 Awards of Released Capacity
- Section 9.10 Execution of Agreements
- Section 9.11 Notice of Completed Transactions
- Section 9.12 Effective Date of Release and Acquisition
- Section 9.13 Notice of Offer to Purchase Capacity
- Section 9.14 Rates
- Section 9.15 Marketing Fee
- Section 9.16 Billing
- Section 9.17 Nominations, Scheduling and Recalls
- Section 9.18 Qualification for Participation in the Capacity Release Program
- Section 9.19 Compliance by Acquiring Shipper
- Section 9.20 Obligations of Releasing Shipper
- Section 9.21 Flexible Receipt and Delivery Point(s)
- Section 9.22 Refunds
- Section 9.23 Right to Terminate a Temporary Capacity Release

Section 10 Imbalance Management

- Section 10.1 Imbalance Administration
- Section 10.2 Imbalance Resolution
- Section 10.3 Cash Out
- Section 10.4 Maintenance of System Integrity
- Section 10.5 Allocation of Delivery Quantities
- Section 10.6 Allocation of Receipt Quantities

Section 11 System Operational Parameters

- Section 11.1 Strained and Critical Operating Condition Procedures
- Section 11.2 Flow Control Equipment
- Section 11.3 Force Majeure

Section 12 Billing and Payment

Section 13 Fuel and L&U

Section 14 Penalties

Section 15 Reserved

Section 16 Reservation Charge Credit

Section 17 Annual Charge Adjustment Surcharge

Section 18 Waivers

Section 19	Descriptive Headings
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Adverse Claims to Natural Gas
Section 23	Compliance with 18 CFR, Section 284.12
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Miscellaneous Surcharges
Section 28	Reserved
Section 29	Reserved
Section 30	Reserved
Section 31	Reserved
Section 32	Reserved
Section 33	Reserved
Section 34	Reserved
Section 35	Reserved
Section 36	Reserved
Section 37	Article 11.2 Provisions

Part V: Forms of Transportation Service Agreements

(Explanation of TSA Tariff Sections)

Section 1	Rate Schedule FT-1
Section 2	Rate Schedule FT-2
Section 3	Rate Schedule FT-H
Section 4	Rate Schedule FTH-V
Section 5	Rate Schedule FDBS
Section 6	Rate Schedule NNTD
Section 7	Rate Schedule NNTH
Section 8	Rate Schedule IT-1
Section 9	Rate Schedule IHSW
Section 10	Rate Schedule ISS
Section 11	Rate Schedule PAL
Section 12	Rate Schedule OPAS

Part VI: Graphical Illustrations

Section 1	North/South System Map
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Part VII: Non-Conforming Agreements

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading LLC #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #612654-FT1EPNG
Section 14	Arizona Electric Power Cooperative, Inc. #FT3EH000
Section 15	Arizona Electric Power Cooperative, Inc. #FT3EJ000
Section 16	Mex Gas Supply, S.L. #612652-FT1EPNG
Section 17	Arizona Electric Power Cooperative, Inc. #H222V000
Section 18	Arizona Electric Power Cooperative, Inc. #H822F000
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #612653-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V. #FT399000
Section 23	Mexicana de Cobre, S.A. de C.V. #FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Targa Gas Marketing LLC #611666-FT1EPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296 FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG
Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000

Part VII: Non-Conforming Agreements (Continued)

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association # FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement
Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Atmos Energy Corporation #H222Z000
Section 102	Devon Gas Services, L.P. #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	WTG Midstream Marketing LLC #617716-FT1EPNG
Section 118	WTG Midstream Marketing LLC #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000

List of Non-Conforming Agreements (Continued)

Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Atmos Energy Corporation FT-1 Agreement #613502000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613503000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613504000-FT1EPNG
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas #FX227000
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas #FX224000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas #FX223000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas #FX226000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas #FX225000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas #FX222000
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AJ000
Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997

List of Non-Conforming Agreements (Continued)

MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. #612654-FT1EPNG
Mex Gas Supply, S.L. #612652-FT1EPNG
Mex Gas Supply, S.L. #612653-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement and Power District OPASA #OA237000
Salt River Project Agricultural Improvement and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000

List of Non-Conforming Negotiated Rate Agreements (Continued)

Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
Arizona Public Service Company FTH-8 Agreement #H822E000
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
ConocoPhillips Company FT-1 Agreement #FT3EA000
Devon Gas Services, L.P. FT-1 Agreement #FT3HG000
EWM P1, LLC Agreement #FT3FM000
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Pioneer Natural Resources USA, Inc. #FT3HH000
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Saavi Energy Solutions, LLC FT-1 Agreement #611596-FT1EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615940-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Targa Gas Marketing LLC FT-1 Agreement #611666-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Texas Gas Service Company, a division of ONE Gas, Inc. FT-1 Agreement #FT3CP000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322B000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322A000
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG
WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG
WTG Midstream Marketing LLC FT-1 Agreement #617716-FT1EPNG
WTG Midstream Marketing LLC FT-1 Agreement #617729-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #612654-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000
Section 15	Arizona Electric Power Cooperative #FT3EJ000
Section 16	Mex Gas Supply, S.L. #612652-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000
Section 18	Arizona Electric Power Cooperative #H822F000
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #612653-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Targa Gas Marketing LLC #611666-FT1EPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Atmos Energy Corporation #H222Z000
Section 102	Devon Gas Services, L.P. #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	WTG Midstream Marketing LLC #617716-FT1EPNG
Section 118	WTG Midstream Marketing LLC #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG

Agreement No. 620083-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Agreement No. 620083-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 620083-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - January 28, 2030

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: January 28, 2030

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620083-FT1EPNG

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
 - (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2023.

_____ day of _____, 2023.

Agreement No. 620083-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
ICOWBOYR	54431	GCX/EPNG BENEDUM UPTON	53595	VA	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-1

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP	See ¶11	1a/				
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUND SR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL						
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCKR						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPM MRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
302132 KEYSTONE	50647 DARMDILO						
50506 IANGELES	53626 STERLING						
302304 IHYBENDM	53777 DELRYDEL						
301814 IJALCPLX	53595 BENEDUM						
314598 IWARMONU	300834 DENSODIS						
314897 ILINAM	300837 DENSOJAL						
48454 ISANDBND	300838 DENSOMID						
48862 IBOUND SR	300839 DENSOSJX						
48279 IROCKDOV	300841 DENSOSUT						
301560 IGRAMARI	300891 DGPMH OBS						
301641 IMCHRNCH	300910 DJAL JAL						
301676 INGPLEA	300912 DJALCPLX	See ¶11	1a/				
334823 INUVISTA	300954 DP-PFUEL						
334853 ICRAWFRD	300992 DPNMTATU						
334862 IROJGRN	301056 DSUG CRN						
358846 IPINCPD2	301062 DSUG KWX						
377003 IWAREUNI	301215 DWTG DIS						
49027 IZORRO	301220 DWTG JAL						
334863 ITRICRWN	301321 IARCOPUC						
800911 IREDBLUF	301375 ICABH OBS						
800908 IRAMSEYS	301530 IGCNMLSK						
54431 ICOWBOYR	301560 IGRAMARI						
54859 ITIGERRE	301595 IKEYSTOR						
	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELJSX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
302132 KEYSTONE	314547 DWANTZDP						
50506 IANGELES	314874 DKERMFUL						
302304 IHYBENDM	314889 WTGREEVS						
301814 IJALCPLX	314943 DWILSDL1						
314598 IWARMONU	314999 DNUSUPCO						
314897 ILINAM	315319 DTERFUEL						
48454 ISANDBND	315391 DCORNELL						
48862 IBOUNDSR	316115 DHOBSON						
48279 IROCKDOV	316116 DGDNITBY						
301560 IGRAMARI	320214 DWHITDIS						
301641 IMCHRNCH	320431 DRAM MID						
301676 INGPLEA	320474 DWTG SJX	See ¶11	1a/				
334823 INUVISTA	320499 DWTG GLD						
334853 ICRAWFRD	320615 IODESAEC						
334862 IROJGRN	326482 DLEVEMER						
358846 IPINCPD2	327707 DANGLYFM						
377003 IWAREUNI	330090 DPLTXDIS						
49027 IZORRO	330336 DWTG LLN						
334863 ITRICRWN	330662 DPLNSDIS						
800911 IREDBLUF	330727 DMORTDIS						
800908 IRAMSEYS	330804 DDENVJAL						
54431 ICOWBOYR	330901 DWSTRGLD						
54859 ITIGERRE	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSIKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD	See ¶11	1a/				
301676 INGPLEA	341920 DPHIL311						
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHLS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Agreement No. 620084-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 620084-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620084-FT1EPNG

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
 - (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2023.

_____ day of _____, 2023.

Agreement No. 620084-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ICOWBOYR	54431	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IWARMONU	314598	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 620084-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUNDSR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL	See ¶11	1a/				
301676 INGPLEA	48738 DPITBULL						
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCRK						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						
54859 ITIGERRE							

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHRP						
302132 KEYSTONE	50647 DARMDILO						
50506 IANGELES	53626 STERLING						
302304 IHYBENDM	53777 DELRYDEL						
301814 IJALCPLX	53595 BENEDUM						
314598 IWARMONU	300834 DENSODIS						
314897 ILINAM	300837 DENSOJAL						
48454 ISANDBND	300838 DENSOMID						
48862 IBOUND SR	300839 DENSOSJX						
48279 IROCKDOV	300841 DENSOSUT						
301560 IGRAMARI	300891 DGPMHOB S						
301641 IMCHRNCH	300910 DJAL JAL						
301676 INGPLLEA	300912 DJALCPLX	See ¶11	1a/				
334823 INUVISTA	300954 DP-PFUEL						
334853 ICRAWFRD	300992 DPNMTATU						
334862 IROJGRN	301056 DSUG CRN						
358846 IPINCPD2	301062 DSUG KWX						
377003 IWAREUNI	301215 DWTG DIS						
49027 IZORRO	301220 DWTG JAL						
334863 ITRICRWN	301321 IARCOPUC						
800911 IREDBLUF	301375 ICABHOB S						
800908 IRAMSEYS	301530 IGCNMLSK						
54431 ICOWBOYR	301560 IGRAMARI						
54859 ITIGERRE	301595 IKEYSTOR						
	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELJSX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
302132 KEYSTONE	314547 DWANTZDP						
50506 IANGELES	314874 DKERMFUL						
302304 IHYBENDM	314889 WTGREEVES						
301814 IJALCPLX	314943 DWILSDL1						
314598 IWARMONU	314999 DNUSUPCO						
314897 ILINAM	315319 DTERFUEL						
48454 ISANDBND	315391 DCORNELL						
48862 IBOUND SR	316115 DHOBSON						
48279 IROCKDOV	316116 DGDNITBY						
301560 IGRAMARI	320214 DWHTDIS						
301641 IMCHRNCH	320431 DRAM MID						
301676 INGPLLEA	320474 DWTG SJX	See ¶11	1a/				
334823 INUVISTA	320499 DWTG GLD						
334853 ICRAWFRD	320615 IODESAEC						
334862 IROJGRN	326482 DLEVEMER						
358846 IPINCPD2	327707 DANGLYFM						
377003 IWAREUNI	330090 DPLTXDIS						
49027 IZORRO	330336 DWTG LLN						
334863 ITRICRWN	330662 DPLNSDIS						
800911 IREDBLUF	330727 DMORTDIS						
800908 IRAMSEYS	330804 DDENVJAL						
54431 ICOWBOYR	330901 DWSTRGLD						
54859 ITIGERRE	331543 DWTG KWX						
	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGDL						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** EXXONMOBIL OIL CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 620082-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

- (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

- (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620082-FT1EPNG

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2023.

_____ day of _____, 2023.

Agreement No. 620082-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IZORRO	49027	IMNDZTRL	48148	VA	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		
ICOWBOYR	54431	IMNDZTRL	48148	VA	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-1

Agreement No. 620082-FT1EPNG

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)
Dated: November 17, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE	53931 WAHA BI-DI ROLLUP						
50506 IANGELES	302136 KEYTRAN						
302304 IHYBENDM	48148 IMNDZTRL						
301814 IJALCPLX	47835 DJMSLAKE						
314598 IWARMONU	47838 DMARTINB						
314897 ILINAM	47839 DEMBARBS						
48454 ISANDBND	47929 DSEMDRAW						
48862 IBOUND SR	48149 DQUAILRN						
48279 IROCKDOV	48155 DFOXHILL						
301560 IGRAMARI	48280 DROCKDOV						
301641 IMCHRNCH	48713 DEMMADEL						
301676 INGPLLEA	48738 DPITBULL	See ¶11	1a/				
334823 INUVISTA	48801 DTEMPIGR						
334853 ICRAWFRD	48860 DGIDDING						
334862 IROJGRN	49074 DBLAKEDR						
358846 IPINCPD2	49085 DCARLSBD						
377003 IWAREUNI	49548 DJALALLY						
49027 IZORRO	49549 DEAGLDEL						
334863 ITRICRWN	49637 DCATFISH						
800911 IREDBLUF	49652 DSALTCKR						
800908 IRAMSEYS	49654 DCYPRESS						
54431 ICOWBOYR	49715 DHOGGDEL						

Issued on: November 30, 2023

Effective on: January 1, 2024

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPM MRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDLDR						
	50053 DRZRSHP						
	50647 DARMDILO						
302132 KEYSTONE	53626 STERLING						
50506 IANGELES	53777 DELRYDEL						
302304 IHYBENDM	53595 BENEDUM						
301814 IJALCPLX	300834 DENSODIS						
314598 IWARMONU	300837 DENSJAL						
314897 ILINAM	300838 DENSOMID						
48454 ISANDBND	300839 DENSOSJX						
48862 IBOUNDSR	300841 DENSOSUT						
48279 IROCKDOV	300891 DGPMHOB						
301560 IGRAMARI	300910 DJAL JAL						
301641 IMCHRNCH	300912 DJALCPLX	See ¶11	1a/				
301676 INGPLEA	300954 DP-PFUEL						
334823 INUVISTA	300992 DPNMTATU						
334853 ICRAWFRD	301056 DSUG CRN						
334862 IROJGRN	301062 DSUG KWX						
358846 IPINCPD2	301215 DWTG DIS						
377003 IWAREUNI	301220 DWTG JAL						
49027 IZORRO	301321 IARCOPUC						
334863 ITRICRWN	301375 ICABHOB						
800911 IREDBLUF	301530 IGCNMLSK						
800908 IRAMSEYS	301560 IGRAMARI						
54431 ICOWBOYR	301595 IKEYSTOR						
	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVS GNS						
	314547 DWANTZDP						
302132 KEYSTONE	314874 DKERMFUL						
50506 IANGELES	314889 WTGREEVS						
302304 IHYBENDM	314943 DWILSDL1						
301814 IJALCPLX	314999 DNUSUPCO						
314598 IWARMONU	315319 DTERFUEL						
314897 ILINAM	315391 DCORNELL						
48454 ISANDBND	316115 DHOBSON						
48862 IBOUND SR	316116 DGDNITBY						
48279 IROCKDOV	320214 DWHITDIS						
301560 IGRAMARI	320431 DRAM MID						
301641 IMCHRNCH	320474 DWTG SJX	See ¶11	1a/				
301676 INGPLEA	320499 DWTG GLD						
334823 INUVISTA	320615 IODESAEC						
334853 ICRAWFRD	326482 DLEVEMER						
334862 IROJOG RN	327707 DANGLYFM						
358846 IPINCPD2	330090 DPLTXDIS						
377003 IWAREUNI	330336 DWTG LLN						
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334863 ITRICRWN	330727 DMORTDIS						
800911 IREDBLUF	330804 DDENVJAL						
800908 IRAMSEYS	330901 DWSTRGLD						
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	333520 DOXY DIS						
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	334875 DGOLDHMR						
	334880 DWSTRDIS						

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	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

Agreement No. 620082-FT1EPNG

EXHIBIT B (CONT'D)

Notes:

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- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Marked Tariff Section(s)

TABLE OF CONTENTS

Part I: Overview

Section 1	Table of Contents
Section 2	Preliminary Statement
Section 3	Map
Section 4	Points of Contact

Part II: Statement of Rates for Transportation of Natural Gas

Section 1	Service Rates
Section 1.1	Production Area Rates
Section 1.2	Texas Rates
Section 1.3	New Mexico Rates
Section 1.4	Arizona Rates
Section 1.5	Nevada Rates
Section 1.6	California Rates
Section 1.7	Lateral Facilities and System-wide Balancing and Storage Rates
Section 1.8	Firm Small Shipper Service Rates
Section 1.9	Interruptible and PAL Rates
Section 2	Charge/Penalty Rates
Section 3	Fuel and L&U Rates
Section 4	Footnotes
Section 5	Statement of Negotiated Rates

Part III: Rate Schedules

Section 1	FT-1	Firm Transportation Service
Section 2	FT-2	Firm Transportation Service
Section 3	FT-H	Hourly Firm Transportation Service
Section 4	FTH-V	Small Shipper Firm Hourly Transportation-Virtual Area
Section 5	FDBS	Firm Daily Balancing Service
Section 6	NNTD	No-Notice Transportation Service - Daily
Section 7	NNTH	No-Notice Transportation Service - Hourly
Section 8	IT-1	Interruptible Transportation Service
Section 9	IHSW	Interruptible Hourly Swing Service
Section 10	ISS	Interruptible Storage Service
Section 11	PAL	Interruptible Parking and Lending Service
Section 12	OPAS	Operator Point Aggregation Service

Part IV: Transportation General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality

Section 4 Requests for Services

- Section 4.1 Request for Service
- Section 4.2 Prospective Sale of Available Capacity
- Section 4.3 Availability of Firm Service
- Section 4.4 Obtaining Firm Service Within the Sales Timeline
- Section 4.5 Obtaining Firm Service Outside the Sales Timeline
- Section 4.6 Preparation of TSA
- Section 4.7 Capacity Reserved for Future Expansion Projects
- Section 4.8 Obtaining Interruptible Service
- Section 4.9 Off-System Capacity
- Section 4.10 Reserved
- Section 4.11 Electronic Execution of Agreements
- Section 4.12 Evergreen
- Section 4.13 Re-Contracting for a Higher Level of Service
- Section 4.14 Right-of-First-Refusal
- Section 4.15 Extension of Executed TSAs
- Section 4.16 Creditworthiness Requirement
- Section 4.17 Discounted Rates
- Section 4.18 Negotiated Rate Authority
- Section 4.19 Statutory Regulation
- Section 4.20 Assignments
- Section 4.21 Certification
- Section 4.22 Heating Values
- Section 4.23 Arbitration

Section 5 Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Scheduling of Receipts and Deliveries
- Section 6.2 Capacity Allocation Procedure
- Section 6.3 Adjustments to Confirmations due to Supply Underperformance
- Section 6.4 Capacity Allocation in the Event of Force Majeure or Required Maintenance
- Section 6.5 Flow Day Diversion
- Section 6.6 Pooling
- Section 6.7 Improvement of Scheduling Priority

Section 7 Responsibility for Gas and Products

Section 8 Operating Provisions

- Section 8.1 Firm Service
- Section 8.2 Interruptible Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Notice by Shipper Electing to Release Capacity
- Section 9.4 Notice of Pre-Arranged Release
- Section 9.5 Term of Released Capacity
- Section 9.6 Availability of Released Capacity
- Section 9.7 Open Season and Matching Period
- Section 9.8 Bids for Released Capacity
- Section 9.9 Awards of Released Capacity
- Section 9.10 Execution of Agreements
- Section 9.11 Notice of Completed Transactions
- Section 9.12 Effective Date of Release and Acquisition
- Section 9.13 Notice of Offer to Purchase Capacity
- Section 9.14 Rates
- Section 9.15 Marketing Fee
- Section 9.16 Billing
- Section 9.17 Nominations, Scheduling and Recalls
- Section 9.18 Qualification for Participation in the Capacity Release Program
- Section 9.19 Compliance by Acquiring Shipper
- Section 9.20 Obligations of Releasing Shipper
- Section 9.21 Flexible Receipt and Delivery Point(s)
- Section 9.22 Refunds
- Section 9.23 Right to Terminate a Temporary Capacity Release

Section 10 Imbalance Management

- Section 10.1 Imbalance Administration
- Section 10.2 Imbalance Resolution
- Section 10.3 Cash Out
- Section 10.4 Maintenance of System Integrity
- Section 10.5 Allocation of Delivery Quantities
- Section 10.6 Allocation of Receipt Quantities

Section 11 System Operational Parameters

- Section 11.1 Strained and Critical Operating Condition Procedures
- Section 11.2 Flow Control Equipment
- Section 11.3 Force Majeure

Section 12 Billing and Payment

Section 13 Fuel and L&U

Section 14 Penalties

Section 15 Reserved

Section 16 Reservation Charge Credit

Section 17 Annual Charge Adjustment Surcharge

Section 18 Waivers

Section 19	Descriptive Headings
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Adverse Claims to Natural Gas
Section 23	Compliance with 18 CFR, Section 284.12
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Miscellaneous Surcharges
Section 28	Reserved
Section 29	Reserved
Section 30	Reserved
Section 31	Reserved
Section 32	Reserved
Section 33	Reserved
Section 34	Reserved
Section 35	Reserved
Section 36	Reserved
Section 37	Article 11.2 Provisions

Part V: Forms of Transportation Service Agreements

(Explanation of TSA Tariff Sections)

Section 1	Rate Schedule FT-1
Section 2	Rate Schedule FT-2
Section 3	Rate Schedule FT-H
Section 4	Rate Schedule FTH-V
Section 5	Rate Schedule FDBS
Section 6	Rate Schedule NNTD
Section 7	Rate Schedule NNTH
Section 8	Rate Schedule IT-1
Section 9	Rate Schedule IHSW
Section 10	Rate Schedule ISS
Section 11	Rate Schedule PAL
Section 12	Rate Schedule OPAS

Part VI: Graphical Illustrations

Section 1	North/South System Map
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Part VII: Non-Conforming Agreements

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading LLC #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #612654-FT1EPNG
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Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
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Section 30	Arizona Public Service Company #FT39E000
Section 31	XTO Energy Inc. #613718-FT1EPNG ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
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Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000

Part VII: Non-Conforming Agreements (Continued)

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
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Section 68	Village of Corona, NM #FX229000
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Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
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Section 84	Public Service Company of New Mexico #617907-FH12EPNG
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Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000

Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNGXTO Energy Inc. #613719-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Atmos Energy Corporation #H222Z000
Section 102	Devon Gas Services, L.P. #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
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Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
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Section 113	Arizona Public Service Company #613881-FT1EPNG
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Section 115	Southwest Gas Corporation #616140-FT1EPNG
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Section 117	WTG Midstream Marketing LLC #617716-FT1EPNG
Section 118	WTG Midstream Marketing LLC #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000

List of Non-Conforming Agreements (Continued)

Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Atmos Energy Corporation FT-1 Agreement #613502000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613503000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613504000-FT1EPNG
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas #FX227000
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas #FX224000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas #FX223000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas #FX226000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas #FX225000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas #FX222000
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AJ000
Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997

List of Non-Conforming Agreements (Continued)

MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. #612654-FT1EPNG
Mex Gas Supply, S.L. #612652-FT1EPNG
Mex Gas Supply, S.L. #612653-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement and Power District OPASA #OA237000
Salt River Project Agricultural Improvement and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000

List of Non-Conforming Negotiated Rate Agreements (Continued)

Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
Arizona Public Service Company FTH-8 Agreement #H822E000
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
ConocoPhillips Company FT-1 Agreement #FT3EA000
Devon Gas Services, L.P. FT-1 Agreement #FT3HG000
EWM P1, LLC Agreement #FT3FM000
[ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG](#)
[ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG](#)
[ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG](#)
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
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Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615940-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
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~~XTO Energy Inc. FT-1 Agreement #613719-FT1EPNG~~

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

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Section 106	Atmos Energy Corporation #613504000-FT1EPNG
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Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG

~~Agreement No. 613718-FT1EPNG~~

~~Firm Transportation Service Agreement~~

~~Rate Schedule FT-1~~

~~Between~~

~~EL PASO NATURAL GAS COMPANY, L.L.C.~~

~~And~~

~~XTO ENERGY INC.~~
~~(Shipper)~~

~~Dated: September 12, 2019~~

Agreement No. 613718-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: September 12, 2019

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.~~
2. ~~Shipper: XTO ENERGY INC.~~
3. ~~Applicable Tariff and Incorporation by Reference:~~ Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. ~~Changes in Rates and Terms:~~ Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. ~~Transportation Service:~~ Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that upon the Commencement Date of this Agreement Transporter has constructed additional facilities in order to provide transportation service for Shipper under this Agreement. Parties agree that on the in-service date of the Project Facilities defined below the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) ~~The receipt and acceptance by Transporter of a FERC certificate for the additional facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the additional facilities in form and substance satisfactory to Transporter in its sole discretion.~~
- (ii) ~~The completion and placement into service of the facilities to be constructed which may include certain system enhancements including the installation of piping and valve modifications at Transporter's Keystone Compressor Station, completion of the hydrostatic testing of approximately 51 miles of pipeline on Transporter's Line No. 1105, and the installation of certain other facility modifications at other locations on Transporter's system within the Permian Basin (the "Project Facilities").~~

Agreement No. 613718-FT1EPNG

6. ~~**Receipt Points, Delivery Points and Flow Paths:**~~ Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.

7. ~~**Rates and Surcharges:**~~ As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.

8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.

9. ~~**Negotiated Rate:**~~ Yes ☒ No ☐

10. ~~**Transportation Contract Demand ("TCD"):**~~

TCD	Time Period
(Dth/d)	
100,000	See ¶11

11. ~~**Term of Firm Transportation Service:**~~

Beginning:	The 61st Day following the later of (1) the date the Project Facilities were placed in service or (2) The date the Gulf Coast Express Project, previously announced by Kinder Morgan Texas Pipeline LLC, was placed in service ("Commencement Date").
Ending:	Nine (9) Years and ten (10) Months following the Commencement Date ("Expiration Date").

~~A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.~~

~~If the requirements of paragraph 5 are not fully satisfied, then Transporter may terminate this Agreement, without liability of any kind to Shipper, by providing Shipper not less than five (5) Business Days' advance written notice of such termination.~~

12. ~~**Notices, Statements, and Bills:**~~

~~**To Shipper:**
XTO ENERGY INC.
22777 Springwoods Village Parkway, Loc. 118
Spring, TX 77389-1425
Attn: XTO Commercial Gas Sales~~

~~**To Transporter:** See "Points of Contact" in the Tariff.~~

13. ~~**Effect on Prior Agreement(s):**~~ N/A.

Agreement No. 613718-FT1EPNG

~~14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:~~

~~(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).~~

~~If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).~~

~~(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.~~

~~(c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.~~

~~(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.~~

~~Agreement No. 613718-FT1EPNG~~

15. ~~**Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)~~

~~**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.~~

~~**EL PASO NATURAL GAS COMPANY, L.L.C.** **XTO ENERGY INC.**~~

~~_____

_____~~

~~Accepted and agreed to this _____ Accepted and agreed to this _____~~

~~_____ day of _____, 2019. _____ day of _____, 2019.~~

Agreement No. 620083-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION

(Shipper)

Dated: November 17, 2023

Agreement No. 620083-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: EXXONMOBIL OIL CORPORATION**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 620083-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u>	<u>Time Period</u>
<u>(Dth/d)</u>	
<u>100,000</u>	<u>January 1, 2024 - January 28, 2030</u>

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: January 28, 2030

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620083-FT1EPNG

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

day of , 2023.

day of , 2023.

Agreement No. 613718-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
XTO ENERGY INC.
-(Shipper)

Dated: September 12, 2019

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: From the Commencement Date through the earlier of: (i) the Day before the in-service date of the XTO Cowboy³ Interconnect (the "Cowboy ISD") or (ii) the Expiration Date.

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
INGPLLEA	301676	BENEDUM UPTON	53595	VA	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000		
KEYSTONE	302132	BENEDUM UPTON	53595	VA	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IHYBENDM	302304	BENEDUM UPTON	53595	VA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-1

Agreement No. 613718-FT1EPNG

EXHIBIT A CONT'D

~~Effective Dates: If the Cowboy ISD occurs prior to June 1, 2020 and the in-service date for the EnLink Tiger⁴ interconnect (the "Tiger ISD") has not occurred prior to the Cowboy ISD, then from the Cowboy ISD through the earlier of: (i) May 31, 2020 or (ii) the Day before the Tiger ISD.~~

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	BENEDUM UPTON	53595	VA	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		
INGPLLEA	301676	BENEDUM UPTON	53595	VA	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000		
IANGELES	50506	BENEDUM UPTON	53595	VA	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000		
KEYSTONE	302132	BENEDUM UPTON	53595	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
IHYBENDM	302304	BENEDUM UPTON	53595	VA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

~~Effective Dates: If the Cowboy ISD occurs on or after the Tiger ISD, then from the Cowboy ISD through the Expiration Date; or
 If the Cowboy ISD occurs prior to June 1, 2020 and the Tiger ISD has not occurred prior to the Cowboy ISD, then from the earlier of: (i) June 1, 2020 or (ii) the Tiger ISD through the Expiration Date; or
 If the Cowboy ISD occurs on or after June 1, 2020 and the Tiger ISD has not occurred prior to the Cowboy ISD, then from the Cowboy ISD through the Expiration Date.~~

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	BENEDUM UPTON	53595	VA	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-2

Agreement No. 613718-FT1EPNG

EXHIBIT A CONT'D

Notes:

- ~~1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.~~
- ~~2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.~~
- ~~3/ For the purposes of this Exhibit A, "XTO Cowboy" is a proposed new interconnect facility on Transporter's existing Line No. 1100, located between Transporter's existing Pecos River and Eunice compressor stations, to be built by Transporter under a separate reimbursement agreement with Shipper or its affiliate.~~
- ~~4/ For the purposes of this Exhibit A, "EnLink Tiger" is a proposed new interconnect facility on Transporter's existing Line No. 2000, located between Transporter's existing Wink and Black River compressor stations, to be built by Transporter under a separate reimbursement agreement with EnLink Midstream or its affiliate.~~

Ex. A-3

Agreement No. 620083-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>													
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Delivery Pressure (p.s.i.g) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g) Not greater than 2/</u>
<u>ICOWBOYR</u>	<u>54431</u>	<u>GCX/EPNG BENEDUM UPTON</u>	<u>53595</u>	<u>VA</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>		
<u>TRANSPORTATION CONTRACT DEMAND</u>					<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

Agreement No. 613718-FT1EPNG

EXHIBIT B
To The
~~Firm Transportation Service Agreement~~
~~Rate Schedule FT-1~~
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
XTO ENERGY INC.
(Shipper)
~~Dated: September 12, 2019~~

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	(1a)			

~~Ex. B-1~~

Agreement No. 613718-FT1EPNG

EXHIBIT B-CONT'D

<i>Primary and Alternate Receipt Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
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		IGCXWAHA	53934		
		KEYTRAN	302136		
		IMDZTRL	48148		
		DJMSLAKE	47835		
		DMARTINB	47838		
		DEMBARBS	47839		
		DSEMDRAW	47929		
		DQUAILRN	48149		
		DFOXHILL	48155		
		DROCKDOV	48280		
		DEMMADEL	48713		
		DPITBULL	48738		
		DTEMPIGR	48801		
		DGIDDING	48860		
		DBLAKEDR	49074		
		DCARLSBD	49085		
		DJALALLY	49548		
		DEAGLDEL	49549		
		DCATFISH	49637		
		DSALTCRK	49652		
KEYSTONE	302132	DCYPRESS	49654		
IANGELES	50506	DHOGGDEL	49715		
IHYBEND	302304	DPECSTRL	49748		
IJALCPLX	301814	DWHTHORN	49774		
IWARMONU	314598	DSALDRWD	49775		
ILINAM	314897	DHIGHROL	49809		
ISANDBND	48454	DGPM MRTN	49820		
IBOUNDSR	48862	DALLREDD	49865		
IMLSCARL	314843	DANGELES	49940		
IROCKDOV	48279	DPINCPD2	49961		
IGRAMARI	301560	DPEGASUS	49986		
IMCHRNCH	301641	DHADACOL	49987		
INGPLLEA	301676	DSTKHLDR	50018	See ¶14	(1a)
INUUSTA	334823	DRZRSHP	50053		
ICRAWFRD	334853	DARMDILO	50647		
IROJOGRN	334862	GCX-STERLING	53626		
IPINCPD2	358846	DELRYDEL	53777		
IWAREUNI	377003	BENEDUM	53595		
IZORRO	49027	UPTON	300834		
ITRICRWN	334863	DENSODIS	300837		
ICAPITAN	301380	DENSOJAL	300838		
IREDBLUF	800911	DENSOMID	300839		
IRAMSEYS	800908	DENSOSJX	300841		
IHALEYRP	334818	DENSOSUT	300891		
		DGPMHOBS	300902		
		DHARDFLT	300910		
		DJAL-JAL	300912		
		DJALCPLX	300927		
		DMAYFLD	300954		
		DP-PFUEL	300992		
		DPNMTATU	301056		
		DSUG-CRN	301062		
		DSUG-KWX	301215		
		DWTG-DIS	301220		
		DWTG-JAL	301321		
		IARCOPUC	301375		
		ICABHOBS	301530		
		IGCNMLSK	301560		
		IGRAMARI	301595		
		IKEYSTOR	301620		
		ILONEWA	301621		
		IMCHRNCH	301641		
		IMLWAHA	301657		
		INGPLUSK	301678		

~~Ex-B-2~~

Agreement No. 613718-FT1EPNG

EXHIBIT B-CONT'D

<i>Primary and Alternate Receipt Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/ Fuel 2/</i>	<i>Surcharges 3/</i>
--	--	---	--	----------------------------	--------------------------------	--------------------------------------	----------------------

		IOASISWA	301701		
		IOWNRNCH	301705		
		DWILSDEL	301908		
		IUTDOLHD	301938		
		IWALEROW	301945		
		IW40-043	301952		
		IWESTARW	302075		
		PLNSTRAN	302250		
		WAHATRAN	302407		
		DGPMGOLD	302803		
		DAMSLAFL	303930		
		DSUNDOWN	303953		
		DAMOCDIS	314409		
		DSHELJSX	314416		
		INN30PLA	314430		
		ITXGROBE	314435		
		DREVSGNS	314464		
		DWANTZDP	314547		
		DKERMFUL	314874		
		WTGREEVES	314889		
KEYSTONE	302132	DWILSDL1	314943		
IANGELES	50506	IMUSTANG	314948		
IHYBEND	302304	DNUSUPCO	314999		
IJALCPLX	301814	DTERFUEL	315319		
IWARMONU	314598	DAMERAN	315327		
ILINAM	314897	DCORNELL	315391		
ISANDBND	48454	DHOBSON	316115		
IBOUNDSR	48862	DGDNITBY	316116		
IMLSCARL	314843	DWHITDIS	320214		
IROCKDOV	48279	DRAM-MID	320431		
IGRAMARI	301560	DWTG-SJX	320474		
IMCHRNCH	301641	DWTG-GLD	320499		
INGPLLEA	301676	IOESAEC	320615	See ¶11	(1a)
INUVISTA	334823	DLEVEMER	326482		
ICRAWFRD	334853	DANGLYFM	327707		
IROJOGRN	334862	DPLTXDIS	330090		
IPINCPD2	358846	DWTG-LLN	330336		
IWAREUNI	377003	DPLNSDIS	330662		
IZORRO	49027	DMORTDIS	330727		
ITRICRWN	334863	DDENVJAL	330804		
ICAPITAN	301380	DWSTRGLD	330901		
IREDBLUF	800911	DWTG-KWX	331543		
IRAMSEYS	800908	DWTGFUEL	333466		
IHALEYRP	334818	DJWMILLR	333500		
		DOXY-DIS	333520		
		DGGSIIKEY	334792		
		DHOBBSPP	334841		
		DMOUNTN	334854		
		DAVALON	334859		
		DBENRNCH	334871		
		DVILFARM	334872		
		DGOLDHMR	334875		
		DWSTRDIS	334880		
		DTEX-JAL	335357		
		DGPMFULT	335442		
		DPHCRAFL	335444		
		IW41-044	341044		
		IW41-054	341054		
		IW41-056	341056		
		IW41-062	341062		
		IW41-066	341106		
		IW41-130	341130		
		IW41-133	341133		
		DENSOGLD	341157		
		I41-194	341194		

~~Ex-B-3~~

Agreement No. 613718-FT1EPNG

EXHIBIT B-CONT'D

Primary and Alternate Receipt Point(s) / Location(s)	Point Identification Number (PIN)	Primary and Alternate Delivery Point(s) / Location(s)	Point Identification Number (PIN)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
KEystone	302132							
LAAnGELES	50506							
IHyBEND	302304	DPHILSUT	341233					
IJAALCPLX	301814	DWARNJAL	341353					
IWARMONU	314598	DPHILGLD	341798					
ILINAM	314897	DPHIL311	341920					
ISANDBND	48454	DPHILMID	341922					
IBOUNDSR	48862	DARCODIS	341987					
IMLSCARL	314843	DGGCHAVS	344215					
IROCKDOV	48279	IARCOMID	344219					
IGRAMARI	301560	DPHBAYVU	344245					
IMCHRNCH	301641	DWTGGARD	344246					
INGPLLEA	301676	DPHGAINS	344250	See ¶11	(1a)			
INUVISTA	334823	DGULFSJX	344251					
ICRAWFRD	334853	DRDBLFBY	800912					
IROJGRN	334862	DSODALKE	800925					
IPINCPD2	358846	DGAINESJ	801187					
IWAREUNI	377003	DSUMADM	801190					
IZORRO	49027	DSUMAYK	801191					
ITRICRWN	334863	DWTGBUCK	801265					
ICAPITAN	301380	DTYHLAKE	801267					
IREDBLUF	800911	DCTNHILS	801492					
IRAMSEYS	800908	DWTG311L	951064					
IHALEYRP	334818							
XTO-COWBOY	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Cowboy ISD through the Expiration Date	(1a)			
ENLINK-TIGER	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Tiger ISD through the Expiration Date	(1a)			

Notes:
1/ ——— Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

- ~~1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.~~
- ~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~
- ~~3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~
~~ACA:~~
~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~Ex. B-4~~

EXHIBIT B

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

EXXONMOBIL OIL CORPORATION

(Shipper)

Dated: November 17, 2023

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>See ¶11</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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302132 KEYSTONE	53931 WAHA BI-DI ROLLUP
50506 IANGELES	302136 KEYTRAN
302304 IHYBENDM	48148 IMNDZTRL
301814 IJALCPLX	47835 DJMSLAKE
314598 IWARMONU	47838 DMARTINB
314897 ILINAM	47839 DEMBARBS
48454 ISANDBND	47929 DSEMDRAW
48862 IBOUND SR	48149 DQUAILRN
48279 IROCKDOV	48155 DFOXHILL
301560 IGRAMARI	48280 DROCKDOV
301641 IMCHRNCH	48713 DEMMADEL
301676 INGPLLEA	48738 DPITBULL
334823 INUVISTA	48801 DTEMPIGR
334853 ICRAWFRD	48860 DGIDDING
334862 IROJGRN	49074 DBLAKEDR
358846 IPINCPD2	49085 DCARLSBD
377003 IWAREUNI	49548 DJALALLY
49027 IZORRO	49549 DEAGLDEL
334863 ITRICRWN	49637 DCATFISH
800911 IREDBLUF	49652 DSALTCRK
800908 IRAMSEYS	49654 DCYPRESS
54431 ICOWBOYR	49715 DHOGGDEL
54859 ITIGERRE	

[See ¶11](#)

[1a/](#)

EXHIBIT B (CONT'D)
(Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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	49748 DPECSTR
	49774 DWHTHORN
	49775 DSALDRWD
	49809 DHIGHROL
	49820 DGPM MRTN
	49865 DALLREDD
	49961 DPINCPD2
	49986 DPEGASUS
	49987 DHADACOL
	50018 DSTKHLDR
	50053 DRZRSHRP
	50647 DARMDILO
	53626 STERLING
	53777 DELRYDEL
	53595 BENEDUM
	300834 DENSODIS
	300837 DENSOJAL
	300838 DENSOMID
	300839 DENSOSJX
	300841 DENSOSUT
	300891 DGPMHOB
	300910 DJAL JAL
	300912 DJALCPLX
	300954 DP-PFUEL
	300992 DPNMTATU
	301056 DSUG CRN
	301062 DSUG KWX
	301215 DWTG DIS
	301220 DWTG JAL
	301321 IARCOPUC
	301375 ICABHOB
	301530 IGCNMLSK
	301560 IGRAMARI
	301595 IKEYSTOR
	301620 ILONESTR
	301621 ILONEWA
	301641 IMCHRNCH
	301657 IMLWAHA
	301678 INGPLUSK
	301701 IOASISWA
	301705 IOWNRNCH
	301908 DWILSDEL
	301938 IUTDOLHD
	301945 IVALEROW
	301952 IW40-043

See ¶11

1a/

EXHIBIT B (CONT'D)
(Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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	302075 IWESTARW
	302250 PLNSTRAN
	302407 WAHATRAN
	302803 DGPMGOLD
	303930 DAMSLAFL
	303953 DSUNDOWN
	314109 DAMOCDIS
	314416 DSHELSJX
	314430 INN30PLA
	314435 ITXGROBE
	314464 DREVS GNS
	314547 DWANTZDP
	314874 DKERMFUL
	314889 WTGREEVS
	314943 DWILSDL1
	314999 DNUSUPCO
	315319 DTERFUEL
	315391 DCORNELL
	316115 DHOBSON
	316116 DGDNITBY
	320214 DWHTDIS
	320431 DRAM MID
	320474 DWTG SJX
	320499 DWTG GLD
	320615 IODESAEC
	326482 DLEVEMER
	327707 DANGLYFM
	330090 DPLTXDIS
	330336 DWTG LLN
	330662 DPLNSDIS
	330727 DMORTDIS
	330804 DDENVJAL
	330901 DWSTRGLD
	331543 DWTG KWX
	333466 DWTGFUEL
	333500 DJWMILLR
	333520 DOXY DIS
	334792 DGGSIKEY
	334841 DHOBBSPP
	334854 DMOUNTN
	334859 DAVALON
	334871 DBENRNCH
	334872 DVILFARM
	334875 DGOLDHMR
	334880 DWSTRDIS

[302132 KEYSTONE](#)
[50506 IANGELES](#)
[302304 IHYBENDM](#)
[301814 IJALCPLX](#)
[314598 IWARMONU](#)
[314897 ILINAM](#)
[48454 ISANDBND](#)
[48862 IBOUNDSR](#)
[48279 IROCKDOV](#)
[301560 IGRAMARI](#)
[301641 IMCHRNCH](#)
[301676 INGPLEA](#)
[334823 INUVISTA](#)
[334853 ICRAWFRD](#)
[334862 IROJGRN](#)
[358846 IPINCPD2](#)
[377003 IWAREUNI](#)
[49027 IZORRO](#)
[334863 ITRICRWN](#)
[800911 IREDBLUF](#)
[800908 IRAMSEYS](#)
[54431 ICOWBOYR](#)
[54859 ITIGERRE](#)

See ¶11

1a/

EXHIBIT B (CONT'D)
 (Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUNDSR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

~~Agreement No. 613717-FT1EPNG~~

~~Firm Transportation Service Agreement~~

~~Rate Schedule FT-1~~

~~Between~~

~~EL PASO NATURAL GAS COMPANY, L.L.C.~~

~~And~~

~~XTO ENERGY INC.~~

~~(Shipper)~~

~~Dated: September 12, 2019~~

Agreement No. 613717-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: September 12, 2019

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.~~
2. ~~Shipper: XTO ENERGY INC.~~
3. ~~Applicable Tariff and Incorporation by Reference:~~ Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. ~~Changes in Rates and Terms:~~ Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. ~~Transportation Service:~~ Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

~~Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.~~
6. ~~Receipt Points, Delivery Points and Flow Paths:~~ Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. ~~Rates and Surcharges:~~ As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. ~~Negotiated Rate:~~ Yes ☒ No ☐

Agreement No. 613717-FT1EPNG

~~10. Transportation Contract Demand ("TCD"):~~

TCD	Time Period
(Dth/d)	
100,000	See ¶11

~~11. Term of Firm Transportation Service:~~

Beginning:	The 61st Day following the date the Gulf Coast Express Project, previously announced by Kinder Morgan Texas Pipeline LLC, was placed in service ("Commencement Date").
Ending:	Nine (9) Years and ten (10) Months following the Commencement Date ("Expiration Date").

~~A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.~~

~~12. Notices, Statements, and Bills:~~

~~To Shipper:~~
~~XTO ENERGY INC.~~
~~22777 Springwoods Village Parkway, Loc. 118~~
~~Spring, TX 77389-1425~~
~~Attn: XTO Commercial Gas Sales~~

~~To Transporter: See "Points of Contact" in the Tariff.~~

~~13. Effect on Prior Agreement(s): N/A.~~

~~14. Creditworthiness: Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:~~

- ~~(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).~~

~~If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).~~

- ~~(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and~~

Agreement No. 613717-FT1EPNG

~~maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.~~

~~(c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.~~

~~(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.~~

~~15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)~~

~~IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.~~

~~EL PASO NATURAL GAS COMPANY, L.L.C. XTO ENERGY INC.~~

~~_____

_____~~

~~Accepted and agreed to this Accepted and agreed to this~~

~~____ day of _____, 2019. _____ day of _____, 2019.~~

Agreement No. 620084-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Agreement No. 620084-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: EXXONMOBIL OIL CORPORATION**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 620084-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
100,000	January 1, 2024 - September 24, 2029

11. **Term of Firm Transportation Service:** Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620084-FT1EPNG

(c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.

(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

____ day of _____, 2023.

____ day of _____, 2023.

Agreement No. 613717-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
XTO ENERGY INC.
(Shipper)

Dated: September 12, 2019

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: From the Commencement Date through the earlier of: (i) the Day before the in-service date of the XTO Cowboy³ Interconnect (the "Cowboy ISD") or (ii) the Expiration Date.

					Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
INGPLLEA	301676	KEYTRAN	302136	VA	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IJALCPLX	301814	KEYTRAN	302136	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
KEYSTONE	302132	KEYTRAN	302136	VA	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-4

Agreement No. 613717-FT1EPNG

EXHIBIT A-CONT'D

~~Effective Dates: If the Cowboy ISD occurs prior to June 1, 2020 and neither the in-service date for the EnLink Tiger⁴ interconnect (the "Tiger ISD") nor the in-service date for the Carlsbad South Project⁵ (the "Carlsbad ISD") occur prior to the Cowboy ISD, then from the Cowboy ISD through the earlier of: (i) May 31, 2020, or (ii) the Day before the Tiger ISD, or (iii) the Day before the Carlsbad ISD.~~

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum-Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	KEYTRAN	302136	VA	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000		
IWARMONU	314598	KEYTRAN	302136	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
ILINAM	314897	KEYTRAN	302136	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
IZORRO	49027	KEYTRAN	302136	VA	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-2

Agreement No. 613717-FT1EPNG

EXHIBIT A CONT'D

~~Effective Dates: If the Cowboy ISD occurs on or after the Tiger ISD and the Carlsbad ISD does not occur prior to the Cowboy ISD or the Tiger ISD, then from the Cowboy ISD through the earlier of: (i) the Day before the Carlsbad ISD, if such ISD occurs prior to January 1, 2021, or (ii) the Expiration Date, if the Carlsbad ISD does not occur prior to January 1, 2021; or~~
~~If the Cowboy ISD occurs prior to June 1, 2020 and the Tiger ISD does not occur prior to the Cowboy ISD and the Carlsbad ISD does not occur prior to the Cowboy ISD or the Tiger ISD, then from the earlier of: (i) June 1, 2020 or (ii) the Tiger ISD through the earlier of: (i) the Day before the Carlsbad ISD, if such ISD occurs before January 1, 2021 or (ii) the Expiration Date, if the Carlsbad ISD does not occur prior to January 1, 2021; or~~
~~If the Cowboy ISD occurs on or after June 1, 2020 and the Tiger ISD does not occur prior to the Cowboy ISD and the Carlsbad ISD does not occur prior to June 1, 2020, then from the later of: (i) the Cowboy ISD, or (ii) June 1, 2020 through the earlier of: (i) the Day before the Carlsbad ISD, if such ISD occurs prior to January 1, 2021, or (ii) the Expiration Date, if the Carlsbad ISD does not occur prior to January 1, 2021.~~

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IWARMONU	314598	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

~~Effective Dates: If the Carlsbad ISD occurs prior to January 1, 2021, then from the later of: (i) the Cowboy ISD or (ii) the Carlsbad ISD through the Expiration Date.~~

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	KEYTRAN	302136	VA	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IJALCPLX	301814	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
INGPLEE	301676	KEYTRAN	302136	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IWARMONU	314598	KEYTRAN	302136	VA	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-3

Agreement No. 613717-FT1EPNG

EXHIBIT A CONT'D

Notes:

- ~~1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.~~
- ~~2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.~~
- ~~3/ For the purposes of this Exhibit A, "XTO Cowboy" is a proposed new interconnect facility on Transporter's existing Line No. 1100, located between Transporter's existing Pecos River and Eunice compressor stations, to be built by Transporter under a separate reimbursement agreement with Shipper or its affiliate.~~
- ~~4/ For the purposes of this Exhibit A, "EnLink Tiger" is a proposed new interconnect facility on Transporter's existing Line No. 2000, located between Transporter's existing Wink and Black River compressor stations, to be built by Transporter under a separate reimbursement agreement with EnLink Midstream or its affiliate.~~
- ~~5/ For the purposes of this Exhibit A, "Carlsbad South Project" is a project proposed by Transporter involving the installation certain system enhancements, including the construction of an additional 16-inch diameter pipeline segment approximately 17-miles in length that would mostly parallel Transporter's existing Line No. 3191, as detailed in Transporter's EBB Open Season Notice ID 605001 posted on April 1, 2019.~~

Ex. A-4

Agreement No. 620084-FT1EPNG

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>													
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Delivery Pressure (p.s.i.g) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g) Not greater than 2/</u>
<u>IROCKDOV</u>	<u>48279</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>		
<u>ISANDBND</u>	<u>48454</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>		
<u>IZORRO</u>	<u>49027</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>	<u>15,000</u>		
<u>ICOWBOYR</u>	<u>54431</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>	<u>51,000</u>		
<u>IJALCPLX</u>	<u>301814</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>		
<u>IWARMONU</u>	<u>314598</u>	<u>KEYTRAN</u>	<u>302136</u>	<u>VA</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>		
<u>TRANSPORTATION CONTRACT DEMAND</u>					<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 613717-FT1EPNG

~~EXHIBIT B~~
~~To The~~
~~Firm Transportation Service Agreement~~
~~Rate Schedule FT-1~~
~~between~~
~~EL PASO NATURAL GAS COMPANY, L.L.C.~~
~~and~~
~~XTO ENERGY INC.~~
~~(Shipper)~~
~~Dated: September 12, 2019~~

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	See ¶11	(1a)			

~~Ex. B-1~~

Agreement No. 613717-FT1EPNG

EXHIBIT B CONT'D

<i>Primary and Alternate Receipt Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
--	--	---	--	----------------------------	--------------------------------	--------------------------	----------------	----------------------

		IGCXWAHA	53931
		KEYTRAN	302136
		IMDZTRL	48148
		DJMSLAKE	47835
		DMARTINB	47838
		DEMBARBS	47839
		DSEMDRAW	47929
		DQUAILRN	48149
		DFOXHILL	48155
		DROCKDOV	48280
		DEMMADEL	48713
		DPITBULL	48738
		DTEMPIGR	48801
		DGIDDING	48860
		DBLAKEDR	49074
		DCARLSBD	49085
		DJALALLY	49548
		DEAGLDEL	49549
		DCATFISH	49637
		DSALTCRK	49652
KEYSTONE	302132	DCYPRESS	49654
IANGELES	50506	DHOGGDEL	49715
IHYBEND	302304	DPECSTRL	49748
IJALCPLX	301814	DWHTHORN	49774
IWARMONU	314598	DSALDRWD	49775
ILINAM	314897	DHIGHROL	49809
ISANDBND	48454	DGPMMRN	49820
IBOUNDSR	48862	DALLREDD	49865
IMLSCARL	314843	DANGELES	49940
IROCKDOV	48279	DPINCPD2	49961
IGRAMARI	301560	DPEGASUS	49986
IMCHRNCH	301641	DHADACOL	49987
INGPLLEA	301676	DSTKHLDR	50018
INUVISTA	334823	DRZRSHRP	50053
ICRAWFRD	334853	DARMDILO	50647
IROJGRN	334862	GCX-STERLING	53626
IPINCPD2	358846	DELRYDEL	53777
IWAREUNI	377003	BENEDUM-UPON	53595
IZORRO	49027	DENSODIS	300834
ITRICRWN	334863	DENSOJAL	300837
ICAPITAN	301380	DENSOMID	300838
IREDBLUF	800911	DENSOSJX	300839
IRAMSEYS	800908	DENSOSUT	300841
IHALEYRP	334818	DGPMHOBS	300891
		DHARDFLT	300902
		DJAL-JAL	300910
		DJALCPLX	300912
		DMAYFLD	300927
		DP-PFUEL	300954
		DPNMTATU	300992
		DSUG-CRN	301056
		DSUG-KWX	301062
		DWTG-DIS	301215
		DWTG-JAL	301220
		IARCOPUC	301321
		ICABHOBS	301375
		IGCNMLSK	301530
		IGRAMARI	301560
		IKEYSTOR	301595
		ILONESTR	301620
		ILONEWA	301621
		IMCHRNCH	301641
		IMLWAHA	301657
		INGPLUSK	301678

See ¶11 (1a)

~~Ex. B-2~~

Agreement No. 613717-FT1EPNG

EXHIBIT B CONT'D

<i>Primary and Alternate Receipt Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/ Rate 1/</i>	<i>Usage Rate 1/ Rate 1/ Fuel 2/ 3/</i>	<i>Surcharges</i>
--	--	---	--	----------------------------	--	---	-------------------

		IOASISWA	301701
		IOWNRNCH	301705
		DWILSDEL	301908
		IUTDOLHD	301938
		IVALEROW	301945
		IW40-043	301952
		IWESTARW	302075
		PLNSTRAN	302250
		WAHATRAN	302407
		DGPMGOLD	302803
		DAMSLAFL	303930
		DSUNDOWN	303953
		DAMQCDIS	314409
		DSHELSJX	314416
		INN30PLA	314430
		ITXGROBE	314435
		DREVSGNS	314464
		DWANTZDP	314547
		DKERMFUL	314874
		WTGREEVS	314889
KEYSTONE	302132	DWILSDL1	314943
IANGELES	50506	IMUSTANG	314948
IHYBEND	302304	DNUSUPCO	314999
IJALCPLX	301814	DTERFUEL	315319
IWARMONU	314598	DAMERAN	315327
ILINAM	314897	DCORNELL	315391
ISANDBND	48454	DHOBSON	316115
IBOUNDSR	48862	DGDNITBY	316116
IMLSCARL	314843	DWHITDIS	320214
IROCKDOV	48279	DRAMMID	320431
IGRAMARI	301560	DWTG-SJX	320474
IMCHRNCH	301641	DWTG-GLD	320499
INGPLLEA	301676	IOESAEC	320615
INUVISTA	334823	DLEVEMER	326482
ICRAWFRD	334853	DANGLYFM	327707
IROJOGRN	334862	DPLTXDIS	330090
IPINCPD2	358846	DWTG-LLN	330336
IWAREUNI	377003	DPLNSDIS	330662
IZORRO	49027	DMORTDIS	330727
ITRIGRWN	334863	DDENVJAL	330804
ICAPITAN	301380	DWSTRGLD	330901
IREDBLUF	800911	DWTG-KWX	331543
IRAMSEYS	800908	DWTGFUEL	333466
IHALEYRP	334818	DJWMILLR	333500
		DOXY-DIS	333520
		DGGSIKEY	334792
		DHOBBSPP	334841
		DMOUNTN	334854
		DAVALON	334859
		DBENRNCH	334871
		DVILFARM	334872
		DGOLDHMR	334875
		DWSTRDIS	334880
		DTEX-JAL	335357
		DGPMFULT	335442
		DPHCRAFL	335444
		IW41-044	341044
		IW41-054	341054
		IW41-056	341056
		IW41-062	341062
		IW41-106	341106
		IW41-130	341130
		IW41-133	341133
		DENSOGLD	341157
		I41-194	341194

See ¶11 (1a)

~~Ex. B-3~~

Agreement No. 613717-FT1EPNG

EXHIBIT B-CONT'D

Primary and Alternate Receipt Point(s)/ Location(s)	Point Identification Number (PIN)	Primary and Alternate Delivery Point(s)/ Location(s)	Point Identification Number (PIN)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
KEYSTONE	302132							
IANGELES	50506							
IHYBEND	302304	DPHILSUT	341233					
IJALCPLX	301814	DWARNJAL	341353					
IWARMONU	314598	DPHILGLD	341798					
ILINAM	314897	DPHIL311	341920					
ISANDBND	48454	DPHILMID	341922					
IBOUNDSR	48862	DARCODIS	341987					
IMLSCARL	314843	DGGCHAVS	344215					
IROCKDOV	48279	IARCOMID	344219					
IGRAMARI	301560	DPHBAYVU	344245					
IMGHRNCH	301641	DWTGGARD	344246					
INGPLLEA	301676	DPHGAINS	344250	See ¶11	(1a)			
INUVISTA	334823	DGULFSJX	344251					
ICRAWFRD	334853	DRDBLFBY	800912					
IROJGRN	334862	DSODALKE	800925					
IPINCPD2	358846	DGAINESJ	801187					
IWAREUNI	377003	DSUMADM	801190					
IZORRO	49027	DSUMAYK	801191					
ITRIGRWV	334863	DWTGBUCK	801265					
ICAPITAN	301380	DTYHLAKE	801267					
IREDBLUF	800911	DCTNHILS	801492					
IRAMSEYS	800908	DWTG311L	951064					
IHALEYRP	334818							
XTO-COWBOY	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Cowboy ISD through the Expiration Date	(1a)			
ENLINK TIGER	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Tiger ISD through the Expiration Date	(1a)			

Notes:

1/ — Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ — As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

~~2/ — Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ — Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

Ex. B-4

Agreement No. 620084-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>See ¶11</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>

302132 KEYSTONE	53931 WAHA BI-DI ROLLUP
50506 IANGELES	302136 KEYTRAN
302304 IHYBENDM	48148 IMNDZTRL
301814 IJALCPLX	47835 DJMSLAKE
314598 IWARMONU	47838 DMARTINB
314897 ILINAM	47839 DEMBARBS
48454 ISANDBND	47929 DSEMDRAW
48862 IBOUNDSR	48149 DQUAILRN
48279 IROCKDOV	48155 DFOXHILL
301560 IGRAMARI	48280 DROCKDOV
301641 IMCHRNCH	48713 DEMMADEL
301676 INGPLEA	48738 DPITBULL
334823 INUVISTA	48801 DTEMPIGR
334853 ICRAWFRD	48860 DGIDDING
334862 IROJGRN	49074 DBLAKEDR
358846 IPINCPD2	49085 DCARLSBD
377003 IWAREUNI	49548 DJALALLY
49027 IZORRO	49549 DEAGLDEL
334863 ITRICRWN	49637 DCATFISH
800911 IREDBLUF	49652 DSALTCKR
800908 IRAMSEYS	49654 DCYPRESS
54431 ICOWBOYR	49715 DHOGGDEL
54859 ITIGERRE	

[See ¶11](#)

[1a/](#)

EXHIBIT B (CONT'D)
(Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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	49748 DPECSTRL
	49774 DWHTHORN
	49775 DSALDRWD
	49809 DHIGHROL
	49820 DGPM MRTN
	49865 DALLREDD
	49961 DPINCPD2
	49986 DPEGASUS
	49987 DHADACOL
	50018 DSTKHLDR
	50053 DRZRSHP
302132 KEYSTONE	50647 DARMDILO
50506 IANGELES	53626 STERLING
302304 IHYBENDM	53777 DELRYDEL
301814 IJALCPLX	53595 BENEDUM
314598 IWARMONU	300834 DENSODIS
314897 ILINAM	300837 DENSOJAL
48454 ISANDBND	300838 DENSOMID
48862 IBOUND SR	300839 DENSOSJX
48279 IROCKDOV	300841 DENSOSUT
301560 IGRAMARI	300891 DGPMH OBS
301641 IMCHRNCH	300910 DJAL JAL
301676 INGPLLEA	300912 DJALCPLX
334823 INUVISTA	300954 DP-PFUEL
334853 ICRAWFRD	300992 DPNMTATU
334862 IROJGRN	301056 DSUG CRN
358846 IPINCPD2	301062 DSUG KWX
377003 IWAREUNI	301215 DWTG DIS
49027 IZORRO	301220 DWTG JAL
334863 ITRICRWN	301321 IARCOPUC
800911 IREDBLUF	301375 ICABH OBS
800908 IRAMSEYS	301530 IGCNMLSK
54431 ICOWBOYR	301560 IGRAMARI
54859 ITIGERRE	301595 IKEYSTOR
	301620 ILONESTR
	301621 ILONEWA
	301641 IMCHRNCH
	301657 IMLWAHA
	301678 INGPLUSK
	301701 IOASISWA
	301705 IOWNRNCH
	301908 DWILSDEL
	301938 IUTDOLHD
	301945 IVALEROW
	301952 IW40-043

See ¶11

1a/

EXHIBIT B (CONT'D)
(Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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	302075 IWESTARW
	302250 PLNSTRAN
	302407 WAHATRAN
	302803 DGPMGOLD
	303930 DAMSLAFL
	303953 DSUNDOWN
	314109 DAMOCDIS
	314416 DSHELSJX
	314430 INN30PLA
	314435 ITXGROBE
	314464 DREVSNGS
302132 KEYSTONE	314547 DWANTZDP
50506 IANGELES	314874 DKERMFUL
302304 IHYBENDM	314889 WTGREEVs
301814 IJALCPLX	314943 DWILSDL1
314598 IWARMONU	314999 DNUSUPCO
314897 ILINAM	315319 DTERFUEL
48454 ISANDBND	315391 DCORNELL
48862 IBOUNDsr	316115 DHOBSON
48279 IROCKDOV	316116 DGDNITBY
301560 IGRAMARI	320214 DWHITDIS
301641 IMCHRNCH	320431 DRAM MID
301676 INGPLLEA	320474 DWTG SJX
334823 INUVISTA	320499 DWTG GLD
334853 ICRAWFRD	320615 IODESAEC
334862 IROJGRN	326482 DLEVEMER
358846 IPINCPD2	327707 DANGLYFM
377003 IWAREUNI	330090 DPLTXDIS
49027 IZORRO	330336 DWTG LLN
334863 ITRICRWN	330662 DPLNSDIS
800911 IREDBLUF	330727 DMORTDIS
800908 IRAMSEYS	330804 DDENVJAL
54431 ICOWBOYR	330901 DWSTRGLD
54859 ITIGERRE	331543 DWTG KWx
	333466 DWTGFUEL
	333500 DJWMILLR
	333520 DOXY DIS
	334792 DGGSiKEY
	334841 DHOBBSPP
	334854 DMOUNTN
	334859 DAVALON
	334871 DBENRNCH
	334872 DVILFARM
	334875 DGOLDHMR
	334880 DWSTRDIS

See ¶11

1a/

EXHIBIT B (CONT'D)
 (Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
	<u>335357 DTEX JAL</u>						
	<u>335442 DGPMFULT</u>						
	<u>335444 DPHCRAFL</u>						
	<u>341044 IW41-044</u>						
<u>302132 KEYSTONE</u>	<u>341054 IW41-054</u>						
<u>50506 IANGELES</u>	<u>341056 IW41-056</u>						
<u>302304 IHYBENDM</u>	<u>341062 IW41-062</u>						
<u>301814 IJALCPLX</u>	<u>341106 IW41-106</u>						
<u>314598 IWARMONU</u>	<u>341130 IW41-130</u>						
<u>314897 ILINAM</u>	<u>341133 IW41-133</u>						
<u>48454 ISANDBND</u>	<u>341157 DENSOGLD</u>						
<u>48862 IBOUNDSR</u>	<u>341194 I41-194</u>						
<u>48279 IROCKDOV</u>	<u>341233 DPHILSUT</u>						
<u>301560 IGRAMARI</u>	<u>341353 DWARNJAL</u>						
<u>301641 IMCHRNCH</u>	<u>341798 DPHILGLD</u>						
<u>301676 INGPLEA</u>	<u>341920 DPHIL311</u>	<u>See ¶11</u>	<u>1a/</u>				
<u>334823 INUVISTA</u>	<u>341987 DARCODIS</u>						
<u>334853 ICRAWFRD</u>	<u>344215 DGGCHAVS</u>						
<u>334862 IROJGRN</u>	<u>344219 IARCOMID</u>						
<u>358846 IPINCPD2</u>	<u>344245 DPHBAYVU</u>						
<u>377003 IWAREUNI</u>	<u>344246 DWTGGARD</u>						
<u>49027 IZORRO</u>	<u>344250 DPHGAINS</u>						
<u>334863 ITRICRWN</u>	<u>344251 DGULFSJX</u>						
<u>800911 IREDBLUF</u>	<u>800912 DRDBLFBY</u>						
<u>800908 IRAMSEYS</u>	<u>800925 DSODALKE</u>						
<u>54431 ICOWBOYR</u>	<u>801187 DGAINESJ</u>						
<u>54859 ITIGERRE</u>	<u>801190 DSUMADM</u>						
	<u>801191 DSUMAYK</u>						
	<u>801265 DWTGBUCK</u>						
	<u>801267 DTYHLAKE</u>						
	<u>801492 DCTNHILS</u>						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

~~Agreement No. 613719-FT1EPNG~~

~~Firm Transportation Service Agreement~~

~~Rate Schedule FT-1~~

~~Between~~

~~EL PASO NATURAL GAS COMPANY, L.L.C.~~

~~And~~

~~XTO ENERGY INC.~~

~~-(Shipper)~~

~~Dated: September 12, 2019~~

Agreement No. 613719-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: September 12, 2019

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.~~
2. ~~Shipper: XTO ENERGY INC.~~
3. ~~Applicable Tariff and Incorporation by Reference: Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~
4. ~~Changes in Rates and Terms: Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~
5. ~~Transportation Service: Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.~~

~~Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.~~

~~The parties recognize that as of the Commencement Date of this agreement Transporter has constructed additional facilities in order to provide transportation service for Shipper under this Agreement. Parties agree that on the in-service date of the Project Facilities defined below the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:~~

- (i) ~~The receipt and acceptance by Transporter of a FERC certificate for the additional facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the additional facilities in form and substance satisfactory to Transporter in its sole discretion.~~
- (ii) ~~The completion and placement into service of the facilities to be constructed which may include certain system enhancements including the construction of an additional pipeline segment between Transporter's Keystone and Wink Compressor Stations, installation of piping and valve modifications at Transporter's Keystone and Wink Compressor Stations, and the installation of certain other facility modifications at other locations on Transporter's system within the Permian Basin (the "Project Facilities").~~

Agreement No. 613719-FT1EPNG

6. ~~**Receipt Points, Delivery Points and Flow Paths:**~~ Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.

7. ~~**Rates and Surcharges:**~~ As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.

8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.

9. ~~**Negotiated Rate:**~~ Yes ☒ No ☐

10. ~~**Transportation Contract Demand ("TCD"):**~~

TCD	Time Period
(Dth/d)	
100,000	See ¶11

11. ~~**Term of Firm Transportation Service:**~~

Beginning:	The 61st Day following the later of (1) the date the Project Facilities were placed in service or (2) the date the Gulf Coast Express Project, previously announced by Kinder Morgan Texas Pipeline LLC, was placed in service ("Commencement Date").
Ending:	Nine (9) Years and ten (10) Months following the Commencement Date ("Expiration Date").

~~A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.~~

~~If the requirements of paragraph 5 are not fully satisfied, then Transporter may terminate this Agreement, without liability of any kind to Shipper, by providing Shipper not less than five (5) Business Days' advance written notice of such termination.~~

12. ~~**Notices, Statements, and Bills:**~~

~~**To Shipper:**
XTO ENERGY INC.
22777 Springwoods Village Parkway, Loc. 118
Spring, TX 77389-1425
Attn: XTO Commercial Gas Sales~~

~~**To Transporter:** See "Points of Contact" in the Tariff.~~

13. ~~**Effect on Prior Agreement(s):**~~ N/A.

Agreement No. 613719-FT1EPNG

~~14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:~~

~~(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).~~

~~If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).~~

~~(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.~~

~~(c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.~~

~~(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.~~

~~Agreement No. 613719-FT1EPNG~~

15. ~~**Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)~~

~~**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.~~

~~**EL PASO NATURAL GAS COMPANY, L.L.C.** **XTO ENERGY INC.**~~

~~_____

_____~~

~~Accepted and agreed to this _____ Accepted and agreed to this _____~~

~~_____ day of _____, 2019. _____ day of _____, 2019.~~

Agreement No. 620082-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

EXXONMOBIL OIL CORPORATION

(Shipper)

Dated: November 17, 2023

Agreement No. 620082-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 17, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: EXXONMOBIL OIL CORPORATION**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 620082-FT1EPNG

10. Transportation Contract Demand ("TCD"):

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
100,000	January 1, 2024 - September 24, 2029

11. Term of Firm Transportation Service: Beginning: January 1, 2024
Ending: September 24, 2029

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. Notices, Statements, and Bills:

To Shipper:
EXXONMOBIL OIL CORPORATION
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389
Attn: XTO Marketing Contract Admins

To Transporter: See "Points of Contact" in the Tariff.

13. Effect on Prior Agreement(s): N/A.

14. Creditworthiness: Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of three (3) Years, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

Agreement No. 620082-FT1EPNG

- (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

EXXONMOBIL OIL CORPORATION

Accepted and agreed to this

Accepted and agreed to this

day of , 2023.

day of , 2023.

Agreement No. 613719-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
XTO ENERGY INC.
(Shipper)

Dated: September 12, 2019

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: From the Commencement Date through the earlier of: (i) the Day before the in-service date of the XTO Cowboy³ Interconnect (the "Cowboy ISD") or (ii) October 31, 2020.

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d)-1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IJALCPLX	301814	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	IMNDZTRL	48148	VA	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000		
ISANDBND	48454	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IANGELES	50506	IMNDZTRL	48148	VA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
KEYSTONE	302132	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-1

Agreement No. 613719-FT1EPNG

EXHIBIT A-CONT'D

Effective Dates: If the Cowboy ISD has not occurred prior to November 1, 2020, then from November 1, 2020 through the earlier of: (i) the Day before the Cowboy ISD or (ii) the Expiration Date.

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IJALCPLX	301814	IMNDZTRL	48148	VA	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		
IZORRO	49027	IMNDZTRL	48148	VA	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000		
ISANDBND	48454	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IANGELES	50506	IMNDZTRL	48148	VA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
KEYSTONE	302132	IMNDZTRL	48148	VA	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Effective Dates: If the Cowboy ISD occurs prior to June 1, 2020 and the in-service date for the EnLink Tiger⁴ interconnect (the "Tiger ISD") has not occurred prior to the Cowboy ISD, then from the Cowboy ISD through the earlier of: (i) the Day before the Tiger ISD, or (ii) or May 31, 2020.

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	IMNDZTRL	48148	VA	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000		
IROCKDOV	48279	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
INGPLLEA	301676	IMNDZTRL	48148	VA	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000		
IZORRO	49027	IMNDZTRL	48148	VA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
ISANDBND	48454	IMNDZTRL	48148	VA	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
IANGELES	50506	IMNDZTRL	48148	VA	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000		
IJALCPLX	301814	IMNDZTRL	48148	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Ex. A-2

Agreement No. 613719-FT1EPNG

Effective Dates: If the Cowboy ISD occurs on or after the Tiger ISD, then from the Cowboy ISD through the Expiration Date; or
If the Cowboy ISD occurs on or after June 1, 2020 and the Tiger ISD has not occurred prior to the Cowboy ISD, then from the Cowboy ISD through the Expiration Date; or
If the Cowboy ISD occurs prior to June 1, 2020 and the Tiger ISD has not occurred prior to the Cowboy ISD, then from the earlier of: (i) June 1, 2020 or (ii) the Tiger ISD through the Expiration Date.

Primary Receipt PIN-Name	Rec PIN	Primary Delivery PIN-Name	Del PIN	Flow Path	Maximum Quantity-D Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
XTO COWBOY	TBD	IMNDZTRL	48148	VA	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000		
IZORRO until such time as EnLink Tiger is placed in service, and then EnLink Tiger	301676	IMNDZTRL	48148	VA	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

1/ ——— The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ ——— Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

3/ ——— For the purposes of this Exhibit A, "XTO Cowboy" is a proposed new interconnect facility on Transporter's existing Line No. 1100, located between Transporter's existing Pecos River and Eunice compressor stations, to be built by Transporter under a separate reimbursement agreement with Shipper or its affiliate.

4/ ——— For the purposes of this Exhibit A, "EnLink Tiger" is a proposed new interconnect facility on Transporter's existing Line No. 2000, located between Transporter's existing Wink and Black River compressor stations, to be built by Transporter under a separate reimbursement agreement with EnLink Midstream or its affiliate.

Ex. A-3

Agreement No. 620082-FT1EPNG

EXHIBIT A
To The

Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)

Dated: November 17, 2023

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>												<u>Delivery Pressure (p.s.i.g) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g) Not greater than 2/</u>
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>		
<u>IZORRO</u>	<u>49027</u>	<u>IMNDZTRL</u>	<u>48148</u>	<u>VA</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>		
<u>ICOWBOYR</u>	<u>54431</u>	<u>IMNDZTRL</u>	<u>48148</u>	<u>VA</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>	<u>75,000</u>		
<u>TRANSPORTATION CONTRACT DEMAND</u>					<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>	<u>100,000</u>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

Agreement No. 613719-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
XTO ENERGY INC.
(Shipper)
Dated: September 12, 2019

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11	{1a}			

~~Ex. B-1~~

Agreement No. 613719-FT1EPNG

EXHIBIT B-CONT'D

<i>Primary and Alternate Receipt Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s)/ Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
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		IGCXWAHA	53931
		KEYTRAN	302136
		IMDZTRL	48148
		DJMSLAKE	47835
		DMARTINB	47838
		DEMBARBS	47839
		DSEMDRAW	47929
		DQUAILRN	48149
		DFOXHILL	48155
		DROCKDOV	48280
		DEMMADEL	48713
		DPITBULL	48738
		DTEMPIGR	48801
		DGIDDING	48860
		DBLAKEDR	49074
		DCARLSBD	49085
		DJALALLY	49548
		DEAGLDEL	49549
		DCATFISH	49637
		DSALTGRK	49652
		DCYPRESS	49654
		DHOGGDEL	49715
		DPECSTRL	49748
		DWHTHORN	49774
		DSALDRWD	49775
		DHIGHROL	49809
		DGPM MRTN	49820
		DALLREDD	49865
		DANGELES	49940
		DPINCPD2	49961
		DPEGASUS	49986
		DHADACOL	49987
		DSTKHLDR	50018
		DRZSRHRP	50053
		DARMDILO	50647
		GCX-STERLING	53626
		DELRYDEL	53777
		BENEDUM	53595
		UPTON	300834
		DENSODIS	300837
		DENSOJAL	300838
		DENSOMID	300839
		DENSOSJX	300841
		DENSOSUT	300891
		DGPMHOB	300902
		DHARDFLT	300910
		DJAL-JAL	300912
		DJALCPLX	300927
		DMAYFLD	300954
		DP-PFUEL	300992
		DPNMTATU	301056
		DSUG-CRN	301062
		DSUG-KWX	301215
		DWTG-DIS	301220
		DWTG-JAL	301321
		IARCOPUC	301375
		ICABHOB	301530
		IGCNMLSK	301560
		IGRAMARI	301595
		IKEYSTOR	301620
		ILONESTR	301621
		ILONEWA	301641
		IMCHRNCH	301657
		IMLWAHA	301678
		INGPLUSK	
KEYSTONE	302132		
IANGELES	50506		
IHYBEND	302304		
IJALCPLX	301814		
IWARMONU	314598		
ILINAM	314897		
ISANDBND	48454		
IBOUNDSR	48862		
IMLSCARL	314843		
IROCKDOV	48279		
IGRAMARI	301560		
IMCHRNCH	301641		
INGPLLEA	301676		
INUJISTA	334823		
ICRAWFRD	334853		
IROJOGRN	334862		
IPINCPD2	358846		
IWAREUNI	377003		
IZORRO	49027		
ITRICRWN	334863		
ICAPITAN	301380		
IREDBLUF	800911		
IRAMSEYS	800908		
IHALEYRP	334818		

See ¶11 (1a)

Ex-B-2

Agreement No. 613719-FT1EPNG

EXHIBIT B CONT'D

Primary and Alternate Receipt Point(s) /Location(s)	Point Identification Number (PIN)	Primary and Alternate Delivery Point(s) /Location(s)	Point Identification Number (PIN)	Effective Dates	Reservation Rate 1/	Usage Rate 1/ Fuel 2/	Surcharges 3/
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		IOASISWA	301701
		IOWNRNCH	301705
		DWILSDEL	301908
		IUTDOLHD	301938
		IVALEROW	301945
		IW40-043	301952
		IWESTARW	302075
		PLNSTRAN	302250
		WAHATRAN	302407
		DGPMGOLD	302803
		DAMSLAFL	303930
		DSUNDOWN	303953
		DAMOCDIS	314109
		DSHELJSX	314416
		INN30PLA	314430
		ITXGROBE	314435
		DREVSGNS	314464
		DWANTZDP	314547
		DKERMFUL	314874
		WTGREEVS	314889
KEYSTONE	302132	DWILSDL1	314943
IANGELES	50506	IMUSTANG	314948
IHYBEND	302304	DNUSUPCO	314999
IJALCPLX	301814	DTERFUEL	315319
IWARMONU	314598	DAMERAN	315327
ILINAM	314897	DCORNELL	315391
ISANDBND	48454	DHOBSON	316115
IBOUNDSR	48862	DGDNITBY	316116
IMLSCARL	314843	DWHITDIS	320214
IROCKDOV	48279	DRAMMID	320431
IGRAMARI	301560	DWTG-SJX	320474
IMCHRNCH	301641	DWTG-GLD	320499
INGPLLEA	301676	IODESAEC	320615
INUVISTA	334823	DLEVEMER	326482
ICRAWFRD	334853	DANGLYFM	327707
IROJOGRN	334862	DPLTXDIS	330090
IPINCPD2	358846	DWTG-LLN	330336
IWAREUNI	377003	DPLNSDIS	330662
IZORRO	49027	DMORTDIS	330727
ITRIGRWN	334863	DBENVJAL	330804
ICAPITAN	301380	DWSTRGLD	330901
IREDBLUF	800911	DWTG-KWX	331543
IRAMSEYS	800908	DWTGFUEL	333466
IHALEYRP	334818	DJWMILLR	333500
		DOXYDIS	333520
		DGGSKEY	334792
		DHOBBSPP	334841
		DMOUNTN	334854
		DAVALON	334859
		DBENRNCH	334871
		DVILFARM	334872
		DGOLDHMR	334875
		DWSTRDIS	334880
		DTEX-JAL	335357
		DGPMFULT	335442
		DPHCRAFL	335444
		IW41-044	341044
		IW41-054	341054
		IW41-056	341056
		IW41-062	341062
		IW41-106	341106
		IW41-130	341130
		IW41-133	341133
		DENSOGLD	341157
		I41-194	341194

See ¶11 (1a)

Ex-B-3

Agreement No. 613719-FT1EPNG

EXHIBIT B-CONT'D

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
KEYSTONE	302132							
ANGELES	50506							
IHYBEND	302304	DPHILSUT	341233					
IJALCPLX	301814	DWARNJAL	341353					
IWARMONU	314598	DPHILGLD	341798					
ILINAM	314897	DPHIL311	341920					
ISANDBND	48454	DPHILMID	341922					
IBOUNDSR	48862	DARCODIS	341987					
IMLSCARL	314843	DGGCHAVS	344215					
IROCKDOV	48279	IARCOMID	344219					
IGRAMARI	301560	DPHBAYVU	344245					
IMCHRNCH	301641	DWTGGARD	344246					
INGPLLEA	301676	DPHGAINS	344250	See ¶11	(1a)			
INUUSTA	334823	DGULFSJX	344251					
ICRAWFRD	334853	DRDBLFBY	800912					
IROJGRN	334862	DSODALKE	800925					
IPINCPD2	358846	DGAINESJ	801187					
IWAREUNI	377003	DSUMADM	801190					
IZORRO	49027	DSUMAYK	801191					
ITRIGRWN	334863	DWTGBUCK	801265					
ICAPITAN	301380	DTYHLAKE	801267					
IREDBLUF	800911	DCTNHLS	801492					
IRAMSEYS	800908	DWTG311L	951064					
IHALEYRP	334818							
XTO-COWBOY	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Cowboy ISD through the Expiration Date	(1a)			
ENLINK TIGER	TBD	All primary and alternate delivery point(s)/location(s) as listed in this Exhibit B		The Tiger ISD through the Expiration Date	(1a)			

Notes:

1/ — Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ — As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

2/ — Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

~~3/ — Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~
~~ACA:~~
~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

Ex. B-4

Agreement No. 620082-FT1EPNG

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
EXXONMOBIL OIL CORPORATION
(Shipper)
Dated: November 17, 2023

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>See ¶11</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
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302132 KEYSTONE	53931 WAHA BI-DI ROLLUP
50506 IANGELES	302136 KEYTRAN
302304 IHYBENDM	48148 IMNDZTRL
301814 IJALCPLX	47835 DJMSLAKE
314598 IWARMONU	47838 DMARTINB
314897 ILINAM	47839 DEMBARBS
48454 ISANDBND	47929 DSEMDRAW
48862 IBOUNDSR	48149 DQUAILRN
48279 IROCKDOV	48155 DFOXHILL
301560 IGRAMARI	48280 DROCKDOV
301641 IMCHRNCH	48713 DEMMADEL
301676 INGPLEA	48738 DPITBULL
334823 INUVISTA	48801 DTEMPIGR
334853 ICRAWFRD	48860 DGIDDING
334862 IROJGRN	49074 DBLAKEDR
358846 IPINCPD2	49085 DCARLSBD
377003 IWAREUNI	49548 DJALALLY
49027 IZORRO	49549 DEAGLDEL
334863 ITRICRWN	49637 DCATFISH
800911 IREDBLUF	49652 DSALTCRK
800908 IRAMSEYS	49654 DCYPRESS
54431 ICOWBOYR	49715 DHOGGDEL

[See ¶11](#)

[1a/](#)

EXHIBIT B (CONT'D)
(Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	<u>49748 DPECSTRL</u>						
	<u>49774 DWHTHORN</u>						
	<u>49775 DSALDRWD</u>						
	<u>49809 DHIGHROL</u>						
	<u>49820 DGPM MRTN</u>						
	<u>49865 DALLREDD</u>						
	<u>49961 DPINCPD2</u>						
	<u>49986 DPEGASUS</u>						
	<u>49987 DHADACOL</u>						
	<u>50018 DSTKHLD R</u>						
	<u>50053 DRZRSHP</u>						
	<u>50647 DARMDILO</u>						
<u>302132 KEYSTONE</u>	<u>53626 STERLING</u>						
<u>50506 IANGELES</u>	<u>53777 DELRYDEL</u>						
<u>302304 IHYBENDM</u>	<u>53595 BENEDUM</u>						
<u>301814 IJALCPLX</u>	<u>300834 DENSODIS</u>						
<u>314598 IWARMONU</u>	<u>300837 DENSOJAL</u>						
<u>314897 ILINAM</u>	<u>300838 DENSOMID</u>						
<u>48454 ISANDBND</u>	<u>300839 DENSOSJX</u>						
<u>48862 IBOUNDSR</u>	<u>300841 DENSOSUT</u>						
<u>48279 IROCKDOV</u>	<u>300891 DGPMHOB S</u>						
<u>301560 IGRAMARI</u>	<u>300910 DJAL JAL</u>						
<u>301641 IMCHRNCH</u>	<u>300912 DJALCPLX</u>	<u>See ¶11</u>	<u>1a/</u>				
<u>301676 INGPLLEA</u>	<u>300954 DP-PFUEL</u>						
<u>334823 INUVISTA</u>	<u>300992 DPNMTATU</u>						
<u>334853 ICRAWFRD</u>	<u>301056 DSUG CRN</u>						
<u>334862 IROJOG RN</u>	<u>301062 DSUG KW X</u>						
<u>358846 IPINCPD2</u>	<u>301215 DWTG DIS</u>						
<u>377003 IWAREUNI</u>	<u>301220 DWTG JAL</u>						
<u>49027 IZORRO</u>	<u>301321 IARCOPUC</u>						
<u>334863 ITRICRWN</u>	<u>301375 ICABHOB S</u>						
<u>800911 IREDBLUF</u>	<u>301530 IGCNMLSK</u>						
<u>800908 IRAMSEYS</u>	<u>301560 IGRAMARI</u>						
<u>54431 ICOWBOYR</u>	<u>301595 IKEYSTOR</u>						
	<u>301620 ILONESTR</u>						
	<u>301621 ILONEWA</u>						
	<u>301641 IMCHRNCH</u>						
	<u>301657 IMLWAHA</u>						
	<u>301678 INGPLUSK</u>						
	<u>301701 IOASISWA</u>						
	<u>301705 IOWNRNCH</u>						
	<u>301908 DWILSDEL</u>						
	<u>301938 IUTDOLHD</u>						
	<u>301945 IVALEROW</u>						
	<u>301952 IW40-043</u>						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELSJX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVS GNS						
	314547 DWANTZDP						
	314874 DKERMFUL						
	314889 WTGREEVS						
	314943 DWILSDL1						
	314999 DNUSUPCO						
	315319 DTERFUEL						
	315391 DCORNELL						
	316115 DHOBSON						
	316116 DGDNITBY						
	320214 DWHITDIS						
	320431 DRAM MID						
302132 KEYSTONE	320474 DWTG SJX	See ¶11	1a/				
50506 IANGELES	320499 DWTG GLD						
302304 IHYBENDM	320615 IODESAEC						
301814 IJALCPLX	326482 DLEVEMER						
314598 IWARMONU	327707 DANGLYFM						
314897 ILINAM	330090 DPLTXDIS						
48454 ISANDBND	330336 DWTG LLN						
48862 IBOUND SR	330662 DPLNSDIS						
48279 IROCKDOV	330727 DMORTDIS						
301560 IGRAMARI	330804 DDENVJAL						
301641 IMCHRNCH	330901 DWSTRGLD						
301676 INGPLEA	331543 DWTG KWX						
334823 INUVISTA	333466 DWTGFUEL						
334853 ICRAWFRD	333500 DJWMILLR						
334862 IROJGRN	333520 DOXY DIS						
358846 IPINCPD2	334792 DGGSIKEY						
377003 IWAREUNI	334841 DHOBBSPP						
49027 IZORRO	334854 DMOUNTN						
334863 ITRICRWN	334859 DAVALON						
800911 IREDBLUF	334871 DBENRNCH						
800908 IRAMSEYS	334872 DVILFARM						
54431 ICOWBOYR	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
	335357 DTEX JAL						
	335442 DGPMFULT						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGLD						
48862 IBOUND SR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLLEA	341920 DPHIL311	See ¶11	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

Agreement No. 620082-FT1EPNG

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.