



November 23, 2022

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreements Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP23-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 27.0.0

Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 8.0.0

Proposed with an effective date of January 1, 2023, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer").

## **Background**

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3HJ000-FT1EPNG, both non-conforming agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,<sup>1</sup> Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting Agreement No. FT3HH000-FT1EPNG include a point redesignation that was accepted by the Commission on October 6, 2022.<sup>2</sup> The tariff records for Agreement No. FT3HJ000-FT1EPNG include a point redesignation that was accepted by the Commission on November 22, 2022.<sup>3</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP22-1221-000 (Oct. 6, 2022) (unpublished letter order).

<sup>3</sup> *El Paso Natural Gas Co.*, Docket No. RP23-173-000 (Nov. 22, 2022) (unpublished letter order).

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>4</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily shift its capacity from the primary receipt point of IUTBENED (PIN 377040) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for January 1, 2023 through March 31, 2023, as indicated on the attached tariff record. IEDWRDPL is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer’s request was accepted by EPNG and, therefore, Agreement No. FT3HH000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Similarly, Pioneer submitted a separate redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for January 1, 2023 through March 31, 2023. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Given that Pioneer’s temporary redesignation requests affect non-conforming negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.<sup>6</sup> No other changes to the Pioneer TSAs have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission's regulations.<sup>7</sup>

Part VII, Section 95.1 is updated to reflect the redesignation to the IEDWRDPL receipt point for January 1, 2023 through March 31, 2023 for Pioneer’s Agreement No. FT3HH000-FT1EPNG.

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<sup>4</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>5</sup> See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

<sup>6</sup> These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP22-978-000, RP22-1221-000, RP23-10-000 and RP23-173-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP23-173-000 (Nov. 22, 2022) (unpublished letter order).

<sup>7</sup> 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

Part VII, Section 96.1 is updated to reflect the redesignation to the ITLEGACY receipt point for January 1, 2023 through March 31, 2023 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>8</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective January 1, 2023, contemporaneous with the effective date of the point redesignations. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Ryan C. Leahy  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
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EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

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<sup>8</sup> 18 C.F.R. §§ 154.1 – 154.603 (2021).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/ \_\_\_\_\_  
Ryan C. Leahy  
Director, Regulatory

Enclosures



## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

Request # : 100358

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 25

Submit Date & Time : 11/15/2022 8:03:51AM

Executed Date & time : 11/16/2022 8:54:30AM

Effective Date : 01/01/2023

ReDesignation End Date : 03/31/2023

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2023	01/31/2023	39,000
<b>Re-Designation</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2023	01/31/2023	39,000
<b>Current</b>								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2023	02/28/2023	39,000
<b>Re-Designation</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2023	02/28/2023	39,000
<b>Current</b>								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2023	03/31/2023	39,000
<b>Re-Designation</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2023	03/31/2023	39,000
<b>Current</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	01/01/2023	01/31/2023	87,644
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2023	01/31/2023	10,356
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2023	02/28/2023	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2023	02/28/2023	95,316

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2023	03/31/2023	98,000

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**Updated TSA Entitlements\***

47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	01/01/2023	01/31/2023	87,644
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2023	01/31/2023	10,356
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2023	01/31/2023	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2023	02/28/2023	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2023	02/28/2023	95,316
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2023	02/28/2023	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2023	03/31/2023	98,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2023	03/31/2023	39,000

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\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



**Primary Receipt and Delivery Point ReDesignation Report**

<b>Request # :</b> 100357	<b>Company Name :</b> PIONEER NATURAL RESOURCES USA
<b>Contract No :</b> FT3HJ000-FT1EPNG	<b>Status :</b> EXECUTED
<b>Acquired Capacity Agreement :</b> N	<b>Amendment No :</b> 10
<b>Submit Date &amp; Time :</b> 11/15/2022 8:01:31AM	<b>Executed Date &amp; time :</b> 11/16/2022 8:54:52AM
<b>Effective Date :</b> 01/01/2023	<b>ReDesignation End Date :</b> 03/31/2023
<b>Customer Comments :</b>	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	84,099
<b>Re-Designation</b>								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	29,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	54,100

<b>Current</b>								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	01/01/2023	03/31/2023	11,900

<b>Updated TSA Entitlements*</b>								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	1
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	29,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2023	03/31/2023	54,100
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	01/01/2023	03/31/2023	11,900

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Clean Tariff Section(s)**

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 16, 2022

Effective Dates: January 1, 2023 – March 31, 2023

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1	49,356	134,316	137,000											
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684												
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>	<b>137,000</b>											

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 16, 2022

Effective Dates: April 1, 2023 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**PIONEER NATURAL RESOURCES USA, INC.**  
 (Shipper)

Dated: November 16, 2022

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: January 1, 2023 through March 31, 2023

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	54,100	54,100	54,100											
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900											
ITLEGACY	55934	DSCALEHR	301016	SS1	30,000	30,000	30,000											
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>96,000</b>	<b>96,000</b>	<b>96,000</b>											

Effective Dates: April 1, 2023 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>		

Ex. A-1

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**Marked Tariff Section(s)**

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: ~~September 7~~ November 16, 2022

Effective Dates: ~~October January 1, 2023~~ – ~~December March 31, 2023~~

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1	<u>49,356</u>	<u>134,316</u>	<u>137,000</u>								<u>137,000</u>	<u>137,000</u>	<u>137,000</u>		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	<u>87,644</u>	<u>2,684</u>													
<b>TRANSPORTATION CONTRACT DEMAND</b>					<u>137,000</u>	<u>137,000</u>	<u>137,000</u>								<u>137,000</u>	<u>137,000</u>	<u>137,000</u>		



Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: ~~September 7~~ November 16, 2022

Effective Dates: ~~January-April 1, 2023~~ - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**PIONEER NATURAL RESOURCES USA, INC.**  
 (Shipper)

Dated: November ~~16~~<sup>2</sup>, 2022

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~November 7, 2022~~ January 1, 2023 through ~~December~~ March 31, 2022<sup>3</sup>

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/	
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
IMIDKIFF	314602	DSCALEHR	301016	SS1	54,100	54,100	54,100									54,100	54,100		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900									11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	30,000	30,000	30,000									30,000	30,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>96,000</b>	<b>96,000</b>	<b>96,000</b>									<b>96,000</b>	<b>96,000</b>		

Effective Dates: ~~January-April~~ 1, 2023 through the Expiration Date

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/	
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1	1		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>	<b>96,000</b>		

Ex. A-1

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.