



September 5, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.18	Sempra Gas & Power Mktg #615905-FT1EPNG	Version 3.0.0
Section 5.20	Sempra Gas & Power Mktg #615006-FT1EPNG	Version 3.0.0
Section 5.44	Eco-Energy Natural Gas #612617-FT1EPNG	Version 3.0.0
Section 5.49	Sempra Gas & Power Mktg #618975-FT1EPNG	Version 1.0.0

Proposed with effective dates of September 5, 2024 and September 6, 2024, these tariff records update EPNG's Tariff to reflect temporary point redesignations on four existing transportation service agreements ("TSAs") between EPNG and Sempra Gas & Power Marketing ("Sempra") and EPNG and Eco-Energy Natural Gas, LLC ("Eco-Energy"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective dates, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG with Sempra which provide for fixed negotiated rates. The Commission accepted the negotiated rates in orders dated March 9, 2021, April 17, 2020 and December 20, 2023.¹

EPNG's Tariff also includes Agreement No. 612617-FT1EPNG, a fixed negotiated rate agreement with Eco-Energy. The Commission accepted the

¹ *El Paso Natural Gas Co.*, Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP20-763-000 (Apr. 17, 2020) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order).

negotiated rate for Eco-Energy in an order dated October 20, 2022.² Since the initial acceptance of the tariff record reflecting the Eco-Energy TSA, Eco-Energy has redesignated primary points. Currently, the tariff record reflecting the Eco-Energy TSA includes a point redesignation that was accepted by the Commission on April 18, 2024.³

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.⁴ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Sempra

Recently, Sempra submitted several requests to temporarily move capacity for the remaining period of September. These redesignation requests are applicable to three TSAs, as specified below.

- Agreement No. 615905-FT1EPNG
 - 1) Move capacity from the primary receipt point of IRAMSEYS (PIN 800908) to IAGUABLA (PIN 50540) for the period September 5, 2024 through September 30, 2024.

- Agreement No. 615006-FT1EPNG
 - 1) Move capacity from the primary receipt point of IRAMSEYN (PIN 48164) to KEYSTONE (PIN 302132) for the period September 5, 2024 through September 30, 2024.
 - 2) Move capacity from the primary receipt point of IRAMSEYN (PIN 48164) to IAGUABLA (PIN 50540) for the period September 5, 2024 through September 30, 2024.
 - 3) Move capacity from the primary receipt point of IRAMSEYS (PIN 800908) to IAGUABLA (PIN 50540) for the period September 6, 2024 through September 30, 2024.

² *El Paso Natural Gas Co.*, Docket No. RP22-1260-000 (Oct. 20, 2022) (unpublished letter order).

³ *El Paso Natural Gas Co.*, Docket No. RP24-598-000 (Apr. 18, 2024) (unpublished letter order).

⁴ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

- Agreement No. 618975-FT1EPNG
 - 1) Move capacity from the primary receipt point of IMAYFLDR (PIN 50505) to PLAINS (PIN 302248) for the period September 6, 2024 through September 30, 2024.

Sempra's requests were accepted by EPNG and, therefore, Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Sempra's temporary redesignation requests affect negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁶ No other changes to the Sempra TSAs have been made.⁷

Eco-Energy

Eco-Energy submitted a request to temporarily shift capacity from the primary receipt point of PLAINS (PIN 302248) to INN26PLA (PIN 300109) on Agreement No. 612617-FT1EPNG for September 5, 2024 through November 30, 2024, as indicated on the attached tariff record. Eco-Energy's request was accepted by EPNG and, therefore, Agreement No. 612617-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁸ Given that Eco-Energy's temporary redesignation request affects a negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period.⁹ No other changes to the Eco-Energy TSA has been made.

⁵ See Appendix A for copies of the redesignation reports for the Sempra TSAs. These reports reflect the details regarding Sempra's redesignation requests and EPNG's approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-874-000 and RP24-598-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP24-874-000 (July 25, 2024) (unpublished letter order).

⁷ EPNG is taking this opportunity to show the specific maximum delivery quantities ("MDQs") applicable to the primary receipt and delivery point combinations included in the Sempra TSAs to aid the reader in understanding the redesignation requests granted and described herein. As a result, the transportation contract demand totals have been removed from the proposed tariff records.

⁸ See Appendix A for a copy of the redesignation report for the Eco-Energy TSA. This report reflects the details regarding Eco-Energy's redesignation request and EPNG's approval of such request.

⁹ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-189-000 and RP24-598-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP24-598-000 (Apr. 18, 2024) (unpublished letter order).

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.¹⁰

Part II, Sections 5.18 and 5.20 are updated to reflect three receipt point redesignations for Sempra's Agreement Nos. 615905-FT1EPNG and 615006-FT1EPNG applicable to September 5, 2024 through September 30, 2024. Additionally, Part II, Sections 5.20 and 5.49 are updated for two receipt point redesignations for Sempra's Agreement Nos. 615006-FT1EPNG and 618975-FT1EPNG applicable to September 6, 2024 through September 30, 2024.

Part II, Section 5.44 is updated to reflect a redesignation to the INN26PLA receipt point for September 5, 2024 through November 30, 2024 for Eco-Energy's Agreement No. 612617-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹¹ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Sempra and Eco-Energy TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective September 5, 2024 and September 6, 2024, contemporaneous with the effective dates of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.¹² With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

¹⁰ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

¹¹ 18 C.F.R. §§ 154.1 – 154.603 (2024).

¹² See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 5th day of September 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107296

Company Name : ECO-ENERGY NATURAL GAS, LLC

Contract No : 612617-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 6

Submit Date & Time : 8/29/2024 1:51:53PM

Executed Date & time : 8/29/2024 2:11:25PM

Effective Date : 09/05/2024

ReDesignation End Date : 11/30/2024

Customer Comments : Requesting start date of 9/1/2024 if possible. Thanks!

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/05/2024	11/30/2024	15,000
Re-Designation								
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01)	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/05/2024	11/30/2024	15,000
Updated TSA Entitlements*								
300109	NNG/EPNG (INN26PLA) 26 IN HOBBS (01)	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/05/2024	11/30/2024	15,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107303

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 615006-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 2

Submit Date & Time : 8/29/2024 5:00:32PM

Executed Date & time : 8/30/2024 9:33:43AM

Effective Date : 09/05/2024

ReDesignation End Date : 09/30/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	61,520
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	28,890
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	32,630
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	8,048
Updated TSA Entitlements*								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	32,630
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	28,890
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	8,048

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107311	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No : 615006-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 3
Submit Date & Time : 8/30/2024 9:41:09AM	Executed Date & time : 8/30/2024 10:36:27AM
Effective Date : 09/05/2024	ReDesignation End Date : 09/30/2024
Customer Comments :	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	32,630
Re-Designation								
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	9,837
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	22,793

Current								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	28,890
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	8,048

Updated TSA Entitlements*								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	22,793
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	9,837
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	28,890
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	8,048

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107315	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No : 615006-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 4
Submit Date & Time : 8/30/2024 12:27:51PM	Executed Date & time : 8/30/2024 2:21:28PM
Effective Date : 09/06/2024	ReDesignation End Date : 09/30/2024
Customer Comments :	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	8,048
Re-Designation								
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	8,048

Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	22,793
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	9,837
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	28,890

Updated TSA Entitlements*								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	22,793
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	9,837
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	28,890
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/06/2024	09/30/2024	8,048

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
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*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107302	Company Name : SEMPRA GAS & POWER MARKETING,
Contract No : 615905-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 1
Submit Date & Time : 8/29/2024 4:56:02PM	Executed Date & time : 8/30/2024 10:06:23AM
Effective Date : 09/05/2024	ReDesignation End Date : 09/30/2024
Customer Comments :	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	4,411
Re-Designation								
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	4,411
Updated TSA Entitlements*								
50540	AGUABLAN/EPNG (IAGUABLA) AGUA BLANC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	09/05/2024	09/30/2024	4,411

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 107314

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 618975-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 2

Submit Date & Time : 8/30/2024 10:48:32AM

Executed Date & time : 8/30/2024 11:24:13AM

Effective Date : 09/06/2024

ReDesignation End Date : 09/30/2024

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	09/06/2024	09/30/2024	31,145
Re-Designation								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	09/06/2024	09/30/2024	24,839
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	09/06/2024	09/30/2024	6,306
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	09/06/2024	09/30/2024	18,855
Updated TSA Entitlements*								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	09/06/2024	09/30/2024	6,306
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	09/06/2024	09/30/2024	24,839
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	AN2-NN2	27	09/06/2024	09/30/2024	18,855

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	9/5/2024 – 9/30/2024	4,411		1a/	1/	IAGUABLA (50540)	DSCALEHR (301016)
	10/1/2024 – 5/31/2045	4,411	Jan-June	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
		405	Aug				
4,411		Sept-Oct					
10/1/2024 – 5/31/2045	4,411	July	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)	
	4,006	Aug					
	4,411	Nov					

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1a/	Usage Rate 1/ 1a/	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615006-FT1EPNG 4/	9/5/24	8,048		1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
		28,890		1a/	1/	KEYSTONE (302132)	DSCALEHR (301016)
		22,793		1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		9,837		1a/	1/	IAGUABLA (50540)	DSCALEHR (301016)
	9/6/24 – 9/30/24	17,885		1a/	1/	IAGUABLA (50540)	DSCALEHR (301016)
		28,890		1a/	1/	KEYSTONE (302132)	DSCALEHR (301016)
		22,793		1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
	10/1/24 – 4/30/59	59,491	April	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		61,520	May				
		59,270	June				
		46,181	July				
		55,264	August				
		61,520	September				
		63,770	October				
		45,589	November				
		3,544	March				
			10/1/24 – 4/30/59				
9,533	May						
188	June						
8,048	September						
14,282	October						
45,589	December – February						
42,045	March						

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter’s Tariff which shall be payable regardless of quantities transported.

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Eco-Energy Natural Gas, LLC #612617-FT1EPNG	09/05/24 – 11/30/24	15,000	1a/	1/		300109 INN26PLA	314604 DPG&ETOP
	12/01/24 – 10/31/25	15,000	1a/	1/		302248 PLAINS	314604 DPG&ETOP

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$11.0077 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

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Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	9/6/2024 – 9/30/2024	September	24,839	1a/	1/2/3/	302248 PLAINS	301016 DSCALEHR
			6,306	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
			18,855	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	10/1/2024 – 12/31/2038	January	50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
		February	50,000				
		June	24,053				
		July	20,571				
		August	34,317				
		September	18,855				
		October	3,870				
		November	3,321				
		December	50,000				
		1/1/2039 – 12/31/2048	January	50,000	1/	1/2/3/	50505 IMAYFLDR
	February		50,000				
	June		24,053				
	July		20,571				
	August		34,317				
	September		18,855				
	October		3,870				
	November		3,321				
	December		50,000				
	10/1/2024 – 12/31/2038		March	50,000	1a/	1/2/3/	50505 IMAYFLDR
		April	50,000				
		May	50,000				
		June	25,947				
		July	29,429				
		August	15,683				
		September	31,145				
		October	46,130				
		November	46,679				
		1/1/2039 – 12/31/2048	March	50,000	1/	1/2/3/	50505 IMAYFLDR
	April		50,000				
	May		50,000				
	June		25,947				

July	29,429
August	15,683
September	31,145
October	46,130
November	46,679

9/6/2024 – 12/31/2038	1a/	1/2/3/	<u>Primary and Alternate Receipt Point(s)</u>	<u>Primary and Alternate Delivery Point(s)</u>
			All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)	
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	9/5/2024 – 9/30/2024	4,411		1a/	1/	IAGUABLA (50540)	DSCALEHR (301016)	
	4/1/2021 – 5/31/2045	4,411		1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)	
						IRAMSEYS (800908)		
		10/1/2024 – 5/31/2045	4,411	Jan-June	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
			405	Aug				
			4,411	Sept-Oct				
			4,411	Dec				
		10/1/2024 – 5/31/2045	4,411	July	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
			4,006	Aug				
			4,411	Nov				

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

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- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power (800908) IRAMSEYN (48164)	4/1/20 – 4/30/59 4/30/59/5/24 DSCALEHR (301016)	74,240 8,048	April	1a/	1/	IRAMSEYS
Marketing, LLC #615006-FT1EPNG 4/ 71,053 (50540)	May DSCALEHR (301016)	28,890 22,793		1a/ 1/	1/ 1/	KEYSTONE (302132) IRAMSEYN (48164) DSCALEHR (301016)
		9,837			1a/	1/ IAGUABLA
		IRAMSEYS (800908)				
#615006-FT1EPNG 4/		59,458	June			
		46,181	July			
		55,264	August			
	9/6/24 – 9/30/24	17,885		1a/	1/	IAGUABLA (50540) DSCALEHR (301016)
		28,890		1a/	1/	KEYSTONE (302132) DSCALEHR (301016)
		22,793		1a/	1/	IRAMSEYN (48164) DSCALEHR (301016)
		69,568	September			
		78,052	October			
		45,589	November – March			
	10/1/24 – 4/30/59	59,491	April	1a/	1/	IRAMSEYN (48164) DSCALEHR (301016)
		61,520	May			
		59,270	June			
		46,181	July			
		55,264	August			
		61,520	September			
		63,770	October			
		45,589	November			
		3,544	March			
	10/1/24 – 4/30/59	14,749	April	1a/	1/	IRAMSEYS (800908) DSCALEHR (301016)
		9,533	May			
		188	June			
		8,048	September			
		14,282	October			
		45,589	December – February			
		42,045	March			

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
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Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Eco-Energy Natural Gas, LLC DPG&ETOP #612617-FT1EPNG	04/01/24—06/30/24 <u>09/05/24 – 11/30/24</u>		15,000	1a/	1/	300109 INN26PLA	314604
	<u>0712</u> /01/24 – 10/31/25	15,000	1a/	1/	302248 PLAINS	314604 DPG&ETOP	

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Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)	
SSempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/ empra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	9/6/2024 – 9/30/2024	September	24,839	1a/	1/2/3/	302248 PLAINS 50505 IMAYFLDR 50505 IMAYFLDR	301016 DSCALEHR 301016 DSCALEHR 332503 DSCALTOP 332503 DSCALTOP
1/1/2024 – 12/31/2038	January	50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP	
1/1/2039 – 12/31/2048	January	50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP	
February	50,000	June	24,053	July	20,571	August	34,317
September	18,855	October	3,870	November	3,321	December	50,000
1/1/2024 – 12/31/2038	March	50,000	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
April	50,000	May	50,000	June	25,947	July	29,429
August	15,683	September	31,145	October	46,130		

		November	46,679				
1/1/2039 – 12/31/2048	March	50,000	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
	April	50,000					
	May	50,000					
	June	25,947					
	July	29,429					
	August	15,683					
	September	31,145					
	October	46,130					
	November	46,679					
1/1/2039 – 12/31/2048	January	50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP	
	February						
	December						
1/1/2024 – 12/31/2038	March	50,000	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
	April						
	May						
	October						
	November						
1/1/2039 – 12/31/2048	March	50,000	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
	April						
	May						
	October						
	November						
1/1/2024 – 12/31/2038	June	50,000	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
	July				50505 IMAYFLDR	332503 DSCALTOP	
	August						
	September						
1/1/2039 – 12/31/2048	June	50,000	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
	July				50505 IMAYFLDR	332503 DSCALTOP	
	August						
	September						

					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
1/1/2024 – 12/31/2038	1a/	1/2/3/			All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's

Tariff

Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
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- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
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