



November 28, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 33.0.0

Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 15.0.0

Proposed with an effective date of December 1, 2023, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the December 1, 2023 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission on November 14, 2023.²

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order);
El Paso Natural Gas Co. Docket No. RP22-542-000 (Mar. 2, 2022 (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP24-72-000 (Nov. 14, 2023) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily shift its capacity from the primary receipt point of IJOYCEPL (PIN 50532) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for December 1, 2023 through December 31, 2023, as indicated on the attached tariff record. IEDWRDPL is currently included as a primary receipt point at which the negotiated rate specified in the TSA applies. Similarly, Pioneer submitted a separate redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for December 1, 2023 through December 31, 2023. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer’s requests were accepted by EPNG and, therefore, Agreement Nos. FT3HH000-FT1EPNG and FT3HJ000-FT1EPNG were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Pioneer’s temporary redesignation requests affect non-conforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁵ No other changes to the Pioneer TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2022) and Subpart C of Part 154 of the Commission’s regulations.⁶

Part VII, Section 95.1 is updated to reflect the redesignation to the IEDWRDPL receipt point for December 1, 2023 through December 31, 2023 for Pioneer’s Agreement No. FT3HH000-FT1EPNG.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

⁵ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP23-846-000, RP23-988-000, RP23-1083-000 and RP24-72-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP23-1083-000 (Oct. 11, 2023) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2022) (Subpart C).

Part VII, Section 96.1 is updated to reflect a redesignation to the ITLEGACY receipt point for the combined time period of December 1, 2023 through December 31, 2023 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective December 1, 2023, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2022) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Ryan C. Leahy
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 2563
Birmingham, AL 35202-2563
Telephone: (205) 325-7105
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2022)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2022).

⁸ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Ryan C. Leahy
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Birmingham, Alabama as of this 28th day of November, 2023.

/s/

Ryan C. Leahy

Post Office Box 2563
Birmingham, AL 35202
(205) 325-7105

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105101

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 32

Submit Date & Time : 11/21/2023 9:16:45AM

Executed Date & time : 11/21/2023 11:20:51AM

Effective Date : 12/01/2023

ReDesignation End Date : 12/31/2023

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	12/01/2023	12/31/2023	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	12/01/2023	12/31/2023	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	12/01/2023	12/31/2023	73,716
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	12/01/2023	12/31/2023	24,284
Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	12/01/2023	12/31/2023	73,716
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	12/01/2023	12/31/2023	24,284
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	12/01/2023	12/31/2023	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 105100

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HJ000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 18

Submit Date & Time : 11/21/2023 9:09:29AM

Executed Date & time : 11/21/2023 11:19:44AM

Effective Date : 12/01/2023

ReDesignation End Date : 12/31/2023

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	54,100
Re-Designation								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	20,000
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	34,100
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	30,000
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	12/01/2023	12/31/2023	11,900
Updated TSA Entitlements*								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	30,000
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	20,000
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2023	12/31/2023	34,100
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	12/01/2023	12/31/2023	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: November 21, 2023

Effective Dates: December 1, 2023 – December 31, 2023

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1												63,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3												73,716		
IJOYCEPL	50532	INORBAJA	301693	SS1														
TRANSPORTATION CONTRACT DEMAND																137,000		

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: November 21, 2023

Effective Dates: January 1, 2024 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: November 21, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: December 1, 2023 through December 31, 2023

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1												34,100		
IMIDKIFF	314602	DPG&ETOP	314604	SN2												11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1												50,000		
TRANSPORTATION CONTRACT DEMAND																96,000		

Effective Dates: January 1, 2024 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~October 24~~ November 21, 2023

Effective Dates: ~~November~~ December 1, 2023 –
 December 31, 2023

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1											137,000	24,284 63,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3												73,716		
IJOYDEPL	50532	INORBAJA	301693	SS1												39,000		
TRANSPORTATION CONTRACT DEMAND															137,000	137,000		

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~October 24~~ November 21, 2023

Effective Dates: January 1, 2024 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: ~~October 24~~November 21, 2023

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~November~~December 1, 2023 through December 31, 2023

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1											34,100	53 4,100		
IMIDKIFF	314602	DPG&ETOP	314604	SN2											11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1											50,000	53 0,000		
TRANSPORTATION CONTRACT DEMAND															96,000	96 ,000		

Effective Dates: January 1, 2024 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.