



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

November 30, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
Including the Operational Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 19.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2024.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2024. The filing uses a twelve-month data collection period ending September 30, 2023 and includes true-up computations as specified by the Tariff.

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations in accordance with EPNG's Tariff provisions. First, the current period Fuel

¹ 18 C.F.R. §§ 154.201 -154.210 (2022).

and L&U retention percentages² are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2023.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel³ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage will decrease to 0.17%.⁴ The current period collection percentage will remain at 0.18% and the volumetric true-up decreases from 0.01% to negative 0.01%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.19%, which is a decrease of 0.18% from the existing Total Mainline Fuel Retention percentage of 2.37%.⁵ The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.20% and a prior period true-up retention percentage of negative 0.01%. This represents a decrease in the current period retention percentage from 2.23% to 2.20% and a decrease in the prior period true-up retention percentage from 0.14% to negative 0.01%. This decrease is primarily due to the collection of under-collected fuel volumes in the previous period and increased system throughput relative to fuel consumption during the data collection period.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.08% which is composed of a current period Fuel retention percentage of 0.26% and a prior period true-up retention percentage of negative 0.18%.⁶ This is a decrease of 0.47% as compared to the existing Total Fuel Retention percentage of 0.55%. This decrease is primarily due to the elimination of under-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of negative 0.18% compared to 0.12%.

² The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

³ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁴ See Appendix A, Schedule 1, Line 9.

⁵ See Appendix A, Schedule 1, Line 1.

⁶ See Appendix A, Schedule 1, Line 3.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.25%, which is a decrease from the total existing fuel retention percentage of 0.36%. This is composed of a current period fuel retention percentage of 0.26%, and a prior period true-up retention percentage of negative 0.01%.⁷ This decrease is primarily due to the elimination of under-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of negative 0.01% compared to 0.08%.

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.40% which is composed of a current period fuel retention percentage of 0.50%, and a prior period true-up retention percentage of negative 0.10%.⁸ This is a decrease of 0.23% from the existing total fuel retention percentage of 0.63%. This decrease is primarily due to increased system throughput relative to fuel consumption during the data collection period.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.23% which is composed of a current period fuel retention percentage of 0.23%, and a prior period true-up retention percentage of 0.00%.⁹ This is an overall decrease of 0.08% compared to the existing total fuel retention percentage of 0.31% and is largely due to the reduction of under-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of 0.00% compared to 0.05%.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.91%, which is composed of a current period fuel retention percentage of 1.54% and a prior period true-up retention percentage of 0.37%.¹⁰ Overall, this increase of 0.68% from the existing total fuel retention percentage of 1.23% is primarily due to an increase in under-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of 0.37% compared to 0.03% in the previous filing.

The workpapers included in Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

⁷ See Appendix A, Schedule 1, Line 4.

⁸ See Appendix A, Schedule 1, Line 5.

⁹ See Appendix A, Schedule 1, Line 6.

¹⁰ See Appendix A, Schedule 1, Line 8.

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Percentage (Inclusive of True-up)
Mainline Fuel	2.37%	2.20%	-0.01%	2.19%
Anadarko Within Basin	0.55%	0.26%	-0.18%	0.08%
Permian Within Basin	0.36%	0.26%	-0.01%	0.25%
San Juan Within Basin	0.63%	0.50%	-0.10%	0.40%
Permian-Anadarko Area	0.31%	0.23%	0.00%	0.23%
Interruptible Storage Service	1.12%	1.53%	-0.01%	1.52%
Willcox Lateral Incremental	1.23%	1.54%	0.37%	1.91%
Lost and Unaccounted—for gas	0.19%	0.18%	-0.01%	0.17%

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2022 through September 2023.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2022), EPNG states the following:

- (a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹¹ EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2024, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2022)).

¹¹ 18 C.F.R. §§ 154.1 - 154.603 (2022).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of November, 2023.

/s/

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El Paso Natural Gas Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages Summary

El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages to be Effective January 1, 2024

Line No.	Retention Category	Collection Period Percentage	Volumetric True- up Percentage	Total Retention Percentage
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.20%	-0.01%	2.19%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.26%	-0.18%	0.08%
4	Permian Basin	0.26%	-0.01%	0.25%
5	San Juan Basin	0.50%	-0.10%	0.40%
6	Permian-Anadarko Fuel 3/	0.23%	0.00%	0.23%
7	Rate Schedule ISS Fuel 4/	1.53%	-0.01%	1.52%
8	Willcox Lateral Incremental Fuel 5/	1.54%	0.37%	1.91%
9	L&U 6/	0.18%	-0.01%	0.17%

Notes:

1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.

2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.

3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.

4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.

5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.

6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

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Appendix B

Fuel Reimbursement Percentages Calculations

EI Paso Natural Gas Company, L.L.C.
Fuel Percentages
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental (g)	Total (h)
Fuel								
1	Fuel Gas - October 2022 - September 2023 1/	29,775,730	107,372	1,963,064	154,443	474,811	684,641	33,160,061
2	Current Period Fuel Retention - October 2022 - September 2023 2/	29,694,935	165,478	1,986,463	163,016	569,545	520,792	33,100,229
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	80,795	(58,106)	(23,399)	(8,573)	(94,734)	163,849	59,832
4	True-up Quantity Sought in RP23-202 Deficiency/(Gain) 3/	1,207,092	20,645	362,736	18,276	5,510	10,966	1,625,225
5	Remaining Fuel True-up Quantity Sought in RP22-356 Deficiency/(Gain) 4/	213,810	2,604	6,982	(12,124)	(10,813)	(6,142)	194,317
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	1,420,902	23,249	369,718	6,152	(5,303)	4,824	1,819,542
7	Prior Period Volumetric True-up Retention 5/	1,666,251	40,240	457,484	(4,531)	(3,977)	4,692	2,160,159
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(245,349)	(16,992)	(87,766)	10,683	(1,326)	132	(340,617)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(164,554)	(75,098)	(111,165)	2,110	(96,060)	163,981	(280,785)
10	System Throughput - Fuel 6/	1,321,341,114	41,250,965	756,262,317	66,113,995	94,048,002	43,806,788	2,322,823,181
11	Fuel Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	2.20%	0.26%	0.26%	0.23%	0.50%	1.54%	
12	Fuel Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	-0.01%	-0.18%	-0.01%	0.00%	-0.10%	0.37%	
13	Total Fuel Retention Percentage [line 11 + line 12]	2.19%	0.08%	0.25%	0.23%	0.40%	1.91%	

Notes:

- 1/ See Appendix B, Schedule 2, Line 13.
2/ See Appendix B, Schedule 2, Line 26.
3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," filing in Docket No. RP23-202-000 (Nov. 22, 2022).
The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2023.
Since only 9 months of the 12-month true-up period have elapsed as of September 2023, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP23-202, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP23-202-000	9/12 of True-up	
			Recovered in Docket No. RP24-____-000	3/12 of True-up Deferred to the next filing
Mainline	Column (b)	1,609,456	1,207,092	402,364
Anadarko Basin	Column (c)	27,526	20,645	6,882
Permian Basin	Column (d)	483,648	362,736	120,912
Permian-Anadarko	Column (e)	24,368	18,276	6,092
San Juan	Column (f)	7,347	5,510	1,837
Willcox Lateral	Column (g)	14,621	10,966	3,655

- 4/ See Appendix B, Schedule 7, Line 3.
5/ See Appendix B, Schedule 2, Page 1, Line 39.
6/ See Appendix D, Schedule 1.

EI Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas 1/								
Line No.	Month	Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental 3/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Pre October - 22	8,937						8,937
1	October-22	2,300,583	13,254	165,206	15,501	39,216	54,184	2,587,944
2	November-22	2,575,834	7,555	169,921	16,650	44,747	52,110	2,866,817
3	December-22	2,491,766	13,737	162,521	22,048	41,331	51,652	2,783,055
4	January-23	2,726,962	3,243	206,738	14,009	47,391	54,289	3,052,632
5	February-23	2,424,222	3,617	189,841	10,532	40,374	49,221	2,717,807
6	March-23	2,586,716	5,795	174,857	9,168	40,895	50,505	2,867,936
7	April-23	2,212,183	12,924	161,263	13,942	35,902	45,262	2,481,476
8	May-23	1,852,513	15,631	131,123	15,461	31,716	45,455	2,091,899
9	June-23	1,925,416	9,842	158,496	11,328	31,135	51,700	2,187,917
10	July-23	2,981,201	7,759	152,042	6,555	38,249	74,886	3,260,692
11	August-23	3,046,866	4,677	151,754	7,840	43,439	82,558	3,337,134
12	September-23	2,642,531	9,338	139,301	11,409	40,416	72,819	2,915,814
13	Total	29,775,730	107,372	1,963,064	154,443	474,811	684,641	33,160,061

Current Period Fuel Retention 4/								
	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
14	October-22	2,058,208	8,638	125,569	13,246	33,676	47,671	2,287,008
15	November-22	2,228,247	12,786	127,044	13,926	38,913	44,508	2,465,425
16	December-22	2,332,288	16,202	132,656	18,639	52,283	47,824	2,599,892
17	January-23	2,530,164	24,265	183,120	15,627	62,615	46,327	2,862,118
18	February-23	2,364,003	16,652	160,914	14,425	46,156	43,150	2,645,300
19	March-23	2,674,788	18,816	167,204	11,490	51,048	43,135	2,966,481
20	April-23	2,512,197	16,771	167,116	14,581	41,743	30,568	2,782,975
21	May-23	2,416,433	13,589	183,625	14,903	48,148	7,520	2,684,218
22	June-23	2,370,736	10,398	183,242	10,536	35,874	39,174	2,649,960
23	July-23	2,779,323	10,149	189,156	10,642	45,230	56,811	3,091,311
24	August-23	2,833,770	9,523	185,778	11,163	71,080	57,834	3,169,149
25	September-23	2,594,778	7,688	181,039	13,837	42,779	56,271	2,896,393
26	Total	29,694,935	165,478	1,986,463	163,016	569,545	520,792	33,100,229

Volumetric True-up Retention 4/								
	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
27	October-22	67,641	1,047	0	(7,827)	(3,007)	(1,644)	56,210
28	November-22	73,229	1,550	-	(8,229)	(3,474)	(1,535)	61,540
29	December-22	76,648	1,964	-	(11,014)	(4,668)	(1,649)	61,281
30	January-23	158,844	6,772	52,320	3,005	1,010	1,158	223,109
31	February-23	148,413	4,647	45,975	2,774	744	1,079	203,632
32	March-23	167,924	5,251	47,773	2,210	823	1,078	225,059
33	April-23	157,716	4,680	47,748	2,804	673	764	214,386
34	May-23	151,704	3,792	52,464	2,866	777	188	211,791
35	June-23	148,835	2,902	52,355	2,026	579	979	207,676
36	July-23	174,487	2,832	54,044	2,047	730	1,420	235,560
37	August-23	177,905	2,658	53,080	2,147	1,146	1,446	238,381
38	September-23	162,905	2,146	51,725	2,661	690	1,407	221,533
39	Total	1,666,251	40,240	457,484	(4,531)	(3,977)	4,692	2,160,159

Notes:

- 1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.
- 2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.
- 3/ See Appendix B, Schedule 6, Line 152 for Willcox Lateral Incremental Fuel.
- 4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 22 - Dec 22	2.13%	0.33%	0.21%	0.22%	0.56%	1.16%
Jan 23 - Current	2.23%	0.43%	0.28%	0.26%	0.62%	1.20%
Volumetric True-up						
Oct 22 - Dec 22	0.07%	0.04%	0.00%	-0.13%	-0.05%	-0.04%
Jan 23 - Current	0.14%	0.12%	0.08%	0.05%	0.01%	0.03%

El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper

Total Gas Used by Area 1/							
Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-22	33,473	310,191	218,965	20,076	1,925,292	2,507,997
2	November-22	19,080	321,698	249,847	21,564	2,177,213	2,789,402
3	December-22	34,693	336,911	230,771	28,555	2,089,406	2,720,336
4	January-23	8,191	389,865	264,612	18,143	2,286,053	2,966,864
5	February-23	9,136	325,370	225,427	13,640	2,051,438	2,625,011
6	March-23	14,636	362,894	228,336	11,873	2,187,970	2,805,709
7	April-23	32,640	313,239	200,459	18,057	1,851,369	2,415,764
8	May-23	39,478	255,346	177,086	20,024	1,538,175	2,030,109
9	June-23	24,856	310,809	173,843	14,671	1,593,263	2,117,442
10	July-23	19,595	316,621	213,563	8,490	2,617,828	3,176,097
11	August-23	11,812	317,786	242,542	10,154	2,663,385	3,245,679
12	September-23	23,583	288,648	225,665	14,776	2,280,780	2,833,452
13	Total Area Fuel	271,173	3,849,378	2,651,116	200,023	25,262,172	32,233,862
Allocation of Basin Fuel to Mainline							
14	Within Basin/Path Fuel Used 2/	107,371	1,730,443	474,810	363,825		
15	Total Area Fuel 3/	271,173	3,849,378	2,651,116	471,196		
	Percentage Applicable to Basin/Path	39.6%	45.0%	17.9%	77.2%		
16	[Line 14 / Line 15]						

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/

	Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-22	13,254	139,443	39,216	15,501	-	207,414
18	November-22	7,555	144,616	44,747	16,650	-	213,568
19	December-22	13,737	151,454	41,331	22,048	-	228,570
20	January-23	3,243	175,259	47,391	14,009	-	239,902
21	February-23	3,617	146,266	40,374	10,532	-	200,789
22	March-23	5,795	163,135	40,895	9,168	-	218,993
23	April-23	12,924	140,813	35,902	13,942	-	203,581
24	May-23	15,631	114,788	31,716	15,461	-	177,596
25	June-23	9,842	139,721	31,135	11,328	-	192,026
26	July-23	7,759	142,333	38,249	6,555	-	194,896
27	August-23	4,677	142,857	43,439	7,840	-	198,813
28	September-23	9,338	129,758	40,416	11,409	-	190,921
29	Total Area Fuel	107,372	1,730,443	474,811	154,443	-	2,467,069

Mainline Fuel Allocation

Mainline Fuel Allocation				
Month		Total Gas Used	Area Gas Used After Allocation	Total Mainline Fuel
		[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]
30	October-22	2,507,997	207,414	2,300,583
31	November-22	2,789,402	213,568	2,575,834
32	December-22	2,720,336	228,570	2,491,766
33	January-23	2,966,864	239,902	2,726,962
34	February-23	2,625,011	200,789	2,424,222
35	March-23	2,805,709	218,993	2,586,716
36	April-23	2,415,764	203,581	2,212,183
37	May-23	2,030,109	177,596	1,852,513
38	June-23	2,117,442	192,026	1,925,416
39	July-23	3,176,097	194,896	2,981,201
40	August-23	3,245,679	198,813	3,046,866
41	September-23	2,833,452	190,921	2,642,531
42	Total Mainline Fuel	32,233,862	2,467,069	29,766,793

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line 5 for the Permian-Anadarko fuel.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed in lines 1 through 12. The result is shown on lines 17 through 28.

El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper

Line No.	Description	Anadarko Basin	Permian Basin 2/	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	271,173	3,849,378	2,651,116
2	Throughput - Deliveries Sourced From Basin 2/	55,158,137	1,680,286,892	525,120,216
3	Additional Throughput Volumes 3/	49,024,552	2,022,233	-
4	Total Fuel [line 1]	271,173	3,849,378	2,651,116
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	104,453,862	1,686,158,503	527,771,332
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.26%	0.23%	0.50%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	41,358,336	757,992,760	94,522,812
8	Within Basin Volumes Delivered 5/	41,250,965	756,262,317	94,048,002
9	Actual Within Basin Fuel [line 7 - line 8] 6/	107,371	1,730,443	474,810

Notes:

1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.

2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.

3/ See Appendix D, Schedule 4, Page 1, Line 13.

4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on line 6.

5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).

6/ Fuel attributable to the transactions in a basin.

**El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper**

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	271,173
2	Permian-Anadarko Fuel 2/	200,023
3	Total Fuel North & East of Plains [line 1 + line 2]	471,196
4	Less Anadarko Within Basin Fuel 3/	107,371
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	363,825

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 99 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, line 126 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location	Location		Quantity (Dth)													Total	
		State	County	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
1	Mainline																	
2		316030	AFTON COMPRESSOR NM	NM	DONA ANA	73,255	91,724	74,124	92,735	64,651	55,794	30,242	50,603	46,467	45,947	69,987	65,137	760,666
3		316032	AFTON STA EXP NEW MEXICO	NM	DONA ANA	85	144	167	64	307	147	79	388	268	455	333	254	2,691
4	315402	ALAMO LAKE TURBINE STATION FUEL	AZ	LA PAZ	33,480	32,971	2,503	-	3,162	-	-	-	-	34,138	36,742	8,968	151,964	
5	315342	ALAMO TURBINE STATION	AZ	LA PAZ	-	-	24,146	5,858	8,722	24,901	10,713	-	15,236	6,019	12,399	17,801	125,795	
6	315466	BALCK RIVER GENERATOR FUEL (ROTARY)	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	315056	BELEN AUXILIARY FUEL	NM	VALENCIA	55	197	263	240	184	207	51	9	3	-	32	3	1,244	
8	316106	BELEN EXPANSION GAS	NM	VALENCIA	55	157	-	207	38	190	23	219	58	35	34	180	1,196	
9	316105	BELEN TURBINE FUEL	NM	VALENCIA	10,587	20,259	1	28,745	27,798	28,095	15,559	4,970	3,463	10,545	8,717	14,908	173,647	
10	315467	BLACK RIVER GENERATOR FUEL (ORIFICE)	TX	CULBERSON	-	-	-	-	34,241	76,769	74,346	68,289	67,475	70,250	69,104	56,028	516,502	
11	316392	BOWIE COMP EXPAN GAS	AZ	COCHISE	-	-	-	101	49	75	-	-	-	69	184	259	737	
12	316391	BOWIE COMPRESSOR FUEL	AZ	COCHISE	54,975	51,175	50,832	49,918	46,422	5,544	-	-	-	38,951	29,706	22,083	349,606	
13	316035	CASA GRANDE A PLANT FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	316037	CASA GRANDE TURBINE EXPANSION FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	316036	CASA GRANDE TURBINE FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	315355	CASTLE DOME TURB STATION	AZ	LA PAZ	486	3,337	2,205	1,499	833	1,754	323	86	-	1,809	319	46	12,697	
17	315461	CIMARRON AUXILIARY FUEL	AZ	COCHISE	2,084	20,195	10,444	24,271	19,556	16,228	13,524	6,262	5,968	46,100	40,628	15,012	220,272	
18	315460	CIMARRON TURBINE FUEL	AZ	COCHISE	10,282	10,962	12,573	12,272	27,755	63,029	73,139	45,986	59,289	73,697	74,998	49,226	513,208	
19	316038	CORNUDAS A PLT COMP	TX	HUDSPETH	93,830	122,815	110,832	126,446	84,803	82,353	71,067	61,146	59,269	89,112	87,233	70,935	1,059,841	
20	316378	CORNUDAS B COMP	TX	HUDSPETH	84,572	84,085	86,695	84,211	73,494	82,060	80,962	55,120	53,250	79,024	79,333	75,825	918,631	
21	316379	CORNUDAS B EXPANSION TEX	TX	HUDSPETH	4	-	28	-	518	59	-	210	90	-	28	90	1,027	
22	316039	CORNUDAS STA EXP TEXAS	TX	HUDSPETH	515	166	387	167	161	151	208	181	70	66	99	556	912	
23	315494	DAG RETAINED BURN BY MOJAVE	AZ	MOHAVE	36,601	28,522	31,683	47,429	46,714	56,290	49,860	44,513	51,769	54,984	53,810	51,117	553,292	
24	315304	DEMING B PLANT COMP FUEL	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	316010	DEMING COMPRESSOR NM	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	315323	DILCON B TURBINE FUEL	AZ	NAVAJO	51,927	66,888	66,842	39,514	1	-	12,036	-	10	21,992	50,666	53,500	363,376	
27	316229	DILCON COMPRESSOR ARIZONA	AZ	NAVAJO	24,645	52,091	61,663	79,635	91,865	85,867	48,692	75,449	1,963	56,098	15,621	-	593,589	
28	315339	DUTCH FLAT TURBINE FUEL	AZ	MOHAVE	3,973	-	8,892	574	362	-	2,488	-	13	2,745	979	1	20,027	
29	315433	E.P. D PLANT 2000 TURBINE FUEL	TX	EL PASO	114	12,116	8,014	885	35,322	74,353	66,812	63,786	64,124	69,844	70,105	61,050	526,525	
30	316388	EL PASO C PLANT	TX	EL PASO	52,758	53,314	53,595	54,689	44,799	54,473	50,843	45,942	30,929	48,581	48,338	44,219	582,480	
31	316389	EL PASO C PLANT EXPANSION	TX	EL PASO	20	1	141	64	119	23	66	133	600	-	320	60	1,547	
32	315471	EL PASO C PLANT FUEL	TX	HUDSPETH	11,695	26,661	18,261	35,774	38,494	52,358	48,631	47,090	49,957	89,043	90,364	64,554	572,882	
33	315432	EL PASO D PLANT FUEL	TX	EL PASO	52,186	67,515	62,611	106,510	80,633	57,244	40,545	41,505	64,894	59,193	52,936	708,031	572,882	
34	316232	FLAGSTAFF COMP AND	AZ	COCONINO	202	597	738	786	664	705	119	1	16	100	76	42	4,046	
35	316406	FLORIDA B PLT COMP FUEL	NM	LUNA	49,467	50,740	50,270	53,800	36,356	10,690	15,328	8,748	6,927	37,496	40,140	27,207	387,169	
36	316407	FLORIDA B PLT EXP GAS	NM	LUNA	204	271	583	182	309	526	1,504	644	155	152	81	296	4,907	
37	315440	FLORIDA C PLANT COMPRESSOR FUEL	NM	LUNA	-	-	-	7	19,632	73,336	74,321	26,503	38,069	71,161	72,259	57,977	433,265	
38	316040	FLORIDA COMPRESSOR NM	NM	LUNA	92,914	112,404	106,867	125,594	106,570	90,240	59,511	35,592	55,976	98,186	85,162	79,659	1,048,675	
39	316043	FLORIDA STATION EXP NM	NM	LUNA	1,033	617	354	337	167	190	101	300	86	489	357	120	4,151	
40	316400	GRESHAM EXPANSION GAS	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	1,231	3,526	3,462	
41	316399	GRESHAM TURBINE FUEL	TX	CULBERSON	-	5	-	-	-	-	-	-	-	-	14,927	57,358	47,335	
42	315295	GUADALUPE GENERATOR FUEL	TX	CULBERSON	2,220	1,714	2,150	2,160	1,940	2,301	2,270	2,291	2,683	2,807	2,551	1	119,625	
43	315294	GUADALUPE TURBINE FUEL AT	TX	CULBERSON	165,752	156,383	166,752	202,582	144,870	164,728	149,994	131,187	146,888	158,931	152,027	130,306	1,870,400	
44	316357	HACKBERRY EXPANSION GAS	AZ	MOHAVE	-	-	-	-	-	-	-	-	-	-	-	-	-	
45	316358	HACKBERRY TURBINE FUEL	AZ	MOHAVE	70,019	81,073	53,437	46,480	38,479	36,811	4,286	-	14,729	78,024	93,412	79,289	596,039	
46	316044	HUECO COMPRESSOR TX	TX	HUDSPETH	87,684	127,270	117,266	124,631	108,120	62,423	60,755	47,068	55,330	108,957	86,074	101,955	1,087,533	
47	316046	HUECO STA EXP TEXAS	TX	HUDSPETH	491	149	197	729	291	683	425	135	313	1,083	417	151	5,064	
48	315060	LAGUNA AUX FUEL NM	NM	CIBOLA	72	182	472	534	410	478	454	56	-	-	-	-	2,658	
49	316108	LAGUNA COMPRESSOR FUEL	NM	CIBOLA	5,821	5,949	22,616	30,727	27,823	23,872	11,465	9,623	21,935	31,971	20,558	4,419	216,779	
50	316021	LEUPP A COMPRESSO AZ	AZ	COCONINO	76,248	78,004	75,466	73,564	70,118	88,462	60,109	65,094	72,932	77,732	80,388	66,967	885,084	
51	315268	LEUPP AUX TURBINE FUEL	AZ	COCONINO	-	-	-	-	-	-	3,721	4,644	4,536	4,918	5,146	3,995	26,960	
52	316299	LEUPP C PLT TURBINE FUEL	AZ	COCONINO	25,831	34,732	40,153	40,262	30,784	40,243	26,559	37,206	31,909	14,649	21,050	9,684	353,062	
53	315420	LEUPP D TURBINE FUEL	AZ	COCONINO	19,892	7,120	-	-	9,465	-	16,347	4,424	9,638	38,354	29,535	48,017	182,792	
54	315418	LINCOLN AUX FUEL	NM	LINCOLN	1	24	40	40	36	42	28	3	-	1	-	1	216	
55	315373	LINCOLN TURBINE FUEL	NM	LINCOLN	46,794	44,285	60,710	57,240	43,762	49,374	35,803	41,044	40,383	57,555	57,455	55,722	590,127	
56	316381	LORDSBURG B PLT COMP FUEL	NM	HIDALGO	-	5,109	7,597	53,897	46,536	53,185	37,635	28,994	29,446	48,174	50,378	48,808	409,759	
57	316380	LORDSBURG B PLT EXPANSION	NM	HIDALGO	-	236	158	184	80	29	313	309	28	49	20	2	1,408	
58	315435	LORDSBURG C PLANT AUXILIARY FUEL	NM	HIDALGO	-	-	-	-	-	2	-	-	-	-	36	-	38	
59	315436	LORDSBURG C PLANT COMPRESSOR FUEL	NM	HIDALGO	-	-	-	-	29,172	77,713	74,875	74,290	70,385	70,172	71,465	63,969	532,041	
60	316047	LORDSBURG COMPRESSOR NM	NM	HIDALGO	74,304	75,325	71,524	86,271	64,981	42,102	25,973	15,196	34,900	64,663	62,399	49,930	667,568	
61	316049	LORDSBURG STA EXP NM	NM	HIDALGO	273	118	367	-	192	373	465	300	225	758	68	185	3,324	
62	315321	NAVAJO C PLT TURBINE FUEL	AZ	APACHE	2,083	483	30	54	55	-	783	-	18,563	57,335	58,806	55,167	193,359	
63	315330	NAVAJO D PLT TURBINE FUEL	AZ	APACHE	64,273	43,408	81,158	24,278	35,514	49,487	20,567	6,072	10,106	-	2	3,642	338,507	
64	316397	ORACLE COMP FUEL	AZ	PINAL	79,931	77,593	73,493	56,846	-	73,168	78,244	79,787	49,097	80,372	78,595	71,014	798,140	
65	316398	ORACLE EXPANSION GAS	AZ	PINAL	9	17	168	83	-	1,237	203	403	162	108	299	249	2,938	
66	316099	PICACHO COMPRESSOR STATION	AZ	PINAL	-	-	-	110	-	-	-	-	-	-	-	-	111	

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location		Location		Quantity (Dth)												Total
			State	County	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
67	315061	ROSWELL AUX FUEL NEW MEX	NM	CHAVES	-	-	-	-	-	-	-	-	-	-	-	-	-
68	315497	ROSWELL COMP UNIT #1	NM	CHAVES	1,711	13,461	12,675	19,936	16,988	18,954	14,139	14,534	6,429	3,134	12,436	8,184	142,581
69	315498	ROSWELL COMP UNIT #2	NM	CHAVES	-	-	-	-	2,951	15,479	120	4,247	2,898	5,913	10,247	3,921	45,776
70	315499	ROSWELL COMP UNIT #3	NM	CHAVES	158	13,151	11,855	18,826	13,953	1,103	13,572	15,680	3,077	4,360	9,577	12,508	117,820
71	316053	SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	45,857	64,731	42,599	56,244	62,527	37,829	34,943	37,389	39,367	48,894	37,130	48,539	556,049
72	316054	SAN SIMON STA EXP AZ	AZ	COCHISE	397	160	-	174	260	253	684	258	89	943	718	82	4,018
73	315424	SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	32,110	6,990	2	188	-	-	1,296	-	10,607	65,928	62,571	42,551	222,243
74	316302	SELIGMAN TURBINE FUEL	AZ	YAVAPAI	55	239	1	414	-	-	12,439	-	5,579	28,114	25,579	19,079	91,499
75	315447	TOM MIX TURBINE	AZ	PINAL	-	-	-	-	21,513	52,612	49,647	50,766	46,077	67,992	69,004	60,901	418,512
76	316026	TUCSON COMP. ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
77	316027	TUCSON ST. AUXILARY ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
78	316055	VAIL COMPRESSOR ARIZONA	AZ	PIMA	8	37,940	18,110	42,458	42,282	3,526	4,539	4	197	6,947	13,020	13,208	182,239
79	316056	VAIL STA EXP AZ	AZ	PIMA	-	371	124	119	178	1,155	72	-	186	618	621	181	3,625
80	303064	WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	18,965	17,032	16,964	6,721	10,250	16,007	31,740	21,372	26,431	27,420	30,566	21,338	244,806
81	315403	WENDEN TURBINE FUEL	AZ	LA PAZ	40,687	45,442	50,840	55,681	24,681	52,645	48,291	4,176	16,901	47,239	47,655	45,128	479,366
82	315404	WENDEN TURBINE FUEL	AZ	LA PAZ	6,138	4,641	2,292	998	16,894	-	-	6,678	9,279	12,092	6,329	13,941	79,282
83	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
84	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
85	315035	WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	-	-	-	-	-	-	-	-	-	-	-	-	-
86	316057	WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	11,777	33,732	26,155	27,024	30,613	27,773	10,489	3,480	-	2	3,024	6,964	181,033
87	315332	WILLIAMS C PLT FUEL GAS	AZ	COCONINO	133,966	106,090	102,422	116,520	109,962	113,798	108,884	119,303	102,182	117,124	113,273	137,360	1,380,884
88	315465	WINK TURBINE FUEL	TX	WINKLER	55,030	72,863	73,248	74,194	33,402	-	-	-	-	402	28,895	-	338,034
89	54210	EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	887	15,657	3,782	537	367	-	57	6	7	10,179	20,650	23,672	75,801
90	54211	EPNG DRAGON TOTAL STATION FUEL GAS	AZ	COCHISE	43,343	56,679	50,143	59,841	41,057	38,346	26,544	18	26,144	50,157	60,574	50,577	503,423
91	54733	EPNG/EPNG TC SEAMLESS RETAINED FUEL	TX	BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
92	FERC Account 812 Usage				73,053	47,938	58,613	33,058	75,186	49,107	41,701	48,637	47,951	77,240	81,019	39,986	673,489
93	Total Mainline				1,927,844	2,186,220	2,089,293	2,286,119	2,050,393	2,188,966	1,851,524	1,539,088	1,610,594	2,599,487	2,661,764	2,282,439	25,273,731
94	Anadarko				-	-	-	-	-	-	-	-	-	-	-	-	-
95	312644	#3 TURBINE FUEL SCHAFER	TX	CARSON	-	-	-	-	-	-	-	-	-	-	-	-	-
96	310227	DUMAS PLANT FUEL	TX	MOORE	24,128	12,550	18,899	-	-	2,324	17,637	26,240	16,198	11,447	3,810	15,115	148,348
97	312609	SCHAFER TURBINE FUEL	TX	CARSON	9,345	6,530	15,794	8,191	9,136	12,312	15,003	13,238	8,658	8,148	8,002	8,468	122,825
98	FERC Account 812 Usage				-	-	-	-	-	-	-	-	-	-	-	-	-
99	Total Anadarko				33,473	19,080	34,693	8,191	9,136	14,636	32,640	39,478	24,856	19,595	11,812	23,583	271,173
100	Permian				-	-	-	-	-	-	-	-	-	-	-	-	-
101	315058	AUXILIARY NEW MEXICO	NM	LEA	-	-	1	-	28	-	-	1	1	64	-	1	96
102	315341	B PLANT TURBINE FUEL	NM	LEA	-	-	-	-	-	-	1	-	-	-	-	-	1
103	316102	CAPROCK COMPRESSOR NM	NM	LEA	40,706	28,901	18,001	67,441	36,832	52,284	23,867	10,967	20,795	55,083	66,236	50,584	471,697
104	316103	CAPROCK EXP GAS NM	NM	LEA	241	404	51	62	79	78	108	159	126	158	137	290	1,893
105	316100	EUNICE C PLANT	NM	LEA	53,073	51,298	54,549	55,470	47,090	54,847	47,445	47,101	49,195	50,981	53,808	52,376	617,233
106	316957	GE TURBINE FUEL TEXAS	TX	REEVES	-	-	-	-	-	-	-	-	-	-	-	-	-
107	315308	KEYSTONE B	TX	WINKLER	6,629	11,597	11,671	12,367	12,751	21,111	19,317	20,582	21,004	16,655	14,462	5,843	173,989
108	316327	KEYSTONE ML COMP TEXAS	TX	WINKLER	45,599	46,227	48,364	51,466	41,103	54,713	46,219	34,417	44,243	48,363	41,724	28,205	530,643
109	316787	M/L COMP FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-
110	311068	MONUMENT A AUXILIARY NM	NM	LEA	1	-	58	-	-	-	-	-	-	31	-	-	90
111	316887	MONUMENT A COMPRESSOR NM	NM	LEA	16,773	12,681	13,184	13,067	13,911	13,277	12,167	10,182	12,138	12,796	12,559	12,357	155,092
112	316050	PECOS RIVER COMPRESSOR NM	NM	EDDY	67,597	89,490	94,914	97,422	91,041	78,949	93,019	51,351	77,969	76,908	51,377	59,224	929,261
113	316051	PECOS RIVER STA AUX	NM	EDDY	8	35	36	44	29	13	2	-	-	-	-	-	167
114	316052	PECOS RIVER STA EXP NM	NM	EDDY	343	207	-	-	-	594	351	1,571	17,557	(17,731)	164	121	3,177
115	316319	PLAINS AUXILIARY TEXAS	TX	YOAKUM	-	337	410	107	63	34	129	15	-	-	-	-	1,095
116	316320	PLAINS COMPRESSOR TEXAS	TX	YOAKUM	53,647	55,035	70,221	66,746	56,968	61,601	45,349	53,830	42,498	47,923	51,936	54,257	660,011
117	316933	PUCKETT PLT COMP FUEL TEX	TX	PECOS	-	-	-	-	-	-	-	10	-	-	-	-	10
118	316943	WAHA SOLAR FUEL	TX	REEVES	-	-	-	4	4	7	2	-	-	-	-	-	17
119	FERC Account 812 Usage				25,574	25,486	25,451	25,669	25,471	25,386	25,263	25,160	25,283	25,390	25,383	25,390	304,906
120	Total Permian				310,191	321,698	336,911	389,865	325,370	362,894	313,239	255,346	310,809	316,621	317,786	288,648	3,849,378
121	Permian-Anadarko				-	-	-	-	-	-	-	-	-	-	-	-	-
122	316231	COMPRESSOR FUEL TEXAS	TX	RANDALL	31	3,451	5,966	2,603	1,723	682	2,903	-	-	-	-	-	17,359
123	316059	DIMMITT AUX TEXAS	TX	LAMB	18	190	169	285	150	213	17	-	-	1	-	-	1,043
124	316058	DIMMITT COMPRESSOR TEXAS	TX	LAMB	19,875	17,922	22,419	15,194	11,767	10,977	15,134	20,024	14,669	8,472	10,153	14,754	181,360
125	FERC Account 812 Usage				152	1	1	61	-	1	3	-	2	17	1	22	261
126	Total Permian-Anadarko				20,076	21,564	28,555	18,143	13,640	11,873	18,057	20,024	14,671	8,490	10,154	14,776	200,023
127	San Juan				-	-	-	-	-	-	-	-	-	-	-	-	-
128	316889	A PLANT COM FUEL NM	NM	SAN JUAN	12,566	16,006	18,874	19,049	16,542	18,453	15,482	20	16,649	-	-	-	133,641

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location		Location		Quantity (Dth)												Total
			State	County	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
129	312872	BLANCO MISC FUEL	NM	SAN JUAN	75	341	403	434	351	327	161	-	-	-	-	-	2,092
130	315481	BLUEWATER TURBINE FUEL	NM	MCKINLEY	24,153	40,125	11,190	56,761	51,615	46,015	37,362	34,876	5,792	34,416	57,297	55,258	454,860
131	316973	BONDAD TURBINE FUEL	CO	LA PLATA	57,309	74,363	65,227	61,300	55,678	52,535	64,623	55,105	53,931	63,375	65,518	64,426	733,390
132	316330	GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
133	316356	GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
134	315313	GALLUP C PLANT COMPRESSOR FUEL	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
135	315336	RIO VISTA AUX GEN FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	1	5	6
136	315334	RIO VISTA CENTAR FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
137	315333	RIO VISTA EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
138	315335	RIO VISTA SATURN FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
139	316907	SJ ML TURBINE FUEL	NM	SAN JUAN	-	-	-	-	27	-	-	-	-	-	20	-	47
140	316355	WHITE ROCK EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
141	316354	WHITE ROCK TURBINE FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
142	316110	WINDOW ROCK A PLANT	AZ	APACHE	119,671	111,803	127,641	121,074	95,781	105,473	77,924	82,098	92,626	110,169	114,524	100,836	1,259,620
143	315369	WINDOW ROCK EXPAN FUEL	AZ	APACHE	-	-	-	-	-	-	-	-	-	-	-	-	-
144	315066	WINDOW ROCK PLANT	AZ	APACHE	4,985	4,991	5,270	5,316	4,789	5,207	4,624	4,809	4,782	5,440	5,021	4,541	59,775
145	315322	W R TURBINE 7A COMP FUEL	AZ	APACHE	-	1,797	1,679	-	-	-	-	-	-	-	-	469	3,945
146	FERC Account 812 Usage				206	421	487	678	644	326	283	178	63	163	161	130	3,740
147	Total San Juan				218,965	249,847	230,771	264,612	225,427	228,336	200,459	177,086	173,843	213,563	242,542	225,665	2,651,116
148	Willcox Lateral Incremental Fuel																
149	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	53,940	51,871	51,626	54,266	48,954	50,505	45,174	45,415	51,700	74,886	82,062	72,690	683,089
150	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	244	239	26	23	267	-	88	40	-	-	496	129	1,552
151	FERC Account 812 Usage				0	0	0	0	0	0	0	0	0	0	0	0	-
152	Total Willcox Lateral Incremental Fuel				54,184	52,110	51,652	54,289	49,221	50,505	45,262	45,455	51,700	74,886	82,558	72,819	684,641

El Paso Natural Gas Company, L.L.C.
RP22-356 Prior Period True-up
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP22-356 1/	855,241	10,418	27,927	(48,496)	(43,254)	(24,567)	777,269
2	Portion Included in RP23-202 2/	641,431	7,814	20,945	(36,372)	(32,441)	(18,425)	582,952
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	213,810	2,604	6,982	(12,124)	(10,813)	(6,142)	194,317

Notes:

1/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP22-356-000 (Nov. 30, 2021), Appendix B, Schedule 1, Page 1, Line 9.

EI Paso Natural Gas Company, L.L.C.
Electric Cost Dth Equivalent Workpaper 1/ 2/

Line No.	Description	Permian Basin	Monthly System Cash	Electric Cost Dth Equivalent
			Out Index Price 3/	
	(a)	(b)	(c)	(d)
				(b) / (c)
1	October-22	\$96,949	\$3.7631	25,763
2	November-22	\$126,135	\$4.9845	25,305
3	December-22	\$95,273	\$8.6090	11,067
4	January-23	\$145,007	\$4.6064	31,479
5	February-23	\$122,533	\$2.8120	43,575
6	March-23	\$24,740	\$2.1106	11,722
7	April-23	\$34,575	\$1.6907	20,450
8	May-23	\$22,447	\$1.3741	16,335
9	June-23	\$36,212	\$1.9287	18,775
10	July-23	\$23,101	\$2.3793	9,709
11	August-23	\$22,317	\$2.5083	8,897
12	September-23	\$19,731	\$2.0676	9,543
13	Total Electric Costs	\$769,019		232,621

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 105.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).

El Paso Natural Gas Company, L.L.C.

Docket No. RP24-____

Appendix C

L&U Reimbursement Percentage Calculations

El Paso Natural Gas Company, L.L.C.
L&U Percentage
(Quantities in Dth unless otherwise noted)

Line No.	Description	L&U
	(a)	(b)
1	L&U Experienced 1/	4,174,725
2	Current Period L&U Retention 2/	4,370,118
3	L&U Retention Deficiency/(Gain) [line 2 - line 1]	(195,393)
4	L&U True-up Quantity Sought in RP23-202 Deficiency/(Gain) 3/	93,253
5	Remaining L&U True-up Quantities Sought in RP22-356 Deficiency/(Gain) 4/	473,637
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	566,890
7	Prior Period Volumetric True-up Retention 5/	684,735
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	(117,845)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	(313,238)
10	System Deliveries - L&U 6/	2,375,728,828
11	Current Period L&U Retention Percentage 10/ [line 1 / (line 1 + line 10)]	0.18%
12	Prior Period L&U Deficiency [line 9 / (line 9 + line 10)]	-0.01%
13	Total L&U Retention Percentage [line 11 + line 12]	0.17%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 13.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 26.
- 3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP23-202-000 (Nov. 22, 2022) Appendix C, Schedule 1, Line 9. An under-collection of 124,337 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2023, 9/12ths of this over-collection is included here.
- 4/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP22-356-000 (Nov. 30, 2021), Appendix C, Schedule 1, Line 9. An under-collection balance of 1,894,549 Dth was sought for true-up during the period of January 2022 through December 2022 and EPNG reflected 1,420,912 Dth of that amount in RP23-202-000 (Nov. 22, 2022). This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix C, Schedule 2, Column (b), Line 39.
- 6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas

Actual L&U		
Line No.	Month	Quantity (Dth)
	(a)	(b)
	Pre October - 22	174,155
1	October-22	197,181
2	November-22	341,425
3	December-22	409,905
4	January-23	211,204
5	February-23	484,150
6	March-23	295,483
7	April-23	244,494
8	May-23	263,013
9	June-23	312,711
10	July-23	280,060
11	August-23	475,053
12	September-23	485,891
13	Total	4,174,725
Current Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-22	351,253
15	November-22	369,572
16	December-22	398,473
17	January-23	367,983
18	February-23	328,022
19	March-23	362,269
20	April-23	347,778
21	May-23	360,232
22	June-23	340,119
23	July-23	381,842
24	August-23	390,951
25	September-23	371,624
26	Total	4,370,118
Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-22	158,064
28	November-22	166,757
29	December-22	179,313
30	January-23	20,444
31	February-23	18,223
32	March-23	20,126
33	April-23	19,321
34	May-23	20,013
35	June-23	18,895
36	July-23	21,213
37	August-23	21,720
38	September-23	20,646
39	Total	684,735

Notes:

1/ Reflects current period retention of 0.20% during the October - December 2022, and 0.18% during the January - September 2023 period.

2/ Reflects volumetric true-up retention of 0.09% during the October - December 2022, and 0.01% during the January - September 2023 period.

El Paso Natural Gas Company, L.L.C.

Docket No. RP24-____

Appendix D

Throughput

El Paso Natural Gas Company, L.L.C.
Summary of System Throughput

Line No.	Supply Receipt Area	Annual Delivered Quantities (Dth)			
		Backhaul and Other	Mainline, Forward	Production Area	Total
		No-Fuel Transactions 1/	Haul	Transactions	
	(a)	(b)	(c)	(d)	(e)
1	Anadarko Basin	-	13,907,172	41,250,965	55,158,137
2	California	22,539,732	26,509,856	-	49,049,588
3	Permian Basin	74,135,292	849,889,283	756,262,317	1,680,286,892
4	Permian-Anadarko	-	-	66,113,995	66,113,995
5	San Juan Basin	37,411	431,034,803	94,048,002	525,120,216
6	Total	96,712,435	1,321,341,114	957,675,279	2,375,728,828
7	Willcox Lateral Incremental		43,806,788		43,806,788

Notes:

1/ See Appendix D, Schedule 3, for details on the backhaul and other no-fuel consuming transactions.

El Paso Natural Gas Company, L.L.C.
System Throughput Detail

Line No.	Item (a)	Oct-22 (b)	Nov-22 (c)	Dec-22 (d)	Jan-23 (e)	Feb-23 (f)	Mar-23 (g)	Apr-23 (h)	May-23 (i)	Jun-23 (j)	Jul-23 (k)	Aug-23 (l)	Sep-23 (m)	Total (n)	Monthly Average (o)
Mainline															
1	Forward Haul	94,167,450	101,757,333	104,694,477	110,467,443	102,044,625	116,912,080	111,308,875	108,559,827	105,731,583	123,096,432	126,379,366	116,221,623	1,321,341,114	110,111,760
2	No Fuel Consumed	1,385,764	4,781,679	6,311,868	2,364,220	522,556	1,276,504	483,716	2,006,747	1,139,458	2,648,258	1,036,017	1,265,327	25,222,114	2,101,843
Within Anadarko Basin															
3	Forward Haul	2,615,657	3,878,513	4,930,134	5,649,367	3,883,388	4,394,006	3,911,258	3,173,436	2,427,261	2,366,395	2,225,854	1,795,696	41,250,965	3,437,580
4	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Within Permian Basin															
5	Forward Haul	59,919,176	60,675,086	63,299,171	65,450,902	57,527,036	59,722,606	59,756,284	65,627,734	65,502,929	67,628,034	66,432,794	64,720,565	756,262,317	63,021,860
6	No Fuel Consumed	6,143,164	1,855,239	6,308,000	5,075,470	5,217,107	6,671,314	5,363,748	7,905,409	4,856,448	5,926,776	5,698,200	10,469,446	71,490,321	5,957,527
Within San Juan Basin															
7	Forward Haul	6,021,066	6,947,151	9,339,698	10,107,426	7,452,494	8,237,374	6,735,247	7,767,385	5,791,776	7,293,285	11,458,758	6,896,342	94,048,002	7,837,334
8	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permian-Anadarko															
9	Forward Haul	6,066,486	6,347,620	8,514,876	6,023,017	5,558,050	4,431,418	5,621,445	5,745,338	4,063,666	4,099,818	4,305,161	5,337,100	66,113,995	5,509,500
10	Total	176,318,763	186,242,621	203,398,224	205,137,845	182,205,256	201,645,302	193,180,573	200,785,876	189,513,121	213,058,998	217,536,150	206,706,099	2,375,728,828	197,977,404
Willcox Lateral Incremental 1/															
11	Forward Haul	4,110,517	3,836,704	4,123,218	3,860,324	3,595,606	3,593,822	2,546,776	627,812	3,264,739	4,735,348	4,820,748	4,691,174	43,806,788	3,650,566

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
56	612297-IT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	-	-	-	-	-	17,420	-	-	-	-	-	17,420	
57	615352-FT1EPNG	CITADEL ENERGY MARKETING LLC	301693	301016	-	-	-	-	-	-	2,100	-	-	-	-	-	2,100	
58	615843-FT1EPNG	HARTREE PARTNERS, LP	332505	314604	-	-	-	-	-	-	164,661	-	-	-	-	-	164,661	
59	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	-	-	-	4,482	16,495	-	524	-	-	21,501	
60	618722-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	-	-	-	26,888	-	-	-	-	-	26,888	
61	618755-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	314991	-	-	-	-	-	-	1,539	-	-	-	-	-	1,539	
62	IT25P000-IT1EPNG	MIECO LLC	301693	301016	-	-	-	-	-	-	-	500	-	-	-	-	500	
63	616889-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	314604	332503	-	-	-	-	-	-	-	2,875	13,537	21,975	-	1,351	39,738	
64	618404-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	-	-	-	-	2,043	-	-	-	-	2,043	
65	618530-FT1EPNG	MIECO LLC	301693	301016	-	-	-	-	-	-	-	325	-	28,521	18,968	1,042	48,856	
66	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	314980	-	-	-	-	-	-	-	2,505	-	-	-	-	2,505	
67	618944-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	301693	-	-	-	-	-	-	-	759	-	-	-	-	759	
68	618876-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	10	7,620	-	420	-	8,050	
69	618980-FT1EPNG	MIECO LLC	301016	301693	-	-	-	-	-	-	-	7	-	-	-	-	7	
70	618530-FT1EPNG	MIECO LLC	301016	314980	-	-	-	-	-	-	-	-	25,635	-	-	47	25,682	
71	618530-FT1EPNG	MIECO LLC	314604	332503	-	-	-	-	-	-	-	-	19,677	-	84,294	29,753	133,724	
72	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	301693	-	-	-	-	-	-	-	-	473	-	-	-	473	
73	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	314980	-	-	-	-	-	-	-	-	28	-	-	-	28	
74	618924-FT1EPNG	TENASKA MARKETING VENTURES	301016	301693	-	-	-	-	-	-	-	-	2,546	-	-	-	2,546	
75	619155-FT1EPNG	MIECO LLC	301016	301693	-	-	-	-	-	-	-	-	1,501	-	-	-	1,501	
76	619155-FT1EPNG	MIECO LLC	301016	314980	-	-	-	-	-	-	-	-	7,521	6,703	-	-	14,224	
77	619218-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	-	162	-	-	-	162	
78	618530-FT1EPNG	MIECO LLC	301016	301693	-	-	-	-	-	-	-	-	-	3,607	-	22	3,629	
79	618924-FT1EPNG	TENASKA MARKETING VENTURES	301016	314980	-	-	-	-	-	-	-	-	-	16,940	-	-	16,940	
80	619473-FT1EPNG	UNITED ENERGY TRADING, LLC	301016	314980	-	-	-	-	-	-	-	-	-	300	-	-	300	
81	619488-FT1EPNG	TENASKA MARKETING VENTURES	301016	314980	-	-	-	-	-	-	-	-	-	6,244	-	-	6,244	
82	618876-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	314980	-	-	-	-	-	-	-	-	-	-	3	-	3	
83	618876-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	146,601	23,077	169,678	
84	618876-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	314980	-	-	-	-	-	-	-	-	-	-	1,800	-	1,800	
85	619155-FT1EPNG	MIECO LLC	314604	332503	-	-	-	-	-	-	-	-	-	-	11,291	16,018	27,309	
86	619563-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	-	-	-	-	-	-	-	-	4	-	4	
87	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	9,897	9,897	
88	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	29,916	29,916	
89	616889-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	314604	314808	-	-	-	-	-	-	-	-	-	-	-	13,825	13,825	
90	618924-FT1EPNG	TENASKA MARKETING VENTURES	301016	300949	-	-	-	-	-	-	-	-	-	-	-	283	283	
91	619155-FT1EPNG	MIECO LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	1,200	1,200	
92	619734-FT1EPNG	FREEPOINT COMMODITIES LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	18,000	18,000	
93	Total California Receipts				109,569	40,646	106,340	39,072	125,955	74,720	222,937	26,247	83,269	84,814	263,593	159,437	1,336,599	
Daggett Receipts																		
94	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	332569	301016	12,471	-	-	80,930	22,876	-	5,000	20	-	34,614	-	-	155,911	
95	FT3HH000-FT1EPNG	PIONEER NATURAL RESOURCES USA, INC.	332569	301016	4,517	10,000	56,331	28,472	38,126	-	9,213	19,098	-	-	-	-	165,757	
96	615352-FT1EPNG	CITADEL ENERGY MARKETING LLC	332569	301016	594	660	-	-	-	1,756	-	-	-	31,460	28	-	34,498	
97	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	301377	300712	675,682	1,072,482	3,239,331	1,317,709	236,061	638,816	190,331	1,037,682	748,558	1,452,435	572,242	646,537	11,827,866	
98	616752-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	332569	301016	250,730	175,511	1,221,020	175,420	37,156	132,114	-	461,200	24,000	303,630	35,000	389,136	3,204,917	
99	616746-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	332569	301016	250,730	722,824	1,241,063	-	25,060	60,060	-	435,567	100,000	429,870	35,000	-	3,300,174	
100	617379-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301016	4,438	-	409	-	1,800	-	-	-	8,516	85,339	38,048	16,076	154,626	
101	617379-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301693	23,586	-	77,144	7,262	2,451	-	-	-	414	-	-	1,716	112,573	
102	617530-FT1EPNG	MIECO LLC	332569	301016	88	-	-	-	-	-	-	-	-	-	-	-	88	
103	617530-FT1EPNG	MIECO LLC	332569	301693	3,408	-	-	-	-	-	-	-	-	-	-	-	3,408	
104	617902-FT1EPNG	MIECO LLC	332569	301016	24	-	721	-	-	-	-	-	-	-	-	-	745	
105	617902-FT1EPNG	MIECO LLC	332569	301693	909	-	-	-	-	-	-	-	-	-	-	-	909	
106	618000-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301016	5,000	-	-	-	-	-	-	-	-	-	-	-	5,000	
107	618000-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301693	31,999	-	-	-	-	-	-	-	-	-	-	-	31,999	
108	618031-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	2,019	457	-	-	-	-	-	-	-	-	-	-	2,476	
109	618031-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	10,000	-	-	-	-	-	-	-	-	-	-	-	10,000	
110	IT25P000-IT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	14	263	-	-	-	-	277	
111	IT25P000-IT1EPNG	MIECO LLC	332569	301693	-	10,000	-	-	-	-	-	-	-	-	-	-	10,000	
112	IT25P000-IT1EPNG	MIECO LLC	332569	314980	-	700	-	-	-	-	1,315	10,024	-	-	-	-	12,039	

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													
			DRN	DRN	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
113	618031-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	1,895	-	-	-	-	-	-	-	-	-	-	1,895	
114	618033-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	9,232	34,821	-	-	-	-	-	-	-	-	-	44,053	
115	618046-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	1,873	-	-	-	-	-	-	-	-	-	-	1,873	
116	618147-FT1EPNG	MIECO LLC	332569	301693	-	21,489	-	-	-	-	-	-	-	-	-	-	21,489	
117	618147-FT1EPNG	MIECO LLC	332569	314980	-	25,284	-	-	-	-	-	-	-	-	-	-	25,284	
118	FT3HJ000-FT1EPNG	PIONEER NATURAL RESOURCES USA, INC.	332569	301016	-	-	11,940	-	10,229	-	9,787	-	12,000	-	-	-	43,956	
119	615584-IT1EPNG	DIRECT ENERGY BUSINESS MARKETING, L	332569	301016	-	-	11,989	-	-	-	-	-	1,525	13,736	17,568	8,275	53,093	
120	615903-FT1EPNG	DIRECT ENERGY BUSINESS MARKETING, L	332569	301016	-	-	15,156	-	-	-	-	-	-	-	-	-	15,156	
121	616889-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	332569	301016	-	-	10,029	-	2,199	-	-	-	-	-	-	-	12,228	
122	617524-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	66,121	83,857	-	-	-	-	-	-	-	-	149,978	
123	618085-FT1EPNG	DIRECT ENERGY BUSINESS MARKETING, L	332569	301016	-	-	304	-	-	-	-	-	-	-	-	-	304	
124	618086-FT1EPNG	DIRECT ENERGY BUSINESS MARKETING, L	332569	301016	-	-	77	-	-	-	-	-	-	-	-	-	77	
125	618096-FT1EPNG	DIRECT ENERGY BUSINESS MARKETING, L	332569	301016	-	-	54	-	-	-	-	-	-	-	-	-	54	
126	618033-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	16,477	-	-	-	-	-	-	-	-	-	16,477	
127	618046-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	15,044	-	-	-	-	-	-	-	-	-	15,044	
128	618189-FT1EPNG	MIECO LLC	332569	301016	-	-	112,590	86,483	5,353	-	-	-	-	-	-	-	204,426	
129	618189-FT1EPNG	MIECO LLC	332569	301693	-	-	60,626	23,434	-	-	-	-	-	-	-	-	84,060	
130	618189-FT1EPNG	MIECO LLC	332569	314980	-	-	7,001	5,844	-	-	-	-	-	-	-	-	12,845	
131	618208-FT1EPNG	MIECO LLC	332569	301016	-	-	3,599	-	-	-	-	-	-	-	-	-	3,599	
132	618208-FT1EPNG	MIECO LLC	332569	314980	-	-	3,681	-	-	-	-	-	-	-	-	-	3,681	
133	610553-IT1EPNG	CITADEL ENERGY MARKETING LLC	332569	301016	-	-	-	80,196	566	55	-	-	-	-	-	-	80,817	
134	617192-FT1EPNG	BP ENERGY COMPANY	332569	301693	-	-	-	5,769	-	-	-	-	-	714	-	-	6,483	
135	617341-FT1EPNG	BP ENERGY COMPANY	332569	301693	-	-	-	1,813	-	-	-	-	-	-	-	-	1,813	
136	617524-FT1EPNG	TENASKA MARKETING VENTURES	332569	301693	-	-	-	3,508	-	-	-	-	-	-	-	-	3,508	
137	617524-FT1EPNG	TENASKA MARKETING VENTURES	332569	314980	-	-	-	5,000	-	-	-	-	-	-	-	-	5,000	
138	618094-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301693	-	-	-	1,221	10,024	-	-	-	-	-	-	-	11,245	
139	618216-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	360,254	-	-	-	-	-	-	-	-	360,254	
140	618216-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	13,310	4,700	-	-	-	-	-	-	-	18,010	
141	618216-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	-	30,072	-	-	-	-	-	-	-	-	30,072	
142	618038-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	1,003	-	-	-	-	-	-	-	-	1,003	
143	618038-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	5,972	-	-	-	-	-	-	-	-	5,972	
144	618038-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	-	7,619	-	-	-	-	-	-	-	-	7,619	
145	618453-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	85,498	-	-	-	-	-	-	85,498	
146	618453-FT1EPNG	MIECO LLC	332569	301693	-	-	-	-	-	938	-	-	-	-	-	-	938	
147	618453-FT1EPNG	MIECO LLC	332569	314980	-	-	-	-	-	10,242	-	-	-	-	-	-	10,242	
148	618487-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	200,643	-	-	-	-	-	-	200,643	
149	618488-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	28,650	-	-	-	-	-	-	28,650	
150	618523-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301693	-	-	-	-	-	5,012	-	-	-	-	-	-	5,012	
151	618517-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	38,000	-	-	-	-	-	-	38,000	
152	618404-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	1,610	-	-	-	-	-	1,610	
153	618530-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	4,996	-	10,500	29,538	7,118	-	52,152	
154	618530-FT1EPNG	MIECO LLC	332569	301693	-	-	-	-	-	-	1,002	-	-	1,303	96	-	2,401	
155	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	18,619	10,270	232	2,604	2,269	-	33,994	
156	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	3,244	-	47,224	-	-	-	50,468	
157	618722-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	15,648	-	-	-	-	-	15,648	
158	618530-FT1EPNG	MIECO LLC	332569	42235	-	-	-	-	-	-	-	4,399	-	-	-	-	4,399	
159	618980-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	-	1,977	-	-	-	-	1,977	
160	9BJT-IT1EPNG	BP ENERGY COMPANY	332569	301016	-	-	-	-	-	-	-	-	14,700	-	-	-	14,700	
161	618523-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301016	-	-	-	-	-	-	-	-	24,346	-	-	-	24,346	
162	618530-FT1EPNG	MIECO LLC	332569	314980	-	-	-	-	-	-	-	-	5,012	5,019	-	1,100	11,131	
163	618530-FT1EPNG	MIECO LLC	332569	36106	-	-	-	-	-	-	-	-	6,499	-	-	-	6,499	
164	618721-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301016	-	-	-	-	-	-	-	-	21,863	8,911	-	-	30,774	
165	618721-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	314980	-	-	-	-	-	-	-	-	5,012	-	-	-	5,012	
166	619155-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	-	-	25,788	4,216	1,962	-	31,966	
167	616397-FT1EPNG	BP ENERGY COMPANY	332569	301016	-	-	-	-	-	-	-	-	-	10,000	-	-	10,000	
168	617192-FT1EPNG	BP ENERGY COMPANY	332569	314980	-	-	-	-	-	-	-	-	-	2,500	-	-	2,500	
169	618731-FT1EPNG	BP ENERGY COMPANY	332569	301016	-	-	-	-	-	-	-	-	-	14,966	-	-	14,966	
170	618731-FT1EPNG	BP ENERGY COMPANY	332569	301693	-	-	-	-	-	-	-	-	-	12,429	-	-	12,429	

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)												
			DRN	DRN	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
171	618731-FT1EPNG	BP ENERGY COMPANY	332569	314980	-	-	-	-	-	-	-	-	-	5,279	-	-	5,279
172	619155-FT1EPNG	MIECO LLC	332569	301693	-	-	-	-	-	-	-	-	-	4,201	4,655	-	8,856
173	619155-FT1EPNG	MIECO LLC	332569	314980	-	-	-	-	-	-	-	-	-	9,401	-	-	9,401
174	619473-FT1EPNG	UNITED ENERGY TRADING, LLC	332569	314980	-	-	-	-	-	-	-	-	-	25,411	-	-	25,411
175	619330-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569	301693	-	-	-	-	-	-	-	-	-	7,329	-	-	7,329
176	619384-FT1EPNG	KOCH ENERGY SERVICES, LLC	332569	301016	-	-	-	-	-	-	-	-	-	5,000	-	-	5,000
177	619469-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	20,542	-	-	20,542
178	619491-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	787	-	-	787
179	619390-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	-	-	-	-	-	-	-	3,209	-	-	3,209
180	619470-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	-	-	-	-	-	-	-	827	-	-	827
181	619488-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	-	-	-	-	-	-	-	44,418	-	-	44,418
182	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	-	-	-	-	-	-	-	-	10,127	-	10,127
183	618667-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	-	-	-	-	-	-	-	-	234	-	234
184	619549-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	38,320	-	38,320
185	619549-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	747	-	747
186	619549-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	-	-	-	-	-	-	-	-	2,710	-	2,710
187	619540-FT1EPNG	TENASKA MARKETING VENTURES	332569	301016	-	-	-	-	-	-	-	-	-	-	6,300	-	6,300
188	616397-FT1EPNG	BP ENERGY COMPANY	332569	314980	-	-	-	-	-	-	-	-	-	-	-	47	47
189	616889-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	-	5,012	5,012
190	619734-FT1EPNG	FREEPOINT COMMODITIES LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	-	37,991	37,991
191	Total Daggett Receipts				1,276,195	2,052,407	6,205,528	2,325,148	396,601	1,201,784	260,779	1,980,500	1,056,189	2,569,688	772,424	1,105,890	21,203,133
Permian Receipts																	
192	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	53711	301881	-	-	-	-	-	-	-	-	6,333	-	-	-	6,333
193	610181-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	273,295	98,629	196,866	339,649	308,031	496,930	350,633	270,754	147,488	198,822	194,955	267,670	3,143,722
194	610670-FT1EPNG	HARTREE PARTNERS, LP	800907	49748	27,771	6,976	15,777	1,678	-	-	-	-	-	-	20,038	13,309	85,549
195	610670-FT1EPNG	HARTREE PARTNERS, LP	800907	302075	29,408	25,207	158,146	5,000	10,000	-	-	-	-	-	108,592	250,876	587,229
196	610670-FT1EPNG	HARTREE PARTNERS, LP	800907	302407	97,525	-	-	-	-	-	-	-	-	1,736	1	11,026	110,288
197	610837-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	439,552	-	5,000	-	-	-	40,922	-	-	-	-	-	485,474
198	611993-FT1EPNG	ETC TEXAS PIPELINE, LTD	301814	300912	5,400	6,000	4,650	4,650	4,200	4,650	4,500	4,650	4,500	4,650	4,595	4,500	56,945
199	612214-FT1EPNG	ENLINK GAS MARKETING, LP	49027	302136	116,372	300,837	-	-	-	-	-	-	-	-	-	-	417,209
200	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	48164	302136	2,500	1,482	-	2,500	5,000	-	-	-	-	-	-	-	11,482
201	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	50530	302136	-	2,500	-	-	5,000	-	-	-	-	-	-	-	7,500
202	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	50506	302136	-	13,934	-	-	13,000	-	-	3,893	-	-	-	-	30,827
203	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	301595	320615	166,001	132,500	138,000	145,001	296,000	22,637	44,475	-	136,000	392,112	85,350	172,448	1,730,524
204	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	377033	320615	-	142,873	115,480	174,574	168,459	15,600	20,000	-	-	-	-	-	636,986
205	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	377033	301595	-	-	79,063	-	5,775	-	-	-	-	-	-	-	84,838
206	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301676	302136	-	-	-	4,515	-	-	-	-	-	-	-	-	4,515
207	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301676	301595	-	-	-	-	4,209	-	-	-	-	-	-	-	4,209
208	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	50530	302136	-	-	-	-	-	-	-	-	-	-	27,475	-	27,475
209	612815-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	994,635	214,777	1,834,586	1,228,139	1,226,877	1,018,666	721,236	1,086,576	1,239,203	1,228,589	777,489	2,453,591	14,024,364
210	612815-FT1EPNG	MRC PERMIAN COMPANY	49027	302136	-	-	-	-	-	-	-	-	-	57,000	113,114	184,035	354,149
211	612956-FT1EPNG	APACHE CORPORATION	49027	302136	92,067	7,945	18,504	-	882	1,285	-	-	-	-	-	18,881	139,564
212	612956-FT1EPNG	APACHE CORPORATION	49444	49748	-	-	-	-	-	-	-	-	90,170	-	-	-	90,170
213	612956-FT1EPNG	APACHE CORPORATION	49444	302407	-	-	18,655	-	-	-	-	-	-	-	-	91,720	110,375
214	612956-FT1EPNG	APACHE CORPORATION	54856	302136	-	-	-	-	-	4,949	-	-	-	-	-	-	4,949
215	613110-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	-	-	-	-	-	-	-	5,032	-	-	-	-	5,032
216	613565-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	128,904	-	109,251	-	-	62,874	-	-	1,776	-	36,868	-	339,673
217	613565-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	494,447	672,615	534,874	560,510	416,965	696,295	873,458	886,959	618,029	336,937	624,660	553,174	7,268,923
218	613717-FT1EPNG	XTO ENERGY INC.	48454	302136	-	20,700	-	-	-	-	-	-	-	-	-	-	20,700
219	613717-FT1EPNG	XTO ENERGY INC.	301676	302136	-	-	262,751	285,866	-	-	-	-	-	-	-	-	548,617
220	613717-FT1EPNG	XTO ENERGY INC.	49444	302407	-	-	-	-	-	-	-	2,087	-	-	-	37,193	39,280
221	613717-FT1EPNG	XTO ENERGY INC.	50531	49748	-	-	-	-	-	-	-	-	5,010	-	-	-	5,010
222	613717-FT1EPNG	XTO ENERGY INC.	50531	302407	-	-	-	-	-	-	-	-	-	-	-	118,502	118,502
223	613717-FT1EPNG	XTO ENERGY INC.	800907	302407	-	-	-	-	-	-	-	-	-	-	-	73,719	73,719
224	613718-FT1EPNG	XTO ENERGY INC.	301676	302136	113,643	-	-	-	26,014	-	-	-	5,010	-	-	-	144,667
225	613718-FT1EPNG	XTO ENERGY INC.	49027	302136	-	20,000	112,255	-	-	-	-	-	-	-	-	-	132,255
226	613718-FT1EPNG	XTO ENERGY INC.	50506	302136	-	5,000	-	-	-	-	-	-	-	-	-	-	5,000
227	613718-FT1EPNG	XTO ENERGY INC.	801266	302407	-	-	-	19,986	-	-	-	34	-	-	-	-	20,020

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total	
			DRN	DRN	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23			
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
228	613718-FT1EPNG	XTO ENERGY INC.	54856	302136	-	-	-	-	-	-	-	4,458	-	-	-	-	-	-	4,458
229	613718-FT1EPNG	XTO ENERGY INC.	50531	302407	-	-	-	-	-	-	-	-	-	1,926	-	-	-	-	1,926
230	613718-FT1EPNG	XTO ENERGY INC.	49444	301701	-	-	-	-	-	-	-	-	-	-	-	-	-	9,964	9,964
231	613718-FT1EPNG	XTO ENERGY INC.	49444	302407	-	-	-	-	-	-	-	-	-	-	-	-	-	65,370	65,370
232	613718-FT1EPNG	XTO ENERGY INC.	50531	301701	-	-	-	-	-	-	-	-	-	-	-	-	-	14,064	14,064
233	613718-FT1EPNG	XTO ENERGY INC.	800907	302407	-	-	-	-	-	-	-	-	-	-	-	-	-	87,150	87,150
234	613719-FT1EPNG	XTO ENERGY INC.	301676	302136	-	-	-	12,055	-	-	-	-	-	-	-	-	-	-	12,055
235	613719-FT1EPNG	XTO ENERGY INC.	50531	49748	-	-	-	-	-	-	-	-	-	5,010	-	-	-	-	5,010
236	613719-FT1EPNG	XTO ENERGY INC.	50531	301701	-	-	-	-	-	-	-	-	-	-	-	41,478	-	-	41,478
237	613719-FT1EPNG	XTO ENERGY INC.	49444	302407	-	-	-	-	-	-	-	-	-	-	-	-	-	87,248	87,248
238	613719-FT1EPNG	XTO ENERGY INC.	50531	302407	-	-	-	-	-	-	-	-	-	-	-	-	-	128,018	128,018
239	613719-FT1EPNG	XTO ENERGY INC.	800907	302407	-	-	-	-	-	-	-	-	-	-	-	-	-	30,516	30,516
240	613835-FT1EPNG	BP ENERGY COMPANY	48164	302136	-	-	-	-	-	10,020	-	-	-	-	-	-	-	-	10,020
241	614427-FT1EPNG	OCCIDENTAL ENERGY MARKETING, INC.	50506	302136	3,321	9,264	3,249	10,073	7,095	5,085	5,385	1,680	4,620	5,580	5,580	6,090	-	-	67,022
242	614427-FT1EPNG	OCCIDENTAL ENERGY MARKETING, INC.	377039	303930	-	-	19,800	9,500	20,800	1,500	-	-	-	-	-	-	-	-	51,600
243	614700-FT1EPNG	HARTREE PARTNERS, LP	800907	49748	3,365	-	-	-	-	3,958	12,797	10,000	6,954	-	-	-	-	32,840	69,914
244	614700-FT1EPNG	HARTREE PARTNERS, LP	800907	302075	9,940	-	-	-	-	5,000	37,399	10,739	25,698	-	-	6,810	18,000	-	113,586
245	614700-FT1EPNG	HARTREE PARTNERS, LP	800907	302407	-	-	-	-	-	-	-	-	3,735	4,261	-	-	-	-	7,996
246	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	49073	302407	304,151	367,466	433,837	405,611	330,342	97,178	11,022	54,104	146,981	81,258	21,941	13,141	-	-	2,267,032
247	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	50531	302407	312,909	222,643	8,525	26,052	130,251	756,539	437,035	416,779	303,880	317,102	441,851	598,127	-	-	3,971,693
248	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	800907	302407	-	4,513	11,228	30,157	10,119	-	-	-	-	-	47,891	2,107	14,034	-	120,049
249	615178-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	800908	302136	-	-	-	-	-	-	-	4,583	-	-	-	-	-	-	4,583
250	615815-FT1EPNG	TRAFIGURA TRADING LLC	800911	302136	-	-	-	-	-	-	-	270,272	-	-	-	-	-	-	270,272
251	615843-FT1EPNG	HARTREE PARTNERS, LP	800907	302075	146	-	105,970	-	-	-	-								

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
286	618115-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	13,025	-	-	-	-	-	-	-	-	13,025	
287	618128-FT1EPNG	TENASKA MARKETING VENTURES	301676	302136	-	-	-	-	-	98,553	-	-	-	-	-	-	98,553	
288	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	-	-	-	-	834,289	-	-	-	327,590	1,161,879	
289	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	50506	302136	-	-	-	-	-	-	-	7,074	-	-	-	-	7,074	
290	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	50530	302136	-	-	-	-	-	-	-	-	-	-	-	10,056	10,056	
291	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	48454	302136	-	-	-	-	-	-	-	-	-	-	-	156,181	156,181	
292	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	49635	302136	-	-	-	-	-	-	-	-	-	-	-	121,958	121,958	
293	618158-FT1EPNG	CONOCOPHILLIPS COMPANY	54856	302136	-	-	-	-	-	-	-	-	-	-	-	7,362	7,362	
294	618160-FT1EPNG	SPOTLIGHT ENERGY, LLC	301676	302136	-	-	-	-	-	-	-	-	5,010	-	-	-	5,010	
295	618302-FTAEPNG	BP ENERGY COMPANY	48164	302136	-	-	-	-	6,399	-	-	-	-	-	-	-	6,399	
296	618303-FT1EPNG	BP ENERGY COMPANY	48164	302136	-	-	-	-	2,770	-	-	-	-	-	-	-	2,770	
297	618454-FT1EPNG	TENASKA MARKETING VENTURES	301676	302136	-	-	-	-	16,786	-	-	-	-	-	-	-	16,786	
298	618527-FT1EPNG	CONOCOPHILLIPS COMPANY	800908	302136	-	-	-	-	-	68,597	251,337	410,550	364,202	322,121	396,564	363,990	2,177,361	
299	618712-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	-	-	-	-	19,860	-	-	-	-	19,860	
300	618713-FTAEPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	-	-	-	-	7,773	-	-	-	-	7,773	
301	618876-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	50530	302136	-	-	-	-	-	-	-	221,859	-	5,636	-	45,439	272,934	
302	619358-FT1EPNG	CIMA ENERGY, LP	49444	301621	-	-	-	-	-	-	-	-	-	758	-	-	758	
303	619390-FT1EPNG	TENASKA MARKETING VENTURES	301676	302136	-	-	-	-	-	-	-	-	-	10,019	-	-	10,019	
304	619488-FT1EPNG	TENASKA MARKETING VENTURES	301676	302136	-	-	-	-	-	-	-	-	-	60,762	-	-	60,762	
305	619535-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	-	-	-	-	-	-	-	-	147,040	147,040	
306	619540-FT1EPNG	TENASKA MARKETING VENTURES	301676	302136	-	-	-	-	-	-	-	-	-	-	10,000	-	10,000	
307	619725-FT1EPNG	FREEPOINT COMMODITIES LLC	49444	302075	-	-	-	-	-	-	-	-	-	-	-	7,824	7,824	
308	619726-FT1EPNG	CIMA ENERGY, LP	49444	301621	-	-	-	-	-	-	-	-	-	-	-	5,010	5,010	
309	619726-FT1EPNG	CIMA ENERGY, LP	49444	302407	-	-	-	-	-	-	-	-	-	-	-	50,074	50,074	
310	619739-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	50530	302136	-	-	-	-	-	-	-	-	-	-	-	361	361	
311	619740-FTAEPNG	ECO-ENERGY NATURAL GAS, LLC	50530	302136	-	-	-	-	-	-	-	-	-	-	-	1,503	1,503	
312	9R4K-IT1EPNG	CIMA ENERGY, LP	49444	301621	-	-	-	-	-	-	-	-	-	1,827	-	-	1,827	
313	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	-	-	-	-	30,859	-	-	-	-	30,859	
314	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	801266	302407	-	-	-	-	-	-	-	-	-	-	-	16,860	16,860	
315	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	800908	302136	1	-	-	-	-	-	-	-	-	-	-	22,376	22,377	
316	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	54856	302136	-	1	-	-	-	-	-	-	-	-	-	15,262	15,263	
317	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	48164	302136	-	-	-	19,383	144,274	-	-	-	-	-	-	7,488	171,145	
318	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	50506	302136	-	-	-	-	-	-	-	-	-	-	-	5,845	5,845	
319	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	50531	302407	-	-	-	-	-	-	-	-	-	-	-	23,114	23,114	
320	FT3EK000-FT1EPNG	CIMAREX ENERGY CO.	334863	302136	110,005	107,151	225,887	22,042	393,223	482,777	450,870	795,915	105,201	40,076	375,672	959,206	4,068,025	
321	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	345,108	226,961	459,230	227,588	32,161	337,992	357,239	410,266	85,724	602,866	510,232	415,258	4,010,625	
322	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	137,792	241,279	202,509	39,871	46,548	280,987	546,194	307,765	560,186	445,556	203,516	295,130	3,307,333	
323	FT3GQ000-FT1EPNG	ANADARKO ENERGY SERVICES COMPANY	48164	302136	649,298	794,760	548,008	861,854	898,469	1,253,819	512,530	460,189	396,663	1,104,484	1,055,149	1,031,512	9,566,735	
324	H222R000-FH12EPNG	TUCSON ELECTRIC POWER COMPANY	377033	301595	5,015	-	-	-	-	-	-	-	-	-	-	-	5,015	
325	IT25Q000-IT1EPNG	LUMINANT ENERGY COMPANY LLC	301595	320615	-	12,500	13,000	-	-	-	-	-	-	15,000	-	15,000	55,500	
326	Total Permian Receipts				6,143,164	4,543,471	6,277,297	5,075,470	5,217,107	6,671,314	5,363,748	7,901,123	4,856,448	5,920,532	5,696,172	10,469,446	74,135,292	
San Juan Receipts																		
327	618009-FH12EPNG	HARTREE PARTNERS, LP	800907	302075	-	394	-	-	-	-	-	-	-	-	-	-	394	
328	618216-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347	301717	-	-	30,703	-	-	-	-	-	-	-	-	-	30,703	
329	619549-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347	301717	-	-	-	-	-	-	-	-	-	-	2,028	-	2,028	
330	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	53711	301881	-	-	-	-	-	-	-	4,286	-	-	-	-	4,286	
331	Total San Juan Receipts				-	394	30,703	-	-	-	-	4,286	-	-	2,028	-	37,411	

Notes:

1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins

		Quantities from Plains South Flow Permian Basin - Caprock Area				Quantities from Plains North Flow Anadarko Basin - Dumas Area
Line No.	Month	San Juan To Plains	Less: Saunders Plant	Lusk	Total	
	(a)	(b)	(c)	(d)	(e)	(f)
1	October-22	64,271	0	0	64,271	5,482,047
2	November-22	979,964	0	0	979,964	4,357,406
3	December-22	0	0	0	-	6,518,219
4	January-23	0	0	0	-	3,158,243
5	February-23	0	0	0	-	2,736,296
6	March-23	0	0	0	-	2,749,409
7	April-23	959,851	0	0	959,851	4,882,487
8	May-23	1	0	0	1	5,630,810
9	June-23	18,146	0	0	18,146	4,143,447
10	July-23	0	0	0	-	2,759,985
11	August-23	0	0	0	-	2,517,766
12	September-23	0	0	0	-	4,088,437
13	Basin Total	2,022,233	-	-	2,022,233	49,024,552

El Paso Natural Gas Company, L.L.C.

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Appendix E

Interruptible Storage Service Reimbursement Percentage Calculation

El Paso Natural Gas Company, L.L.C.
Interruptible Storage Service Fuel Retention Percentage Calculation 1/

Line No.	Description	Quantity (Dth)
	(a)	(b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	244,806
3	FERC Account 812 Usage	56,398
4	Total Fuel and Other Gas Use	301,204
5	Storage Injections	
6	October-22	1,733,393
7	November-22	1,481,497
8	December-22	1,370,885
9	January-23	395,765
10	February-23	881,496
11	March-23	1,503,824
12	April-23	2,758,690
13	May-23	1,730,167
14	June-23	1,972,083
15	July-23	2,051,878
16	August-23	2,193,759
17	September-23	1,303,488
18	Total Injections	19,376,925
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	Collection Period Interruptible Storage Retention Percentage	1.53%
21	Interruptible Storage (Over) or Under Collection - True Up	-0.01%
22	Proposed Interruptible Storage Service Retention Percentage	1.52%

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP16-229-000 (Nov. 24, 2015), Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be trued-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

Docket No. RP24-____

Appendix F

Operational Purchases and Sales Report

El Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(10,866,518)	\$ (35,016,196)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(946,438)	\$ (9,927,457)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(2,955,903)	\$ (19,300,886)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(211,674)	\$ (693,302)
7	Total Source (Debit) Activity		(14,980,533)	\$ (64,937,841)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	9,974,426	\$ 24,492,912
9	Operational Sales	Schedule No. 3	4,989,582	\$ 47,660,616
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	16,525	\$ 78,902
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		14,980,533	72,232,430
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 7,294,589

EI Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth	Amount Paid	Cash Out Price	Dth	Average Purchase Price	Amount Paid	Dth	Amount Paid
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	October 2022	(1,051,035)	\$ (4,341,391)	\$ 4.131	-	\$ -	\$ -	(1,051,035)	\$ (4,341,391)
2	November	(848,195)	\$ (3,369,004)	\$ 3.972	-	\$ -	\$ -	(848,195)	\$ (3,369,004)
3	December	(998,452)	\$ (6,862,940)	\$ 6.874	-	\$ -	\$ -	(998,452)	\$ (6,862,940)
4	January 2023	(1,024,373)	\$ (6,503,204)	\$ 6.348	-	\$ -	\$ -	(1,024,373)	\$ (6,503,204)
5	February	(853,362)	\$ (2,404,001)	\$ 2.817	-	\$ -	\$ -	(853,362)	\$ (2,404,001)
6	March	(1,017,826)	\$ (2,199,792)	\$ 2.161	-	\$ -	\$ -	(1,017,826)	\$ (2,199,792)
7	April	(677,822)	\$ (1,167,805)	\$ 1.723	-	\$ -	\$ -	(677,822)	\$ (1,167,805)
8	May	(1,114,568)	\$ (1,475,102)	\$ 1.323	-	\$ -	\$ -	(1,114,568)	\$ (1,475,102)
9	June	(723,190)	\$ (1,322,322)	\$ 1.828	-	\$ -	\$ -	(723,190)	\$ (1,322,322)
10	July	(711,455)	\$ (1,548,730)	\$ 2.177	-	\$ -	\$ -	(711,455)	\$ (1,548,730)
11	August	(861,956)	\$ (1,814,772)	\$ 2.105	-	\$ -	\$ -	(861,956)	\$ (1,814,772)
12	September	(984,284)	\$ (2,007,133)	\$ 2.039	-	\$ -	\$ -	(984,284)	\$ (2,007,133)
13	Total	(10,866,518)	\$ (35,016,196)	\$ 3.222	0	\$ -	\$ -	(10,866,518)	\$ (35,016,196)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2022	431,619	\$ 1,795,050	\$ 4.159	111,630	\$ 5.613	\$ 626,583	543,249	\$ 2,421,633
2	November	495,716	\$ 2,213,265	\$ 4.465	82,800	\$ 6.050	\$ 500,940	578,516	\$ 2,714,205
3	December	755,721	\$ 4,005,528	\$ 5.300	875,139	\$ 17.507	\$ 15,321,233	1,630,860	\$ 19,326,761
4	January 2023	576,299	\$ 2,139,476	\$ 3.712	969,011	\$ 20.132	\$ 19,508,230	1,545,310	\$ 21,647,706
5	February	639,074	\$ 2,387,763	\$ 3.736	-	\$ -	\$ -	639,074	\$ 2,387,763
6	March	780,614	\$ 1,707,781	\$ 2.188	20,510	\$ 6.293	\$ 129,076	801,124	\$ 1,836,857
7	April	889,445	\$ 1,347,468	\$ 1.515	33,316	\$ 3.880	\$ 129,269	922,761	\$ 1,476,737
8	May	849,137	\$ 1,069,100	\$ 1.259	15,000	\$ 2.750	\$ 41,250	864,137	\$ 1,110,350
9	June	1,123,366	\$ 2,084,117	\$ 1.855	1,190,988	\$ 2.440	\$ 2,906,151	2,314,354	\$ 4,990,268
10	July	2,406,620	\$ 3,925,432	\$ 1.631	472,256	\$ 3.878	\$ 1,831,406	2,878,876	\$ 5,756,838
11	August	403,228	\$ 897,511	\$ 2.226	1,218,932	\$ 5.469	\$ 6,666,478	1,622,160	\$ 7,563,989
12	September	1,005,695	\$ 2,008,184	\$ 1.997	-	\$ -	\$ -	1,005,695	\$ 2,008,184
13	Total	10,356,534	\$ 25,580,675	\$ 2.470	4,989,582	\$ 9.552	\$ 47,660,616	15,346,116	\$ 73,241,291

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022						
2	No Operational Purchases	October		2022	-	\$	-
3		October		2022	-	\$	-
4	October 2022 Total				-	\$	-
5	November 2022						
6	No Operational Purchases	November		2022	-	\$	-
7		November		2022	-	\$	-
8	November 2022 Total				-	\$	-
9	December 2022						
10	No Operational Purchases	December		2022	-	\$	-
11		December		2022	-	\$	-
12	December 2022 Total				-	\$	-
13	January 2023						
14	No Operational Purchases	January		2023	-	\$	-
15		January		2023	-	\$	-
16	January 2023 Total				-	\$	-
17	February 2023						
18	No Operational Purchases	February		2023	-	\$	-
19		February		2023	-	\$	-
20	February 2023 Total				-	\$	-
21	March 2023						
22	No Operational Purchases	March		2023	-	\$	-
23		March		2023	-	\$	-
24	March 2023 Total				-	\$	-
25	April 2023						
26	No Operational Purchases	April		2023	-	\$	-
27		April		2023	-	\$	-
28	April 2023 Total				-	\$	-
29	May 2023						
30	No Operational Purchases	May		2023	-	\$	-
31		May		2023	-	\$	-
32	May 2023 Total				-	\$	-
33	June 2023						
34	No Operational Purchases	June		2023	-	\$	-
35		June		2023	-	\$	-
36	June 2023 Total				-	\$	-

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
37	July 2023						
38	No Operational Purchases	July		2023	-	\$	-
39		July		2023	-	\$	-
40	July 2023 Total				-	\$	-
41	August 2023						
42	No Operational Purchases	August		2023	-	\$	-
43		August		2023	-	\$	-
44							
45	August 2023 Total				-	\$	-
46	September 2023						
47	No Operational Purchases	September		2023	-	\$	-
48		September		2023	-	\$	-
49	September 2023 Total				-	\$	-
50	Total all Purchases				-	\$	-

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2022						
2	ConnocoPhillips	October	13	2022	10,000	\$5.6000	\$ 56,000
2	ConnocoPhillips	October	18	2022	9,923	\$5.3500	\$ 53,088
3	ConnocoPhillips Total	October		2022	19,923	\$5.4755	\$ 109,088
4	Mieco LLC	October	15	2022	20,000	\$5.0500	\$ 101,000
5	Mieco LLC	October	16	2022	20,000	\$5.0500	\$ 101,000
6	Mieco LLC	October	17	2022	20,000	\$5.0500	\$ 101,000
7	Mieco LLC	October	18	2022	9,600	\$5.3800	\$ 51,648
8	Mieco Total	October		2022	69,600	\$5.0955	\$ 354,648
8	Tenaska Marketing Ventures	October	13	2022	1,107	\$7.4500	\$ 8,247
9	Tenaska Marketing Ventures Total	October		2022	1,107	\$7.4500	\$ 8,247
10	Twin Eagle Management, LLC	October	13	2022	1,000	\$5.6000	\$ 5,600
11	Twin Eagle Management, LLC	October	14	2022	20,000	\$7.4500	\$ 149,000
12	Twin Eagle Management, LLC Total	October		2022	21,000	\$7.3619	\$ 154,600
13	October 2022 Total				111,630	\$5.6130	\$ 626,583
14	November 2022						
15	Eco-Energy Natural Gas	November	19	2022	18,000	\$6.0500	\$ 108,900
16	Eco-Energy Natural Gas	November	20	2022	18,000	\$6.0500	\$ 108,900
17	Eco-Energy Natural Gas	November	21	2022	18,000	\$6.0500	\$ 108,900
18	Eco-Energy Natural Gas Total	November		2022	54,000	\$6.0500	\$ 326,700
19	Tenaska Marketing Ventures	November	19	2022	9,600	\$6.0500	\$ 58,080
20	Tenaska Marketing Ventures	November	20	2022	9,600	\$6.0500	\$ 58,080
21	Tenaska Marketing Ventures	November	21	2022	9,600	\$6.0500	\$ 58,080
22	Tenaska Marketing Ventures Total	November		2022	28,800	\$6.0500	\$ 174,240
23	November 2022 Total				82,800	\$6.0500	\$ 500,940
24	December 2022						
25	ConnocoPhillips	December	29	2022	10,000	\$20.0000	\$ 200,000
26	ConnocoPhillips Total	December		2022	10,000	\$20.0000	\$ 200,000
27	Macquarie Energy LLC	December	3	2022	10,000	\$15.7750	\$ 157,750
28	Macquarie Energy LLC	December	4	2022	10,000	\$15.7750	\$ 157,750
29	Macquarie Energy LLC	December	5	2022	10,000	\$15.7750	\$ 157,750
30	Macquarie Energy LLC	December	17	2022	10,000	\$29.0000	\$ 290,000
31	Macquarie Energy LLC	December	18	2022	10,000	\$29.0000	\$ 290,000
32	Macquarie Energy LLC	December	19	2022	10,000	\$29.0000	\$ 290,000
33	Macquarie Energy LLC Total	December		2022	60,000	\$20.0000	\$ 1,343,250
34	Mieco LLC	December	7	2022	19,368	\$22.0000	\$ 426,096
35	Mieco LLC	December	8	2022	10,000	\$22.0000	\$ 220,000
36	Mieco LLC	December	13	2022	20,000	\$50.0000	\$ 1,000,000
37	Mieco LLC	December	14	2022	6,500	\$30.0000	\$ 195,000
38	Mieco LLC	December	15	2022	20,000	\$33.5000	\$ 670,000
39	Mieco LLC	December	21	2022	10,000	\$31.0000	\$ 310,000
40	Mieco LLC	December	27	2022	30,000	\$22.0000	\$ 660,000
41	Mieco LLC	December	28	2022	106,229	\$18.5409	\$ 1,969,580
42	Mieco Total	December			222,097	\$24.5419	\$ 5,450,676

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
43	Twin Eagle Management, LLC	December	1	2022	15,000	\$11.7167	\$ 175,751
44	Twin Eagle Management, LLC	December	2	2022	15,000	\$11.7167	\$ 175,751
45	Twin Eagle Management, LLC	December	3	2022	35,000	\$13.4214	\$ 469,750
46	Twin Eagle Management, LLC	December	4	2022	31,042	\$13.7493	\$ 426,806
47	Twin Eagle Management, LLC	December	5	2022	47,000	\$14.4628	\$ 679,750
48	Twin Eagle Management, LLC	December	6	2022	15,000	\$11.7167	\$ 175,751
49	Twin Eagle Management, LLC	December	7	2022	15,000	\$11.7167	\$ 175,751
50	Twin Eagle Management, LLC	December	8	2022	35,000	\$24.4500	\$ 855,750
51	Twin Eagle Management, LLC	December	9	2022	15,000	\$11.7167	\$ 175,751
52	Twin Eagle Management, LLC	December	10	2022	15,000	\$11.7167	\$ 175,751
53	Twin Eagle Management, LLC	December	11	2022	15,000	\$11.7167	\$ 175,751
54	Twin Eagle Management, LLC	December	12	2022	15,000	\$11.7167	\$ 175,751
55	Twin Eagle Management, LLC	December	13	2022	25,000	\$25.0300	\$ 625,750
56	Twin Eagle Management, LLC	December	14	2022	15,000	\$11.7167	\$ 175,751
57	Twin Eagle Management, LLC	December	15	2022	15,000	\$11.7167	\$ 175,751
58	Twin Eagle Management, LLC	December	16	2022	15,000	\$11.7167	\$ 175,751
59	Twin Eagle Management, LLC	December	17	2022	25,000	\$21.0300	\$ 525,750
60	Twin Eagle Management, LLC	December	18	2022	25,000	\$21.0300	\$ 525,750
61	Twin Eagle Management, LLC	December	19	2022	15,000	\$11.7167	\$ 175,751
62	Twin Eagle Management, LLC	December	20	2022	15,000	\$11.7167	\$ 175,751
63	Twin Eagle Management, LLC	December	21	2022	15,000	\$11.7167	\$ 175,751
64	Twin Eagle Management, LLC	December	22	2022	15,000	\$11.7167	\$ 175,750
65	Twin Eagle Management, LLC	December	23	2022	15,000	\$11.7167	\$ 175,750
66	Twin Eagle Management, LLC	December	24	2022	15,000	\$11.7167	\$ 175,750
67	Twin Eagle Management, LLC	December	25	2022	15,000	\$11.7167	\$ 175,750
68	Twin Eagle Management, LLC	December	26	2022	15,000	\$11.7167	\$ 175,750
69	Twin Eagle Management, LLC	December	27	2022	15,000	\$11.7167	\$ 175,750
70	Twin Eagle Management, LLC	December	28	2022	15,000	\$11.7167	\$ 175,750
71	Twin Eagle Management, LLC	December	29	2022	15,000	\$11.7167	\$ 175,750
72	Twin Eagle Management, LLC	December	30	2022	15,000	\$11.7167	\$ 175,750
73	Twin Eagle Management, LLC	December	31	2022	15,000	\$11.7167	\$ 175,750
74	Twin Eagle Management, LLC Total	December			583,042	\$14.2825	\$ 8,327,307
75	December 2022 Total				875,139	\$17.5072	\$ 15,321,234
76	January 2023						
77	Eco-Energy Natural Gas	January	14	2023	2,500	\$30.0000	\$ 75,000
78	Eco-Energy Natural Gas	January	15	2023	2,500	\$30.0000	\$ 75,000
79	Eco-Energy Natural Gas	January	16	2023	2,500	\$30.0000	\$ 75,000
80	Eco-Energy Natural Gas	January	17	2023	2,500	\$30.0000	\$ 75,000
81	Eco-Energy Natural Gas	January	18	2023	2,500	\$30.0000	\$ 75,000
82	Eco-Energy Natural Gas	January	19	2023	2,500	\$30.0000	\$ 75,000
83	Eco-Energy Natural Gas	January	20	2023	2,500	\$30.0000	\$ 75,000
84	Eco-Energy Natural Gas	January	21	2023	2,500	\$30.0000	\$ 75,000
85	Eco-Energy Natural Gas	January	22	2023	2,500	\$30.0000	\$ 75,000
86	Eco-Energy Natural Gas	January	23	2023	2,500	\$30.0000	\$ 75,000
87	Eco-Energy Natural Gas	January	24	2023	2,500	\$30.0000	\$ 75,000
88	Eco-Energy Natural Gas	January	25	2023	2,500	\$30.0000	\$ 75,000
89	Eco-Energy Natural Gas	January	26	2023	2,500	\$30.0000	\$ 75,000
90	Eco-Energy Natural Gas	January	27	2023	2,500	\$30.0000	\$ 75,000
91	Eco-Energy Natural Gas	January	28	2023	2,500	\$30.0000	\$ 75,000
92	Eco-Energy Natural Gas	January	29	2023	2,500	\$30.0000	\$ 75,000
93	Eco-Energy Natural Gas	January	30	2023	2,500	\$30.0000	\$ 75,000
94	Eco-Energy Natural Gas	January	31	2023	2,500	\$30.0000	\$ 75,000
95	Eco-Energy Natural Gas Total	January		2023	45,000	\$30.0000	\$ 1,350,000
96	KM Gas Marketing, LLC	January	9	2023	7,000	\$18.5000	\$ 129,500
97	KM Gas Marketing, LLC Total	January		2023	7,000	\$18.5000	\$ 129,500

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
98	Macquarie Energy LLC	January	6	2023	15,000	\$19.3333	\$ 290,001
99	Macquarie Energy LLC	January	7	2023	15,000	\$19.3333	\$ 290,001
100	Macquarie Energy LLC	January	8	2023	15,000	\$19.3333	\$ 290,001
101	Macquarie Energy LLC	January	9	2023	15,000	\$19.3333	\$ 290,000
102	Macquarie Energy LLC	January	10	2023	15,000	\$19.3333	\$ 290,000
103	Macquarie Energy LLC	January	11	2023	15,000	\$19.3333	\$ 290,000
104	Macquarie Energy LLC	January	12	2023	25,000	\$20.2000	\$ 505,000
105	Macquarie Energy LLC	January	13	2023	25,000	\$20.2000	\$ 505,000
106	Macquarie Energy LLC	January	14	2023	25,000	\$20.2000	\$ 505,000
107	Macquarie Energy LLC	January	15	2023	25,000	\$20.2000	\$ 505,000
108	Macquarie Energy LLC	January	16	2023	25,000	\$20.2000	\$ 505,000
109	Macquarie Energy LLC	January	17	2023	25,000	\$20.2000	\$ 505,000
110	Macquarie Energy LLC	January	18	2023	25,000	\$20.2000	\$ 505,000
111	Macquarie Energy LLC	January	19	2023	25,000	\$20.2000	\$ 505,000
112	Macquarie Energy LLC	January	20	2023	25,000	\$20.2000	\$ 505,000
113	Macquarie Energy LLC	January	21	2023	25,000	\$20.2000	\$ 505,000
114	Macquarie Energy LLC	January	22	2023	25,000	\$20.2000	\$ 505,000
115	Macquarie Energy LLC	January	23	2023	25,000	\$20.2000	\$ 505,000
116	Macquarie Energy LLC	January	24	2023	25,000	\$20.2000	\$ 505,000
117	Macquarie Energy LLC	January	25	2023	25,000	\$20.2000	\$ 505,000
118	Macquarie Energy LLC	January	26	2023	25,000	\$20.2000	\$ 505,000
119	Macquarie Energy LLC	January	27	2023	25,000	\$20.2000	\$ 505,000
120	Macquarie Energy LLC	January	28	2023	25,000	\$20.2000	\$ 505,000
121	Macquarie Energy LLC	January	29	2023	25,000	\$20.2000	\$ 505,000
122	Macquarie Energy LLC	January	30	2023	25,000	\$20.2000	\$ 505,000
123	Macquarie Energy LLC	January	31	2023	25,000	\$20.2000	\$ 505,000
124	Macquarie Energy LLC Total	January		2023	590,000	\$20.0000	\$ 11,840,000
125	Mieco LLC	January	9	2023	20,000	\$17.0000	\$ 340,000
126	Mieco LLC	January	11	2023	20,000	\$18.6500	\$ 373,000
127	Mieco LLC	January	12	2023	20,000	\$23.0000	\$ 460,000
128	Mieco Total	January		2023	60,000	\$19.5500	\$ 1,173,000
129	Twin Eagle Management, LLC	January	11	2023	55,429	\$17.6430	\$ 977,935
130	Twin Eagle Management, LLC	January	12	2023	20,000	\$18.0000	\$ 360,001
131	Twin Eagle Management, LLC	January	13	2023	10,000	\$25.0000	\$ 250,000
132	Twin Eagle Management, LLC	January	14	2023	12,500	\$18.1000	\$ 226,250
133	Twin Eagle Management, LLC	January	15	2023	12,500	\$18.1000	\$ 226,250
134	Twin Eagle Management, LLC	January	16	2023	12,500	\$18.1000	\$ 226,250
135	Twin Eagle Management, LLC	January	17	2023	12,500	\$18.1000	\$ 226,250
136	Twin Eagle Management, LLC	January	18	2023	2,500	\$31.5000	\$ 78,750
137	Twin Eagle Management, LLC	January	19	2023	16,500	\$18.3030	\$ 302,000
138	Twin Eagle Management, LLC	January	20	2023	9,500	\$19.3421	\$ 183,750
139	Twin Eagle Management, LLC	January	21	2023	50,082	\$15.4106	\$ 771,794
140	Twin Eagle Management, LLC	January	22	2023	16,500	\$16.8636	\$ 278,250
141	Twin Eagle Management, LLC	January	23	2023	16,500	\$16.8636	\$ 278,250
142	Twin Eagle Management, LLC	January	24	2023	2,500	\$31.5000	\$ 78,750
143	Twin Eagle Management, LLC	January	25	2023	2,500	\$31.5000	\$ 78,750
144	Twin Eagle Management, LLC	January	26	2023	2,500	\$31.5000	\$ 78,750
145	Twin Eagle Management, LLC	January	27	2023	2,500	\$31.5000	\$ 78,750
146	Twin Eagle Management, LLC	January	28	2023	2,500	\$31.5000	\$ 78,750
147	Twin Eagle Management, LLC	January	29	2023	2,500	\$31.5000	\$ 78,750
148	Twin Eagle Management, LLC	January	30	2023	2,500	\$31.5000	\$ 78,750
149	Twin Eagle Management, LLC	January	31	2023	2,500	\$31.5000	\$ 78,750
150	Twin Eagle Management, LLC Total	January		2023	267,011	\$18.7847	\$ 5,015,730
151	January 2023 Total				969,011	\$20.1321	\$ 19,508,230

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
152	February 2023						
153	No Operational Sales	February		2023	-	\$	-
154		February		2023	-	\$	-
155	February 2023 Total				-	\$	-
156	March 2023						
157	Twin Eagle Management, LLC	March	27	2023	15,000	\$6.7500	\$ 101,250
158	Twin Eagle Management, LLC	March	31	2023	5,510	\$5.0500	\$ 27,826
159	Twin Eagle Management, LLC Total	March		2023	20,510	\$6.2933	\$ 129,076
160	March 2023 Total				20,510	\$6.2933	\$ 129,076
161	April 2023						
162	Mieco LLC	April	26	2023	13,316	\$3.7000	\$ 49,269
163	Mieco LLC	April	28	2023	20,000	\$4.0000	\$ 80,000
164	Mieco Total	April		203	33,316	\$3.8801	\$ 129,269
164	April 2023 Total				33,316	\$3.8801	\$ 129,269
165	May 2023						
166	Spotlight Energy	May	17	2023	15,000	\$2.7500	\$ 41,250
167	Spotlight Energy Total	May		2023	15,000	\$2.7500	\$ 41,250
168	May 2023 Total				15,000	\$2.7500	\$ 41,250
169	June 2023						
170	Macquarie Energy LLC	June	2	2023	10,000	\$2.3000	\$ 23,000
171	Macquarie Energy LLC	June	3	2023	9,962	\$2.3000	\$ 22,913
172	Macquarie Energy LLC	June	4	2023	10,000	\$2.3000	\$ 23,001
173	Macquarie Energy LLC	June	5	2023	10,000	\$2.3000	\$ 23,000
174	Macquarie Energy LLC	June	6	2023	20,000	\$2.3500	\$ 47,000
175	Macquarie Energy LLC	June	7	2023	30,000	\$2.3833	\$ 71,499
176	Macquarie Energy LLC	June	8	2023	36,707	\$2.4625	\$ 90,391
177	Macquarie Energy LLC	June	9	2023	31,457	\$2.4625	\$ 77,463
178	Macquarie Energy LLC	June	10	2023	40,000	\$2.4625	\$ 98,500
179	Macquarie Energy LLC	June	11	2023	40,000	\$2.4625	\$ 98,500
180	Macquarie Energy LLC	June	12	2023	40,000	\$2.4625	\$ 98,500
181	Macquarie Energy LLC	June	13	2023	40,000	\$2.4625	\$ 98,500
182	Macquarie Energy LLC	June	14	2023	36,986	\$2.4625	\$ 91,078
183	Macquarie Energy LLC	June	15	2023	32,132	\$2.4625	\$ 79,125
184	Macquarie Energy LLC	June	16	2023	37,530	\$2.4625	\$ 92,418
185	Macquarie Energy LLC	June	17	2023	40,000	\$2.4625	\$ 98,500
186	Macquarie Energy LLC	June	18	2023	19,166	\$2.4625	\$ 47,196
187	Macquarie Energy LLC	June	19	2023	34,919	\$2.4625	\$ 85,988
188	Macquarie Energy LLC	June	20	2023	19,522	\$2.4625	\$ 48,073
189	Macquarie Energy LLC	June	21	2023	40,000	\$2.4625	\$ 98,500
190	Macquarie Energy LLC	June	22	2023	60,000	\$2.4625	\$ 147,750
191	Macquarie Energy LLC	June	23	2023	40,000	\$2.4625	\$ 98,500
192	Macquarie Energy LLC	June	24	2023	40,000	\$2.4625	\$ 98,500
193	Macquarie Energy LLC	June	25	2023	40,000	\$2.4625	\$ 98,500
194	Macquarie Energy LLC	June	26	2023	40,000	\$2.4625	\$ 98,500
195	Macquarie Energy LLC	June	27	2023	40,000	\$2.4625	\$ 98,500
196	Macquarie Energy LLC	June	28	2023	40,000	\$2.4625	\$ 98,500
194	Macquarie Energy LLC	June	29	2023	40,000	\$2.4625	\$ 98,500
195	Macquarie Energy LLC	June	30	2023	40,000	\$2.4625	\$ 98,500
196	Macquarie Energy LLC Total	June		2023	958,381	\$2.4509	\$ 2,348,894
197	Mercuria Energy America, LLC	June	17	2023	5,000	\$2.3500	\$ 11,750
198	Mercuria Energy America, LLC	June	18	2023	5,000	\$2.3500	\$ 11,750
199	Mercuria Energy America, LLC	June	19	2023	5,000	\$2.3500	\$ 11,750
200	Mercuria Energy America, LLC	June	20	2023	5,000	\$2.3500	\$ 11,750
201	Mercuria Energy America, LLC Total	June		2023	20,000	\$2.3500	\$ 47,000

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
202	Twin Eagle Management, LLC	June	7	2023	10,000	\$2.4000	\$ 24,000
203	Twin Eagle Management, LLC	June	8	2023	9,950	\$2.4000	\$ 23,880
204	Twin Eagle Management, LLC	June	9	2023	10,000	\$2.4000	\$ 24,000
205	Twin Eagle Management, LLC	June	10	2023	10,000	\$2.4000	\$ 24,000
206	Twin Eagle Management, LLC	June	11	2023	9,018	\$2.4000	\$ 21,643
207	Twin Eagle Management, LLC	June	12	2023	10,000	\$2.4000	\$ 24,000
208	Twin Eagle Management, LLC	June	13	2023	10,000	\$2.4000	\$ 24,000
209	Twin Eagle Management, LLC	June	14	2023	10,000	\$2.4000	\$ 24,000
210	Twin Eagle Management, LLC	June	15	2023	10,000	\$2.4000	\$ 24,000
211	Twin Eagle Management, LLC	June	16	2023	10,000	\$2.4000	\$ 24,000
212	Twin Eagle Management, LLC	June	17	2023	2,083	\$2.4000	\$ 4,999
213	Twin Eagle Management, LLC	June	18	2023	10,000	\$2.4000	\$ 24,000
214	Twin Eagle Management, LLC	June	19	2023	331	\$2.4000	\$ 794
215	Twin Eagle Management, LLC	June	20	2023	10,000	\$2.4000	\$ 24,000
216	Twin Eagle Management, LLC	June	21	2023	2,644	\$2.4000	\$ 6,346
217	Twin Eagle Management, LLC	June	22	2023	10,000	\$2.4000	\$ 24,000
218	Twin Eagle Management, LLC	June	23	2023	9,361	\$2.4000	\$ 22,466
216	Twin Eagle Management, LLC	June	24	2023	10,000	\$2.4000	\$ 24,000
217	Twin Eagle Management, LLC	June	25	2023	10,000	\$2.4000	\$ 24,000
218	Twin Eagle Management, LLC	June	26	2023	10,000	\$2.4000	\$ 24,000
219	Twin Eagle Management, LLC	June	27	2023	9,220	\$2.4000	\$ 22,128
220	Twin Eagle Management, LLC	June	28	2023	10,000	\$2.4000	\$ 24,000
221	Twin Eagle Management, LLC	June	29	2023	10,000	\$2.4000	\$ 24,000
222	Twin Eagle Management, LLC	June	30	2023	10,000	\$2.4000	\$ 24,000
223	Twin Eagle Management, LLC Total	June		2023	212,607	\$2.4000	\$ 510,257
224	June 2023 Total				1,190,988	\$2.4401	\$ 2,906,151
225	July 2023						
226	Mieco LLC	July	17	2023	15,200	\$4.8250	\$ 73,340
227	Mieco LLC	July	20	2023	5,000	\$4.4200	\$ 22,100
228	Mieco LLC	July	21	2023	5,000	\$4.4200	\$ 22,100
229	Mieco LLC	July	22	2023	5,000	\$4.4200	\$ 22,100
230	Mieco LLC	July	23	2023	5,000	\$4.4200	\$ 22,100
231	Mieco LLC	July	24	2023	5,000	\$4.4200	\$ 22,100
232	Mieco LLC	July	25	2023	5,000	\$4.4200	\$ 22,100
233	Mieco LLC	July	26	2023	5,000	\$4.4200	\$ 22,100
234	Mieco LLC	July	27	2023	5,000	\$4.4200	\$ 22,100
235	Mieco LLC	July	28	2023	5,000	\$4.4200	\$ 22,100
236	Mieco LLC	July	29	2023	5,000	\$4.4200	\$ 22,100
237	Mieco LLC	July	30	2023	5,000	\$4.4200	\$ 22,100
238	Mieco LLC	July	31	2023	5,000	\$4.4200	\$ 22,100
239	Mieco Total	July		2023	75,200	\$4.5019	\$ 338,540
240	Twin Eagle Management, LLC	July	14	2023	20,000	\$3.6000	\$ 72,000
241	Twin Eagle Management, LLC	July	15	2023	20,000	\$3.6000	\$ 72,000
242	Twin Eagle Management, LLC	July	16	2023	20,000	\$3.6000	\$ 72,000
243	Twin Eagle Management, LLC	July	17	2023	19,472	\$3.6000	\$ 70,099
244	Twin Eagle Management, LLC	July	18	2023	20,000	\$3.6000	\$ 72,000
245	Twin Eagle Management, LLC	July	19	2023	19,487	\$3.6000	\$ 70,153
246	Twin Eagle Management, LLC	July	20	2023	20,000	\$3.6000	\$ 72,000
247	Twin Eagle Management, LLC	July	21	2023	20,000	\$3.6000	\$ 72,000
248	Twin Eagle Management, LLC	July	22	2023	20,000	\$3.6000	\$ 72,000
249	Twin Eagle Management, LLC	July	23	2023	20,000	\$3.6000	\$ 72,000
250	Twin Eagle Management, LLC	July	24	2023	20,000	\$3.6000	\$ 72,000
251	Twin Eagle Management, LLC	July	25	2023	20,000	\$3.6000	\$ 72,000
252	Twin Eagle Management, LLC	July	26	2023	20,000	\$3.6000	\$ 72,000
253	Twin Eagle Management, LLC	July	27	2023	19,042	\$3.6000	\$ 68,551
254	Twin Eagle Management, LLC	July	28	2023	20,000	\$3.6000	\$ 72,000
255	Twin Eagle Management, LLC	July	29	2023	40,000	\$4.4125	\$ 176,500
256	Twin Eagle Management, LLC	July	30	2023	28,315	\$4.0772	\$ 115,446
254	Twin Eagle Management, LLC	July	31	2023	30,740	\$4.1677	\$ 128,116
255	Twin Eagle Management, LLC Total	July		2023	397,056	\$3.7598	\$ 1,492,866
256	July 2023 Total				472,256	\$3.8780	\$ 1,831,406

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
257	August 2023						
258	Eco-Energy Natural Gas	August	11	2023	15,000	\$5.1500	\$ 77,250
259	Eco-Energy Natural Gas	August	12	2023	15,000	\$5.1500	\$ 77,250
260	Eco-Energy Natural Gas	August	13	2023	15,000	\$5.1500	\$ 77,250
261	Eco-Energy Natural Gas	August	14	2023	13,140	\$5.1500	\$ 67,671
262	Eco-Energy Natural Gas	August	15	2023	15,000	\$5.1500	\$ 77,250
263	Eco-Energy Natural Gas	August	16	2023	15,000	\$5.1500	\$ 77,250
264	Eco-Energy Natural Gas	August	17	2023	15,000	\$5.1500	\$ 77,250
265	Eco-Energy Natural Gas	August	18	2023	15,000	\$5.1500	\$ 77,250
266	Eco-Energy Natural Gas	August	19	2023	15,000	\$5.1500	\$ 77,250
267	Eco-Energy Natural Gas	August	20	2023	15,000	\$5.1500	\$ 77,250
268	Eco-Energy Natural Gas	August	21	2023	15,000	\$5.1500	\$ 77,250
269	Eco-Energy Natural Gas	August	22	2023	15,000	\$5.1500	\$ 77,250
270	Eco-Energy Natural Gas	August	23	2023	15,000	\$5.1500	\$ 77,250
271	Eco-Energy Natural Gas	August	24	2023	15,000	\$5.1500	\$ 77,250
272	Eco-Energy Natural Gas	August	25	2023	15,000	\$5.1500	\$ 77,250
273	Eco-Energy Natural Gas	August	26	2023	15,000	\$5.1500	\$ 77,250
274	Eco-Energy Natural Gas	August	27	2023	15,000	\$5.1500	\$ 77,250
275	Eco-Energy Natural Gas	August	28	2023	15,000	\$5.1500	\$ 77,250
276	Eco-Energy Natural Gas	August	29	2023	15,000	\$5.1500	\$ 77,250
277	Eco-Energy Natural Gas	August	30	2023	15,000	\$5.1500	\$ 77,250
278	Eco-Energy Natural Gas	August	31	2023	15,000	\$5.1500	\$ 77,250
279	Eco-Energy Natural Gas Total	August		2023	313,140	5.15	\$ 1,612,671
280	Mieco LLC	August	9	2023	5,630	\$4.8500	\$ 27,306
281	Mieco LLC	August	10	2023	24,000	\$4.8500	\$ 116,400
282	Mieco LLC	August	11	2023	15,512	\$4.8000	\$ 74,458
283	Mieco LLC Total	August		2023	45,142	\$4.8328	\$ 218,163
284	Spotlight Energy	August	9	2023	17,700	\$5.0000	\$ 88,500
285	Spotlight Energy Total	August		2023	17,700	\$5.0000	\$ 88,500
286	Tenaska Marketing Ventures	August	10	2023	6,000	\$4.8500	\$ 29,100
287	Tenaska Marketing Ventures Total	August		2023	6,000	\$4.8500	\$ 29,100

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
288	Twin Eagle Management, LLC	August	1	2023	13,960	\$6.0567	\$ 84,552
289	Twin Eagle Management, LLC	August	2	2023	15,000	\$6.0667	\$ 91,001
290	Twin Eagle Management, LLC	August	3	2023	16,040	\$6.0753	\$ 97,448
291	Twin Eagle Management, LLC	August	4	2023	15,000	\$6.0667	\$ 91,001
292	Twin Eagle Management, LLC	August	5	2023	15,000	\$6.0667	\$ 91,001
293	Twin Eagle Management, LLC	August	6	2023	15,000	\$6.0667	\$ 91,001
294	Twin Eagle Management, LLC	August	7	2023	15,000	\$6.0667	\$ 91,001
295	Twin Eagle Management, LLC	August	8	2023	15,000	\$6.0667	\$ 91,001
296	Twin Eagle Management, LLC	August	9	2023	15,000	\$6.0667	\$ 91,001
297	Twin Eagle Management, LLC	August	10	2023	15,000	\$6.0667	\$ 91,001
298	Twin Eagle Management, LLC	August	11	2023	15,000	\$6.0667	\$ 91,001
299	Twin Eagle Management, LLC	August	12	2023	34,885	\$5.0710	\$ 176,902
300	Twin Eagle Management, LLC	August	13	2023	34,998	\$5.0686	\$ 177,391
301	Twin Eagle Management, LLC	August	14	2023	35,000	\$5.0686	\$ 177,401
302	Twin Eagle Management, LLC	August	15	2023	35,000	\$5.6000	\$ 196,000
303	Twin Eagle Management, LLC	August	16	2023	35,000	\$5.6000	\$ 196,000
304	Twin Eagle Management, LLC	August	17	2023	35,000	\$5.6000	\$ 196,000
305	Twin Eagle Management, LLC	August	18	2023	27,235	\$5.6998	\$ 155,234
306	Twin Eagle Management, LLC	August	19	2023	34,155	\$5.6087	\$ 191,565
307	Twin Eagle Management, LLC	August	20	2023	33,807	\$5.6124	\$ 189,738
308	Twin Eagle Management, LLC	August	21	2023	34,260	\$5.6076	\$ 192,116
309	Twin Eagle Management, LLC	August	22	2023	31,119	\$5.6437	\$ 175,626
310	Twin Eagle Management, LLC	August	23	2023	31,960	\$5.6330	\$ 180,031
311	Twin Eagle Management, LLC	August	24	2023	34,375	\$5.6064	\$ 192,719
312	Twin Eagle Management, LLC	August	25	2023	31,725	\$5.6361	\$ 178,804
313	Twin Eagle Management, LLC	August	26	2023	31,119	\$5.6437	\$ 175,625
314	Twin Eagle Management, LLC	August	27	2023	32,578	\$5.6260	\$ 183,283
315	Twin Eagle Management, LLC	August	28	2023	35,000	\$5.6000	\$ 196,000
316	Twin Eagle Management, LLC	August	29	2023	35,000	\$5.6000	\$ 196,000
317	Twin Eagle Management, LLC	August	30	2023	34,734	\$5.6027	\$ 194,604
318	Twin Eagle Management, LLC	August	31	2023	35,000	\$5.6000	\$ 196,000
319	Twin Eagle Management, LLC Total	August		2023	836,950	\$5.6372	\$ 4,718,044
320	August 2023 Total				1,218,932		\$ 6,666,478
321	September 2023						
322	No Operational Sales	September		2023	-	\$	-
323		September		2023	-	\$	-
324	September 2023 Total				-	\$	-
325	Total all Sales				4,989,582		\$ 47,660,616

El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		512,780	1,921,452	(661,412)		1,772,820	\$ 6.5636			
2	October 2022	1,772,820	(88,633)	578,058	96,349	585,774	2,358,594	\$ 3.7631	\$ (4,964,782)	\$ 2,204,326	\$ (2,760,456)
3	November	2,358,594	41,589	295,837	(178,893)	158,533	2,517,127	\$ 4.9845	\$ 2,880,787	\$ 790,208	\$ 3,670,995
4	December	2,517,127	148,895	862,212	(1,893,277)	(882,170)	1,634,957	\$ 8.6090	\$ 9,123,327	\$ (7,594,602)	\$ 1,528,725
5	January 2023	1,634,957	92,886	(1,556,835)	1,128,963	(334,986)	1,299,971	\$ 4.6064	\$ (6,544,079)	\$ (1,543,080)	\$ (8,087,159)
6	February	1,299,971	173,541	(1,507,075)	1,509,389	175,855	1,475,826	\$ 2.8120	\$ (2,332,668)	\$ 494,504	\$ (1,838,164)
7	March	1,475,826	(108,894)	233,317	435,426	559,849	2,035,675	\$ 2.1106	\$ (1,035,144)	\$ 1,181,617	\$ 146,473
8	April	2,035,675	258,330	944,071	(628,658)	573,743	2,609,418	\$ 1.6907	\$ (854,780)	\$ 970,027	\$ 115,247
9	May	2,609,418	(421,689)	541,107	1,063,911	1,183,329	3,792,747	\$ 1.3741	\$ (826,142)	\$ 1,626,012	\$ 799,870
10	June	3,792,747	(225,666)	(562,043)	(80,643)	(868,352)	2,924,395	\$ 1.9287	\$ 2,103,457	\$ (1,674,791)	\$ 428,666
11	July	2,924,395	114,656	(336,290)	(1,643,254)	(1,864,888)	1,059,507	\$ 2.3793	\$ 1,317,732	\$ (4,437,128)	\$ (3,119,396)
12	August	1,059,507	(5,147)	(402,478)	76,813	(330,812)	728,695	\$ 2.5083	\$ 136,676	\$ (829,776)	\$ (693,100)
13	September	728,695	(39,107)	198,090	(61,296)	97,687	826,382	\$ 2.0676	\$ (321,136)	\$ 201,978	\$ (119,158)
14	Total - Current Activity		(59,239)	(712,029)	(175,170)	(946,438)			\$ (1,316,752)	\$ (8,610,705)	\$ (9,927,457)

El Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth	Net Fuel and L&U Retention (Gain)/Loss Dth	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth	Index Price	Revaluation Activity Amount on Fuel & L&U	Current Activity Amount	Total Activity Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance		2,933,555	2,933,555	\$ 6.5636			
2	October 2022	2,933,555	(52,427)	2,881,128	\$ 3.7631	\$ (8,215,421)	\$ (197,288)	\$ (8,412,709)
3	November	2,881,128	108,978	2,990,106	\$ 4.9845	\$ 3,519,010	\$ 543,201	\$ 4,062,211
4	December	2,990,106	261,789	3,251,895	\$ 8.6090	\$ 10,837,639	\$ 2,253,742	\$ 13,091,381
5	January 2023	3,251,895	(154,669)	3,097,226	\$ 4.6064	\$ (13,016,035)	\$ (712,467)	\$ (13,728,502)
6	February	3,097,226	81,566	3,178,792	\$ 2.8120	\$ (5,557,662)	\$ 229,364	\$ (5,328,298)
7	March	3,178,792	(331,571)	2,847,221	\$ 2.1106	\$ (2,229,605)	\$ (699,814)	\$ (2,929,419)
8	April	2,847,221	(798,761)	2,048,460	\$ 1.6907	\$ (1,195,548)	\$ (1,350,465)	\$ (2,546,013)
9	May	2,048,460	(917,016)	1,131,444	\$ 1.3741	\$ (648,542)	\$ (1,260,072)	\$ (1,908,614)
10	June	1,131,444	(705,041)	426,403	\$ 1.9287	\$ 627,499	\$ (1,359,813)	\$ (732,314)
11	July	426,403	(292,197)	134,206	\$ 2.3793	\$ 192,137	\$ (695,224)	\$ (503,087)
12	August	134,206	(45,090)	89,116	\$ 2.5083	\$ 17,313	\$ (113,099)	\$ (95,786)
13	September	89,116	(111,464)	(22,348)	\$ 2.0676	\$ (39,273)	\$ (230,463)	\$ (269,736)
14	Total - Current Activity		(2,955,903)			\$ (15,708,488)	\$ (3,592,398)	\$ (19,300,886)

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

EI Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs

Line No.	Month	Capitalized Linepack and Base Gas Dth	Index Price	Capitalized Linepack and Base Gas Amount	Other Gas Costs Dth	Index Price	Other Gas Costs Amount
		(a)	(b)	(c)	(d)	(e)	(f)
1	October 2022	158	\$ 3.7631	\$ 595	(25,719)	\$ 3.7631	\$ (96,783)
2	November	-	\$ 4.9845	\$ -	2,168	\$ 4.9845	\$ 10,806
3	December	6,269	\$ 8.6090	\$ 53,970	(18,296)	\$ 8.6090	\$ (157,510)
4	January 2023	338	\$ 4.6064	\$ 1,557	(31,620)	\$ 4.6064	\$ (145,654)
5	February	357	\$ 2.8120	\$ 1,004	(43,490)	\$ 2.8120	\$ (122,294)
6	March	247	\$ 2.1106	\$ 521	(11,823)	\$ 2.1106	\$ (24,954)
7	April	437	\$ 1.6907	\$ 739	(20,358)	\$ 1.6907	\$ (34,419)
8	May	25	\$ 1.3741	\$ 34	(15,907)	\$ 1.3741	\$ (21,858)
9	June	906	\$ 1.9287	\$ 1,747	(18,677)	\$ 1.9287	\$ (36,022)
10	July	-	\$ 2.3793	\$ -	(10,336)	\$ 2.3793	\$ (24,592)
11	August	5,973	\$ 2.5083	\$ 14,982	(8,167)	\$ 2.5083	\$ (20,485)
12	September	1,815	\$ 2.0676	\$ 3,753	(9,449)	\$ 2.0676	\$ (19,537)
13	Total	16,525		\$ 78,902	(211,674)		\$ (693,302)