



November 22, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
Including the Operational Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP23-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 18.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2023.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2023. The filing uses a twelve-month data collection period ending September 30, 2022 and includes true-up computations as specified by the Tariff.

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations in accordance with EPNG's Tariff provisions. First, the current period Fuel

¹ 18 C.F.R. §§ 154.201 -154.210 (2021) (Subpart C).

and L&U retention percentages² are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2022.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel³ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage will decrease to 0.19%.⁴ The current period collection percentage decreases from 0.20% to 0.18% and the volumetric true-up decreases from 0.09% to 0.01%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.37%, which is an increase of 0.17% from the existing Total Mainline Fuel Retention percentage of 2.20%.⁵ The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.23% and a prior period true-up retention percentage of 0.14%. This represents an increase in the current period retention percentage from 2.13% to 2.23% and an increase in the prior period true-up retention percentage from 0.07% to 0.14%.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.55% which is composed of a current period Fuel retention percentage of 0.43% and a prior period true-up retention percentage of 0.12%.⁶ This is an increase of 0.18% as compared to the existing Total Fuel Retention percentage of 0.37%.

² The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

³ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁴ See Appendix A, Schedule 1, Line 9.

⁵ See Appendix A, Schedule 1, Line 1.

⁶ See Appendix A, Schedule 1, Line 3.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.36%, which is an increase from the total existing fuel retention percentage of 0.21%. This is composed of a current period fuel retention percentage of 0.28%, and a prior period true-up retention percentage of 0.08%.⁷ This increase is primarily due to an increase in fuel consumption relative to system throughput during the data collection period.

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.63% which is composed of a current period fuel retention percentage of 0.62%, and a prior period true-up retention percentage of 0.01%.⁸ This is an increase of 0.12% from the existing total fuel retention percentage of 0.51%. This increase is primarily due to higher fuel consumption relative to system throughput during the data collection period.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.31% which is composed of a current period fuel retention percentage of 0.26%, and a prior period true-up retention percentage of a 0.05%.⁹ This is an overall increase of 0.22% compared to the existing total fuel retention percentage of 0.09% and is largely due to the elimination of an over-collection in the previous period resulting in a true-up reimbursement percentage of 0.05% compared to a negative 0.13%.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.23%, which is composed of a current period fuel retention percentage of 1.20% and a prior period true-up retention percentage of 0.03%.¹⁰ Overall, this increase of 0.11% from the existing total fuel retention percentage of 1.12% is primarily due to a decrease in throughput without a corresponding decrease in fuel consumption relative to the previous filing.

The workpapers included in the Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

⁷ See Appendix A, Schedule 1, Line 4.

⁸ See Appendix A, Schedule 1, Line 5.

⁹ See Appendix A, Schedule 1, Line 6.

¹⁰ See Appendix A, Schedule 1, Line 8.

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Percentage (Inclusive of True-up)
Mainline Fuel	2.20%	2.23%	0.14%	2.37%
Anadarko Within Basin	0.37%	0.43%	0.12%	0.55%
Permian Within Basin	0.21%	0.28%	0.08%	0.36%
San Juan Within Basin	0.51%	0.62%	0.01%	0.63%
Permian-Anadarko Area	0.09%	0.26%	0.05%	0.31%
Interruptible Storage Service	1.73%	1.13%	-0.01%	1.12%
Willcox Lateral Incremental	1.12%	1.20%	0.03%	1.23%
Lost and Unaccounted for	0.29%	0.18%	0.01%	0.19%

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2021 through September 2022.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021), EPNG states the following:

(a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

(b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹¹ EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2023, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

¹¹ 18 C.F.R. §§ 154.101 -154.603 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 22nd day of November, 2022.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Clean Tariff Sections

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2.23%	0.14%	2.37%
Production Area Fuel:			
Anadarko Basin:	0.43%	0.12%	0.55%
Permian Basin:	0.28%	0.08%	0.36%
San Juan Basin:	0.62%	0.01%	0.63%
Permian - Anadarko Fuel:	0.26%	0.05%	0.31%
Rate Schedule ISS Fuel:	1.13%	-0.01%	1.12%
Willcox Lateral Incremental Fuel: 2/	1.20%	0.03%	1.23%
L&U: 3/	0.18%	0.01%	0.19%

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

Marked Tariff Sections

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2. 2313 %	0. 1407 %	2. 3720 %
Production Area Fuel:			
Anadarko Basin:	0. 4333 %	0. 1204 %	0. 5537 %
Permian Basin:	0. 281 %	0. 080 %	0. 3621 %
San Juan Basin:	0. 6256 %	-0. 015 %	0. 6351 %
Permian - Anadarko Fuel:	0. 262 %	-0. 0513 %	0. 3109 %
Rate Schedule ISS Fuel:	1. 1374 %	-0.01%	1. 1273 %
Willcox Lateral Incremental Fuel: 2/	1. 2016 %	-0. 034 %	1. 2312 %
L&U: 3/	0. 1820 %	0. 019 %	0. 1929 %

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

El Paso Natural Gas Company, L.L.C.

Docket No. RP23-___

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El Paso Natural Gas Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages Summary

**El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages to be Effective January 1, 2023**

Line No.	Retention Category	Collection Period Percentage	Volumetric True- up Percentage	Total Retention Percentage
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.23%	0.14%	2.37%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.43%	0.12%	0.55%
4	Permian Basin	0.28%	0.08%	0.36%
5	San Juan Basin	0.62%	0.01%	0.63%
6	Permian-Anadarko Fuel 3/	0.26%	0.05%	0.31%
7	Rate Schedule ISS Fuel 4/	1.13%	-0.01%	1.12%
8	Willcox Lateral Incremental Fuel 5/	1.20%	0.03%	1.23%
9	L&U 6/	0.18%	0.01%	0.19%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.
- 2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.
- 4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.
- 5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.
- 6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

El Paso Natural Gas Company, L.L.C.

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Appendix B

Fuel Reimbursement Percentages Calculations

EI Paso Natural Gas Company, L.L.C.
Fuel Percentages
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental (g)	Total (h)
Fuel								
1	Fuel Gas - October 2021 - September 2022 1/	25,723,355	99,981	1,751,702	134,845	449,541	611,169	28,770,593
2	Current Period Fuel Retention - October 2021 - September 2022 2/	24,147,774	72,656	1,283,537	128,629	434,279	592,934	26,659,808
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	1,575,581	27,325	468,165	6,216	15,262	18,235	2,110,784
4	True-up Quantity Sought in RP22-356 Deficiency/(Gain) 3/	641,431	7,814	20,945	(36,372)	(32,441)	(18,425)	582,952
5	Remaining Fuel True-up Quantity Sought in RP21-252 Deficiency/(Gain) 4/	(162,402)	(2,495)	(19,925)	1,209	19,209	4,158	(160,246)
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	479,029	5,319	1,020	(35,163)	(13,232)	(14,267)	422,706
7	Prior Period Volumetric True-up Retention 5/	445,154	5,118	(14,463)	(53,315)	(5,317)	(10,653)	366,525
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	33,875	200	15,483	18,152	(7,915)	(3,614)	56,181
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	1,609,456	27,526	483,648	24,368	7,347	14,621	2,166,965
10	System Throughput - Fuel 6/	1,125,637,385	23,200,637	624,420,213	52,726,166	72,616,736	50,300,387	1,948,901,524
11	Fuel Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	2.23%	0.43%	0.28%	0.26%	0.62%	1.20%	
12	Fuel Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	0.14%	0.12%	0.08%	0.05%	0.01%	0.03%	
13	Total Fuel Retention Percentage [line 11 + line 12]	2.37%	0.55%	0.36%	0.31%	0.63%	1.23%	

Notes:

- 1/ See Appendix B, Schedule 2, Line 13.
- 2/ See Appendix B, Schedule 2, Line 26.
- 3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP22-356-000 (Nov. 30, 2021).
In that filing the below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2022.
Since only 9 months of the 12-month true-up period have elapsed as of September 2022, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP22-356, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP22-356-000	Recovered in Docket No. 9/12 of True-up RP23-____-000	3/12 of True-up Deferred to the next filing
Mainline	Column (b)	855,241	641,431	213,810
Anadarko Basin	Column (c)	10,418	7,814	2,605
Permian Basin	Column (d)	27,927	20,945	6,982
Permian-Anadarko	Column (e)	(48,496)	(36,372)	(12,124)
San Juan	Column (f)	(43,254)	(32,441)	(10,814)
Willcox Lateral	Column (g)	(24,567)	(18,425)	(6,142)

- 4/ See Appendix B, Schedule 7, Line 3.
- 5/ See Appendix B, Schedule 2, Page 1, Line 39.
- 6/ See Appendix D, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas 1/

Line No.	Month (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin 2/ (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental 3/ (g)	Total (h)
	Pre October - 21	(11)						(11)
1	October-21	1,946,300	3,414	104,755	8,874	37,999	50,600	2,151,942
2	November-21	2,038,857	11,471	116,794	12,968	34,377	52,178	2,266,645
3	December-21	2,493,041	3,883	153,042	3,945	42,074	49,430	2,745,415
4	January-22	2,292,962	6,238	157,637	6,276	38,974	51,298	2,553,385
5	February-22	1,932,704	7,699	150,536	11,367	33,184	47,321	2,182,811
6	March-22	1,955,077	6,126	172,977	12,411	36,634	50,331	2,233,556
7	April-22	1,854,662	7,540	153,157	14,304	37,181	45,519	2,112,363
8	May-22	1,908,050	11,887	148,640	12,495	37,752	51,167	2,169,991
9	June-22	1,984,225	7,485	134,986	7,291	36,983	50,496	2,221,466
10	July-22	2,355,096	11,881	147,163	11,146	37,468	57,010	2,619,764
11	August-22	2,435,989	11,945	156,833	17,492	36,799	55,362	2,714,420
12	September-22	2,526,403	10,412	155,181	16,276	40,116	50,457	2,798,845
13	Total	25,723,355	99,981	1,751,702	134,845	449,541	611,169	28,770,593

Current Period Fuel Retention 4/

	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
14	October-21	1,892,756	6,740	104,053	10,251	32,897	59,854	2,106,550
15	November-21	1,913,740	3,759	91,141	12,900	47,676	57,652	2,126,867
16	December-21	2,148,013	5,378	94,058	13,481	53,260	48,835	2,363,025
17	January-22	2,205,796	9,562	98,899	9,206	56,358	46,093	2,425,914
18	February-22	1,878,415	6,249	87,761	9,052	36,511	46,308	2,064,296
19	March-22	1,914,388	5,287	105,183	9,201	32,650	49,899	2,116,608
20	April-22	1,919,592	4,296	98,118	11,274	27,607	45,124	2,106,011
21	May-22	1,914,066	5,787	122,454	10,690	30,955	47,232	2,131,184
22	June-22	1,931,656	6,297	118,584	7,397	36,178	49,183	2,149,295
23	July-22	2,153,155	5,957	117,460	9,536	25,406	54,864	2,366,378
24	August-22	2,095,728	6,416	125,075	12,662	29,892	49,424	2,319,198
25	September-22	2,180,469	6,927	120,751	12,980	24,888	38,466	2,384,482
26	Total	24,147,774	72,656	1,283,537	128,629	434,279	592,934	26,659,808

Volumetric True-up Retention 4/

	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
27	October-21	(45,226)	(749)	(5,203)	293	5,287	1,460	(44,137)
28	November-21	(46,199)	(418)	(4,557)	369	7,662	1,406	(41,736)
29	December-21	(51,134)	(598)	(4,703)	385	8,560	1,191	(46,299)
30	January-22	71,468	1,159	0	(5,440)	(5,032)	(1,589)	60,566
31	February-22	60,501	758	0	(5,349)	(3,260)	(1,597)	51,053
32	March-22	63,481	641	0	(5,437)	(2,915)	(1,721)	54,049
33	April-22	63,158	521	0	(6,662)	(2,465)	(1,556)	52,996
34	May-22	62,543	702	0	(6,317)	(2,764)	(1,629)	52,535
35	June-22	61,949	763	0	(4,371)	(3,230)	(1,696)	53,415
36	July-22	68,693	722	0	(5,635)	(2,268)	(1,892)	59,620
37	August-22	66,566	778	0	(7,482)	(2,669)	(1,704)	55,488
38	September-22	69,354	840	0	(7,670)	(2,222)	(1,326)	58,975
39	Total	445,154	5,118	(14,463)	(53,315)	(5,317)	(10,653)	366,525

Notes:

- 1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.
- 2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.
- 3/ See Appendix B, Schedule 6, Line 152 for Willcox Lateral Incremental Fuel.
- 4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 21 - Dec 21	2.07%	0.27%	0.20%	0.35%	0.56%	1.23%
Jan 22 - Current	2.13%	0.33%	0.21%	0.22%	0.56%	1.16%
Volumetric True-up						
Oct 21 - Dec 21	-0.05%	-0.03%	-0.01%	0.01%	0.09%	0.03%
Jan 22 - Current	0.07%	0.04%	0.00%	-0.13%	-0.05%	-0.04%

**El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper**

Total Gas Used by Area 1/

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-21	10,404	206,961	248,683	11,237	1,610,668	2,087,953
2	November-21	34,963	228,367	224,974	16,421	1,693,764	2,198,489
3	December-21	11,835	322,648	275,346	4,996	2,070,556	2,685,381
4	January-22	19,013	321,038	255,058	7,947	1,883,121	2,486,177
5	February-22	23,466	306,266	217,168	14,394	1,558,866	2,120,160
6	March-22	18,670	349,239	239,747	15,716	1,541,053	2,164,425
7	April-22	22,982	322,497	243,328	18,112	1,449,139	2,056,058
8	May-22	36,231	307,877	247,067	15,822	1,499,104	2,106,101
9	June-22	22,814	281,615	242,028	9,232	1,604,618	2,160,307
10	July-22	36,211	303,473	245,205	14,114	1,950,561	2,549,564
11	August-22	36,407	317,057	240,827	22,150	2,025,754	2,642,195
12	September-22	31,735	308,939	262,534	20,610	2,105,775	2,729,593
13	Total Area Fuel	304,731	3,575,977	2,941,965	170,751	20,992,979	27,986,403
Allocation of Basin Fuel to Mainline							
14	Within Basin/Path Fuel Used 2/	99,982	1,578,669	449,540	375,500		
15	Total Area Fuel 3/	304,731	3,575,977	2,941,965	475,482		
	Percentage Applicable to Basin/Path	32.8%	44.1%	15.3%	79.0%		
16	[Line 14 / Line 15]						

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/

Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-21	3,414	91,366	37,999	8,874	141,653
18	November-21	11,471	100,816	34,377	12,968	159,632
19	December-21	3,883	142,438	42,074	3,945	192,340
20	January-22	6,238	141,727	38,974	6,276	193,215
21	February-22	7,699	135,206	33,184	11,367	187,456
22	March-22	6,126	154,177	36,634	12,411	209,348
23	April-22	7,540	142,371	37,181	14,304	201,396
24	May-22	11,887	135,917	37,752	12,495	198,051
25	June-22	7,485	124,323	36,983	7,291	176,082
26	July-22	11,881	133,973	37,468	11,146	194,468
27	August-22	11,945	139,970	36,799	17,492	206,206
28	September-22	10,412	136,386	40,116	16,276	203,190
29	Total Area Fuel	99,981	1,578,670	449,541	134,845	2,263,037

Mainline Fuel Allocation

Month	Area Gas Used		Total Mainline Fuel	
	Total Gas Used	After Allocation		
	[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]	
30	October-21	2,087,953	141,653	1,946,300
31	November-21	2,198,489	159,632	2,038,857
32	December-21	2,685,381	192,340	2,493,041
33	January-22	2,486,177	193,215	2,292,962
34	February-22	2,120,160	187,456	1,932,704
35	March-22	2,164,425	209,348	1,955,077
36	April-22	2,056,058	201,396	1,854,662
37	May-22	2,106,101	198,051	1,908,050
38	June-22	2,160,307	176,082	1,984,225
39	July-22	2,549,564	194,468	2,355,096
40	August-22	2,642,195	206,206	2,435,989
41	September-22	2,729,593	203,190	2,526,403
42	Total Mainline Fuel	27,986,403	2,263,037	25,723,366

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the Within Basin Fuel; See Appendix B, Schedule 5, Page 1, Line 5 for the Permian-Anadarko fuel.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed in lines 1 through 12. The result is shown on lines 17 through 28.

El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper

Line No.	Description	Anadarko Basin	Permian Basin 2/	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	304,731	3,575,977	2,941,965
2	Throughput - Deliveries Sourced From Basin 2/	27,532,607	1,414,387,193	475,232,289
3	Additional Throughput Volumes 3/	43,179,991	39,845	0
4	<u>Total Fuel [line 1]</u>	<u>304,731</u>	<u>3,575,977</u>	<u>2,941,965</u>
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	71,017,329	1,418,003,015	478,174,254
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.43%	0.25%	0.62%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	23,300,619	625,998,882	73,066,276
8	<u>Within Basin Volumes Delivered 5/</u>	<u>23,200,637</u>	<u>624,420,213</u>	<u>72,616,736</u>
9	Actual Within Basin Fuel [line 7 - line 8] 6/	99,982	1,578,669	449,540

Notes:

1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.

2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.

3/ See Appendix D, Schedule 4, Page 1, Line 13.

4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on line 6.

5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).

6/ Fuel attributable to the transactions within a basin.

**El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper**

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	304,731
2	Permian-Anadarko Fuel 2/	170,751
3	Total Fuel North & East of Plains [line 1 + line 2]	475,482
4	Less Anadarko Within Basin Fuel 3/	99,982
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	375,500

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 99 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, line 126 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)														
		State	County	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total		
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
67	315061	ROSWELL AUX FUEL NEW MEX	NM	CHAVES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	315497	ROSWELL COMP UNIT #1	NM	CHAVES	4,258	127	11,878	18,709	16,545	19,084	18,273	11,753	12,285	2,488	1,290	7,630	124,320	
69	315498	ROSWELL COMP UNIT #2	NM	CHAVES	12,361	17,641	5,890	4,750	1	26	298	5,269	13,316	5,982	4,103	14,479	84,116	
70	315499	ROSWELL COMP UNIT #3	NM	CHAVES	13,509	18,469	16,907	13,639	14,929	19,074	17,168	13,275	2	7,021	2,932	8,675	145,600	
71	316053	SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	42,562	41,543	37,587	40,220	40,888	26,123	39,451	42,223	42,071	50,990	44,486	46,896	495,040	
72	316054	SAN SIMON STA EXP AZ	AZ	COCHISE	135	87	252	316	1,212	667	142	0	54	466	1,078	321	4,730	
73	315424	SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	0	0	0	0	247	2,072	1,729	35,708	0	7	461	54,807	95,031	
74	316302	SELIGMAN TURBINE FUEL	AZ	YAVAPAI	0	0	0	0	447	7	0	4	0	2,689	21,370	22,854	47,371	
75	315447	TOM MIX TURBINE	AZ	PINAL	0	0	0	0	0	0	3	0	1	0	0	0	4	
76	316026	TUCSON COMP. ARIZONA	AZ	PIMA	0	0	0	0	0	0	0	0	0	0	0	0	0	
77	316027	TUCSON ST. AUXILARY ARIZONA	AZ	PIMA	0	0	0	0	0	0	0	0	0	0	0	0	0	
78	316055	VAIL COMPRESSOR ARIZONA	AZ	PIMA	0	0	0	0	0	278	437	826	18	0	489	9,272	11,320	
79	316056	VAIL STA EXP AZ	AZ	PIMA	0	0	0	0	0	579	147	437	1	0	136	111	1,411	
80	303064	WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	2,306	4,855	6,159	7,895	6,864	8,871	12,407	8,176	0	0	0	0	57,533	
81	315403	WENDEN TURBINE FUEL	AZ	LA PAZ	52,847	53,572	42,945	47,876	41,225	55,939	52,901	46,731	48,707	45,485	49,662	47,935	585,825	
82	315404	WENDEN TURBINE FUEL	AZ	LA PAZ	0	179	5,836	83	6,062	141	32	5	0	14,519	3,563	60	30,480	
83	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	0	0	0	0	0	0	0	0	0	0	0	0	0	
84	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	0	0	0	0	0	0	0	0	0	0	0	0	0	
85	315035	WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	0	0	0	0	0	0	0	0	0	0	0	0	0	
86	316057	WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	23,829	25,655	28,204	23,518	23,202	25,371	31,077	23,806	21,423	29,839	29,972	32,993	318,889	
87	315332	WILLIAMS C PLT FUEL GAS	AZ	COCONINO	121,102	100,312	121,344	108,406	91,019	79,286	98,175	56,621	100,841	110,767	122,773	135,465	1,246,111	
88	315465	WINK TURBINE FUEL	TX	WINKLER	70,853	73,753	76,316	75,814	68,596	66,534	49,757	72,047	67,973	72,348	74,420	72,972	841,383	
89	54210	EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	2,473	13,471	22,954	18,284	355	4,056	20	175	265	903	3	7,684	70,643	
90	54211	EPNG DRAGON TOTAL STATION FUEL GAS	AZ	COCHISE	1,778	34,285	47,048	51,827	12,353	5,922	8,974	4	5	17,640	27,965	47,556	255,357	
91	54733	EPNG/EPNG TC SEAMLESS RETAINED FUEL	TX	BLANCH	0	0	0	0	0	0	0	0	0	0	0	0	0	
92	FERC Account 812 Usage				30,621	36,654	43,950	35,450	36,383	50,710	89,961	79,153	47,648	68,838	147,970	39,454	706,792	
93	Total Mainline				1,610,668	1,693,764	2,070,556	1,883,121	1,558,866	1,541,053	1,449,139	1,499,104	1,604,618	1,950,561	2,025,754	2,105,775	20,992,979	
94	Anadarko																	
95	312644	#3 TURBINE FUEL SCHAFER	TX	CARSON	0	0	0	0	0	0	0	0	0	0	0	0	0	
96	310227	DUMAS PLANT FUEL	TX	MOORE	0	23,339	11,003	13,571	17,593	9,663	17,236	29,981	11,819	22,748	27,395	23,416	207,764	
97	312609	SCHAFER TURBINE FUEL	TX	CARSON	10,404	11,624	832	5,442	5,873	9,007	5,746	6,250	10,995	13,463	9,012	8,319	96,967	
98	FERC Account 812 Usage				0	0	0	0	0	0	0	0	0	0	0	0	0	
99	Total Anadarko				10,404	34,963	11,835	19,013	23,466	18,670	22,982	36,231	22,814	36,211	36,407	31,735	304,731	
100	Permian																	
101	315058	AUXILIARY NEW MEXICO	NM	LEA	0	0	0	1	0	0	1	0	16	0	0	0	18	
102	315341	B PLANT TURBINE FUEL	NM	LEA	0	0	3	0	0	0	1	0	0	0	0	0	4	
103	316102	CAPROCK COMPRESSOR NM	NM	LEA	6,837	17,466	57,393	61,506	31,424	34,890	28,186	29,492	21,382	17,457	33,998	33,165	373,196	
104	316103	CAPROCK EXP GAS NM	NM	LEA	61	200	95	320	224	461	143	220	176	117	239	340	2,596	
105	316100	EUNICE C PLANT	NM	LEA	16,804	14,514	16,529	30,546	49,299	53,188	42,239	48,645	45,282	55,249	72,083	54,483	498,861	
106	316957	GE TURBINE FUEL TEXAS	TX	REEVES	0	0	0	0	0	0	0	0	0	0	0	0	0	
107	315308	KEYSTONE B	TX	WINKLER	8,566	12,145	17,633	15,765	16,352	19,233	17,171	6,831	5,136	11,351	11,357	4,722	146,262	
108	316327	KEYSTONE ML COMP TEXAS	TX	WINKLER	33,319	32,713	34,687	30,607	28,076	35,585	35,658	34,935	37,727	31,419	33,138	33,460	401,324	
109	316787	M/L COMP FUEL	NM	LEA	0	0	0	0	0	0	0	0	0	0	0	0	0	
110	311068	MONUMENT A AUXILIARY NM	NM	LEA	0	0	3	3	4	0	0	1	2	34	5	0	52	
111	316887	MONUMENT A COMPRESSOR NM	NM	LEA	13,626	12,960	15,900	13,692	13,362	15,804	13,082	12,823	17,344	16,946	17,141	18,358	181,038	
112	316050	PECOS RIVER COMPRESSOR NM	NM	EDDY	57,010	51,828	88,605	89,012	82,467	94,031	94,721	82,746	80,472	86,144	63,400	73,998	944,434	
113	316051	PECOS RIVER STA AUX	NM	EDDY	76	97	40	25	52	21	0	0	0	0	0	0	311	
114	316052	PECOS RIVER STA EXP NM	NM	EDDY	214	747	146	39	128	828	2,286	3,883	4,786	6,379	3,526	1,884	24,846	
115	316319	PLAINS AUXILIARY TEXAS	TX	YOAKUM	0	0	53	229	403	117	7	0	0	0	0	0	809	
116	316320	PLAINS COMPRESSOR TEXAS	TX	YOAKUM	42,393	57,674	62,125	51,123	56,330	66,933	61,065	60,536	41,515	50,442	54,219	62,960	667,315	
117	316933	PUCKETT PLT COMP FUEL TEX	TX	PECOS	0	0	0	0	0	0	0	13	1	0	0	0	14	
118	316943	WAHA SOLAR FUEL	TX	REEVES	1	14	1,326	5	4	7	18	6	17	7	7	70	1,482	
119	FERC Account 812 Usage				28,054	28,009	28,110	28,165	28,141	28,141	27,919	27,746	27,759	27,928	27,944	25,499	333,415	
120	Total Permian				206,961	228,367	322,648	321,038	306,266	349,239	322,497	307,877	281,615	303,473	317,057	308,939	3,575,977	
121	Permian-Anadarko																	
122	316231	COMPRESSOR FUEL TEXAS	TX	RANDALL	0	0	0	0	0	0	1,904	3	0	0	2,544	0	4,451	
123	316059	DIMMITT AUX TEXAS	TX	LAMB	0	53	228	342	244	143	6	0	0	2	0	0	1,018	
124	316058	DIMMITT COMPRESSOR TEXAS	TX	LAMB	11,183	16,366	4,768	7,603	14,149	15,571	16,201	15,818	9,219	14,112	19,603	20,599	165,192	
125	FERC Account 812 Usage				54	2	0	2	1	2	1	1	13	2	1	11	90	
126	Total Permian-Anadarko				11,237	16,421	4,996	7,947	14,394	15,716	18,112	15,822	9,232	14,114	22,150	20,610	170,751	
127	San Juan																	
128	316889	A PLANT COM FUEL NM	NM	SAN JUAN	18,361	17,516	18,451	18,522	16,477	17,811	17,862	14,154	12,786	13,120	12,431	12,338	189,829	

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)													Total
		State	County	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
129	312872 BLANCO MISC FUEL	NM	SAN JUAN	154	285	382	348	319	352	88	4	0	0	0	0	1,932	
130	315481 BLUEWATER TURBINE FUEL	NM	MCKINLEY	36,123	44,767	57,154	52,235	42,350	49,991	46,881	50,675	33,613	18,445	24,506	55,729	512,469	
131	316973 BONDAD TURBINE FUEL	CO	LA PLATA	56,734	48,498	74,299	80,215	70,284	76,699	65,101	55,793	74,012	75,804	67,897	70,034	815,370	
132	316330 GALLUP COMP STA B PLT	NM	MCKINLEY	0	0	0	0	0	0	0	1	0	0	0	0	1	
133	316356 GALLUP COMP STA B PLT	NM	MCKINLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	
134	315313 GALLUP C PLANT COMPRESSOR FUEL	NM	MCKINLEY	0	0	0	0	0	0	0	3	0	0	0	0	3	
135	315336 RIO VISTA AUX GEN FUEL	NM	SAN JUAN	0	2	0	0	0	0	0	0	0	0	0	0	2	
136	315334 RIO VISTA CENTAR FUEL	NM	SAN JUAN	0	0	0	0	0	0	6,020	11,322	0	0	0	0	17,342	
137	315333 RIO VISTA EXPANSION GAS	NM	SAN JUAN	8	0	1	0	0	0	3	3	0	0	0	8	23	
138	315335 RIO VISTA SATURN FUEL	NM	SAN JUAN	6,943	45	0	0	0	1	11,251	9,800	1	86	0	2	28,129	
139	316907 SJ ML TURBINE FUEL	NM	SAN JUAN	0	0	18	7	5	0	0	0	10	0	0	0	40	
140	316355 WHITE ROCK EXPANSION GAS	NM	SAN JUAN	0	0	0	0	0	0	0	0	0	4	0	0	4	
141	316354 WHITE ROCK TURBINE FUEL	NM	SAN JUAN	0	0	0	0	0	0	0	0	0	3	0	0	3	
142	316110 WINDOW ROCK A PLANT	AZ	APACHE	125,227	108,848	119,497	97,895	82,490	89,361	91,285	100,295	116,527	132,269	129,692	118,227	1,311,613	
143	315369 WINDOW ROCK EXPAN FUEL	AZ	APACHE	0	0	0	0	0	0	0	0	0	0	0	0	0	
144	315066 WINDOW ROCK PLANT	AZ	APACHE	4,972	4,801	5,128	5,156	4,607	4,821	4,582	4,901	5,016	5,345	5,108	4,817	59,254	
145	315322 W R TURBINE 7A COMP FUEL	AZ	APACHE	0	0	0	0	0	0	0	0	0	0	931	1,114	2,045	
146	FERC Account 812 Usage			161	212	416	680	636	711	255	116	63	129	262	265	3,906	
147	Total San Juan			248,683	224,974	275,346	255,058	217,168	239,747	243,328	247,067	242,028	245,205	240,827	262,534	2,941,965	
148	Willcox Lateral Incremental Fuel																
149	315298 WILCOX COMPRESSOR TURBIN	AZ	COCHISE	50,600	52,022	49,430	51,182	47,087	49,910	45,519	50,493	50,311	56,945	55,362	50,292	609,153	
150	315299 WILCOX TURBIN EXPANSION	AZ	COCHISE	0	156	0	116	234	421	0	674	185	65	0	165	2,016	
151	FERC Account 812 Usage			0	0	0	0	0	0	0	0	0	0	0	0	0	
152	Total Willcox Lateral Incremental Fuel			50,600	52,178	49,430	51,298	47,321	50,331	45,519	51,167	50,496	57,010	55,362	50,457	611,169	

El Paso Natural Gas Company, L.L.C.
RP21-252 Prior Period True-up
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP21-252 1/	(649,607)	(9,981)	(79,702)	4,838	76,838	16,631	(640,983)
2	Portion Included in RP22-356 2/	(487,205)	(7,486)	(59,777)	3,629	57,629	12,473	(480,737)
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	(162,402)	(2,495)	(19,925)	1,209	19,209	4,158	(160,246)

Notes:

1/ See "EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP21-252-000 (Nov. 24, 2020), Appendix B, Schedule 1, Page 1, Line 9.
2/ See "EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP22-356-000 (Nov. 30, 2021), Appendix B, Schedule 1, Page 1, Line 4.

EI Paso Natural Gas Company, L.L.C.
Electric Cost Dth Equivalent Workpaper 1/ 2/

Line No.	Description	Permian Basin	Monthly	Electric Cost Dth
			System Cash	
	(a)	(b)	Out Index Price 3/	Equivalent
			(c)	(d)
				(b) / (c)
1	October-21	\$68,707	\$5.1314	13,389
2	November-21	\$74,470	\$4.6607	15,978
3	December-21	\$41,769	\$3.9392	10,604
4	January-22	\$66,777	\$4.1971	15,910
5	February-22	\$67,048	\$4.3737	15,330
6	March-22	\$77,727	\$4.1344	18,800
7	April-22	\$64,371	\$5.9682	10,786
8	May-22	\$94,094	\$7.3953	12,723
9	June-22	\$76,105	\$7.1373	10,663
10	July-22	\$88,104	\$6.6794	13,190
11	August-22	\$134,415	\$7.9711	16,863
12	September-22	\$123,362	\$6.5636	18,795
13	Total Electric Costs	\$976,949		173,032

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 106.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).

El Paso Natural Gas Company, L.L.C.

Docket No. RP23-___

Appendix C

L&U Reimbursement Percentage Calculations

El Paso Natural Gas Company, L.L.C.
L&U Percentage
(Quantities in Dth unless otherwise noted)

Line No.	Description	L&U
	(a)	(b)
1	L&U Experienced 1/	3,601,175
2	Current Period L&U Retention 2/	3,536,182
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	64,993
4	L&U True-up Quantity Sought in RP22-356 Deficiency/(Gain) 3/	1,420,912
5	Remaining L&U True-up Quantities Sought in RP21-252 Deficiency/(Gain) 4/	(158,934)
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	1,261,978
7	Prior Period Volumetric True-up Retention 5/	1,202,634
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	59,345
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	124,337
10	System Deliveries - L&U 6/	2,007,189,165
11	Current Period L&U Retention Percentage 10/ [line 1 / (line 1 + line 10)]	0.18%
12	Prior Period L&U Deficiency [line 9 / (line 9 + line 10)]	0.01%
13	Total L&U Retention Percentage [line 11 + line 12]	0.19%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 13.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 26.
- 3/ See "EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP22-356-000 (Nov. 30, 2021), Appendix C, Schedule 1, Line 9. An under-collection of 1,894,549 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2022, 9/12ths of this over-collection is included here.
- 4/ See "EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP21-252-000 (Nov. 24, 2020), Appendix C, Schedule 1, Line 9. An over-collection balance of 635,734 Dth was sought for true-up during the period of January 2021 through December 2021 and EPNG reflected 139,283 Dth of that amount in RP22-356-000. This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix C, Schedule 2, Column (b), Line 39.
- 6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

**El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas**

Actual L&U		
Line No.	Month	Quantity (Dth)
	(a)	(b)
	Pre October 21	(14,296)
1	October-21	357,562
2	November-21	398,597
3	December-21	350,771
4	January-22	651,911
5	February-22	459,062
6	March-22	375,817
7	April-22	173,587
8	May-22	242,269
9	June-22	381,851
10	July-22	(56,648)
11	August-22	163,937
12	September-22	116,755
13	Total	3,601,175

Current Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-21	180,628
15	November-21	174,643
16	December-21	189,555
17	January-22	346,799
18	February-22	292,308
19	March-22	320,543
20	April-22	310,428
21	May-22	335,174
22	June-22	329,913
23	July-22	349,807
24	August-22	353,985
25	September-22	352,399
26	Total	3,536,182

Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-21	(49,345)
28	November-21	(47,470)
29	December-21	(51,967)
30	January-22	156,728
31	February-22	132,038
32	March-22	144,671
33	April-22	140,517
34	May-22	151,166
35	June-22	149,432
36	July-22	158,366
37	August-22	159,475
38	September-22	159,023
39	Total	1,202,634

Notes:

1/ Reflects current period retention of 0.11% during the October - December 2021, and 0.20% during the January - September 2022 period.

2/ Reflects volumetric true-up retention of -0.03% during the October - December 2021, and 0.09% during the January - September 2022 period.

El Paso Natural Gas Company, L.L.C.

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Appendix D

Throughput

**El Paso Natural Gas Company, L.L.C.
Summary of System Throughput**

Annual Delivered Quantities (Dth)					
Line No.	Supply Receipt Area	Backhaul and Other			Total
		No-Fuel Transactions 1/	Mainline, Forward Haul	Production Area Transactions	
	(a)	(b)	(c)	(d)	(e)
1	Anadarko Basin	0	4,331,970	23,200,637	27,532,607
2	California	29,489,549	7,821,361	0	37,310,910
3	Permian Basin	79,037,751	710,929,229	624,420,213	1,414,387,193
4	Permian-Anadarko	0	0	52,726,166	52,726,166
5	San Juan Basin	60,728	402,554,825	72,616,736	475,232,289
6	Total	108,588,028	1,125,637,385	772,963,752	2,007,189,165
7	Willcox Lateral Incremental		50,300,387		50,300,387

Notes:

1/ See Appendix D, Schedule 3 for details on the backhaul and other no-fuel consuming transactions.

**El Paso Natural Gas Company, L.L.C.
System Throughput Detail**

Line No.	Item (a)	Oct-21 (b)	Nov-21 (c)	Dec-21 (d)	Jan-22 (e)	Feb-22 (f)	Mar-22 (g)	Apr-22 (h)	May-22 (i)	Jun-22 (j)	Jul-22 (k)	Aug-22 (l)	Sep-22 (m)	Total (n)	Monthly Average (o)
Mainline															
1	Forward Haul	90,476,087	92,579,415	102,566,364	102,542,555	86,620,293	90,295,701	90,386,415	89,233,656	88,833,428	97,969,079	94,994,694	99,139,698	1,125,637,385	93,803,115
2	No Fuel Consumed	1,081,498	558,696	1,643,899	3,624,439	709,857	2,130,199	1,619,144	2,802,344	3,011,526	4,127,591	5,249,273	2,931,083	29,489,549	2,457,462
Within Anadarko Basin															
3	Forward Haul	2,495,725	1,399,088	1,994,995	2,916,321	1,904,840	1,610,145	1,314,786	1,763,001	1,916,136	1,818,546	1,958,431	2,108,623	23,200,637	1,933,386
4	No Fuel Consumed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Within Permian Basin															
5	Forward Haul	52,869,455	47,060,371	48,301,391	48,569,223	42,090,755	50,246,929	46,870,387	58,464,716	56,593,128	56,124,422	59,636,331	57,593,105	624,420,213	52,035,018
6	No Fuel Consumed	9,729,737	6,747,029	6,038,522	4,667,418	4,916,413	7,255,829	6,097,799	6,435,046	6,528,358	8,236,040	6,712,874	5,733,414	79,098,479	6,591,540
Within San Juan Basin															
7	Forward Haul	5,096,400	7,100,470	8,355,594	8,694,364	6,297,112	5,829,460	4,933,719	5,528,938	6,459,036	4,541,602	5,334,845	4,445,196	72,616,736	6,051,395
8	No Fuel Consumed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permian-Anadarko															
9	Forward Haul	2,940,461	3,682,011	3,857,327	4,261,696	4,135,730	4,170,465	5,161,564	4,886,962	3,435,213	4,424,666	5,842,534	5,927,537	52,726,166	4,393,847
10	Total	164,689,363	159,127,080	172,758,092	175,276,016	146,675,000	161,538,728	156,383,814	169,114,663	166,776,825	177,241,946	179,728,982	177,878,656	2,007,189,165	167,265,763
Willcox Lateral Incremental 1/															
11	Forward Haul	4,866,574	4,686,990	3,970,919	3,973,826	3,991,167	4,300,701	3,890,425	4,073,589	4,239,236	4,730,121	4,260,773	3,316,066	50,300,387	4,191,699

Notes:
1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

**EI Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

Line No.	Contract	Shipper	Receipt Delivery		Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
52	95CF-IT1EPNG	SOUTHERN CALIFORNIA EDISON COMPA	301016	314980	0	0	0	8,523	0	0	0	0	0	0	0	8,523		
53	611259-IT1EPN	CSPOTLIGHT ENERGY, LLC	314604	332503	0	0	0	0	0	0	0	0	0	0	0	0		
54	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	4,384	11,468	7,164	8,917	0	23	0	0	0	0	0	31,956		
55	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	5,521	0	0	0	0	0	0	0	0	0	0	5,521		
56	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	1,518	3,900	30,584	10,835	0	8,319	0	0	0	0	0	55,156		
57	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	314980	0	0	0	0	0	0	0	0	0	0	0	0		
58	616593-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	1,500	0	0	0	0	0	0	0	0	0	0	1,500		
59	616593-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	314980	0	0	0	0	0	0	0	0	0	0	0	0		
60	616778-FH16EPI	SPOTLIGHT ENERGY, LLC	301016	314980	713	0	0	0	0	0	0	0	0	0	0	713		
61	616903-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	0	0	0	0	0	0		
62	616909-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	0	0	0	0	0	0		
63	616909-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	0	0		
64	616909-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	0	0	0	0	0		
65	617058-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	51,951	0	0	0	0	0	0	0	51,951		
66	617071-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	0	0		
67	617378-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	1,209	0	0	0	0	1,209		
68	617407-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	1,150	0	0	5,983	0	7,133		
69	617407-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	343	343		
70	617407-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	55,200	0	0	4,870	60,070		
71	617660-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301108	0	0	0	0	0	0	0	0	0	100	0	100		
72	617660-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	0	0	594	0	0	594		
73	617660-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	0	0		
74	617660-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	0	0	67	0	67		
75	617670-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	0	0	0	0	4,313	4,313		
76	617670-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	343	343		
77	617670-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	0	0	0	4,870	4,870		
78	617670-FT1EPN	SPOTLIGHT ENERGY, LLC	314604	314991	0	0	0	0	0	0	0	3,163	0	0	0	3,163		
79	617670-FT1EPN	SPOTLIGHT ENERGY, LLC	314604	320614	0	0	0	0	0	0	0	4,012	0	0	0	4,012		
80	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	301693	0	0	0	0	0	0	0	0	0	10,736	0	10,736		
81	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	301016	314980	0	0	0	0	0	0	0	0	0	0	5,429	5,429		
82	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	0	0	0	5,376	5,376		
83	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	314980	0	0	0	0	0	0	0	0	0	0	15,000	15,000		
84	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	314604	332503	0	0	0	0	0	0	0	0	0	0	0	0		
85	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	332503	314604	0	0	0	0	0	0	0	0	0	0	0	0		
86	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	332503	314808	0	0	0	0	0	0	0	0	0	0	0	0		
87	617896-FT1EPN	SPOTLIGHT ENERGY, LLC	301693	301016	0	0	0	0	0	0	0	0	0	0	0	0		
88	617896-FT1EPN	SPOTLIGHT ENERGY, LLC	332503	314604	0	0	0	0	0	0	0	0	0	0	0	0		
89	616667-FT1EPN	TENASKA MARKETING VENTURES	301016	301693	0	0	13,511	0	0	0	0	0	0	0	0	13,511		
90	617380-FT1EPN	TENASKA MARKETING VENTURES	301016	301693	0	0	0	0	0	0	501	0	0	0	0	501		
91	617380-FT1EPN	TENASKA MARKETING VENTURES	301693	301016	0	0	0	0	0	0	476	0	0	0	0	476		
92	617609-FTAEPN	TENASKA MARKETING VENTURES	301016	314980	0	0	0	0	0	0	0	0	0	0	10,840	10,840		
93	617609-FTAEPN	TENASKA MARKETING VENTURES	301240	301016	0	0	0	0	0	0	0	0	0	0	0	0		
94	615346-FT1EPN	TWIN EAGLE RESOURCE MANAGEMENT,	301016	301693	1,031	0	0	0	0	0	0	0	0	0	0	1,031		
95	615346-FT1EPN	TWIN EAGLE RESOURCE MANAGEMENT,	301016	314980	21,439	0	0	0	0	0	0	0	0	0	0	21,439		
96	616830-FT1EPN	TWIN EAGLE RESOURCE MANAGEMENT,	301016	301693	0	3,613	0	0	12,169	0	0	0	0	0	0	15,782		
97	Total California Receipts				70,439	87,685	339,600	273,204	18,304	27,432	3,336	199,100	58,033	77,567	120,950	137,440	1,413,090	
Daggett Receipts																		
98	617340-FT1EPN	BP ENERGY COMPANY	332569	314980	0	0	0	0	0	0	2,600	0	0	0	0	2,600		
99	610553-IT1EPN	CITADEL ENERGY MARKETING LLC	332569	301016	8,367	0	0	0	0	0	0	0	0	955	0	9,322		
100	615352-FT1EPN	CITADEL ENERGY MARKETING LLC	332569	301016	31,325	0	0	0	0	0	0	0	51,154	0	3,640	14,143	100,262	
101	FT3EA000-FT1EF	CONOCOPHILLIPS COMPANY	332569	301016	0	0	0	42	0	0	12,409	0	18,738	0	36,700	0	67,889	
102	FT3EA000-FT1EF	CONOCOPHILLIPS COMPANY	332569	301693	2,715	0	0	4,258	0	0	0	0	0	0	5,000	0	11,973	

EI Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
362	617065-FT1EPN	SHELL ENERGY NORTH AMERICA (US), L.F.48164	302136		0	0	0	306,608	0	0	0	0	0	0	0	306,608		
363	617065-FT1EPN	SHELL ENERGY NORTH AMERICA (US), L.F.800908	302136		0	0	0	124,372	0	0	0	0	0	0	0	124,372		
364	611367-FT1EPN	SOUTHERN CALIFORNIA GAS COMPANY	48164	302136	124,449	0	0	0	0	0	0	0	0	0	0	124,449		
365	615178-FT1EPN	SOUTHERN CALIFORNIA GAS COMPANY	48164	302136	0	0	60,084	0	27,000	0	0	3,410	28,149	0	0	118,643		
366	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	4,880	17,048	0	0	0	0	0	0	0	21,928		
367	616593-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	71	0	0	0	0	0	0	0	0	0	0	71		
368	616909-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	27	0	0	0	0	0	0	0	0	0	27		
369	617071-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	7,522	0	0	0	0	0	0	0	7,522		
370	617166-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	0	166	0	0	0	0	0	0	166		
371	617229-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	0	0	806	0	0	0	0	0	806		
372	617378-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	0	0	0	664	0	0	0	0	664		
373	617407-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	0	0	0	0	551	0	0	0	551		
374	617407-FT1EPN	SPOTLIGHT ENERGY, LLC	301881	301717	0	0	0	0	0	0	0	0	0	13	0	13		
375	617521-FT1EPN	SPOTLIGHT ENERGY, LLC	301676	302136	0	0	0	0	0	0	0	1	0	0	0	1		
376	616667-FT1EPN	TENASKA MARKETING VENTURES	301676	302136	0	0	0	29,084	31,104	0	0	0	0	0	0	60,188		
377	617202-FT1EPN	TENASKA MARKETING VENTURES	301676	302136	0	0	0	0	0	27,439	0	0	0	0	0	27,439		
378	617380-FT1EPN	TENASKA MARKETING VENTURES	301676	301595	0	0	0	0	0	0	5,200	0	0	0	0	5,200		
379	617380-FT1EPN	TENASKA MARKETING VENTURES	301676	302136	0	0	0	0	0	0	3,510	0	0	0	0	3,510		
380	615017-FT1EPN	UPSTREAM ENERGY SERVICES LLC	49027	302136	233,493	46,547	119,089	211,074	103,563	15,044	0	0	0	0	0	728,810		
381	615017-FT1EPN	UPSTREAM ENERGY SERVICES LLC	49073	302407	464,878	448,249	439,173	244,107	298,204	438,022	430,300	465,034	441,285	342,536	487,032	4,904,605		
382	615017-FT1EPN	UPSTREAM ENERGY SERVICES LLC	50531	302407	0	0	0	0	0	0	21,008	0	0	186,417	101,193	195,565	504,183	
383	613717-FT1EPN	XTO ENERGY INC.	48454	302136	0	0	0	6,414	0	0	0	0	180,147	260,484	159,757	248,998	855,800	
384	613717-FT1EPN	XTO ENERGY INC.	49027	302136	0	0	0	0	0	0	0	0	0	0	0	8,701	8,701	
385	613717-FT1EPN	XTO ENERGY INC.	334853	302136	0	0	0	0	79,845	0	0	0	0	0	0	0	79,845	
386	613719-FT1EPN	XTO ENERGY INC.	48454	302136	0	0	0	0	0	0	9,831	0	0	0	0	0	9,831	
387	613719-FT1EPN	XTO ENERGY INC.	50506	302136	0	0	0	0	0	0	0	0	0	1,000	0	0	1,000	
388	613719-FT1EPN	XTO ENERGY INC.	801266	49748	0	0	0	0	322,006	0	0	0	0	0	0	0	322,006	
389	Total Permian Receipts				9,729,737	6,747,029	5,977,840	4,667,418	4,916,394	7,255,802	6,097,799	6,435,046	6,528,358	8,236,040	6,712,887	5,733,401	79,037,751	
San Juan Receipts																		
390	9NM7-IT1EPNG	CONCORD ENERGY LLC	314470	301717	0	0	0	0	0	0	0	0	0	0	0	0	0	
391	9NM7-IT1EPNG	CONCORD ENERGY LLC	343231	301717	0	0	0	0	0	0	0	0	0	0	0	0	0	
392	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301881	301717	0	0	42,179	0	0	27	0	0	0	0	0	0	42,206	
393	616909-FT1EPN	SPOTLIGHT ENERGY, LLC	301881	301717	0	0	18,503	0	0	0	0	0	0	0	0	0	18,503	
394	617166-FT1EPN	SPOTLIGHT ENERGY, LLC	301881	301717	0	0	0	0	19	0	0	0	0	0	0	0	19	
395	617542-FT1EPN	SPOTLIGHT ENERGY, LLC	301881	301717	0	0	0	0	0	0	0	0	0	0	0	0	0	
396	617735-FT1EPN	SPOTLIGHT ENERGY, LLC	314347	301717	0	0	0	0	0	0	0	0	0	0	0	0	0	
397	Total San Juan Receipts				0	0	60,682	0	19	27	0	0	0	0	0	0	60,728	

Notes:
1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins

Line No.	Month (a)	Quantities from Plains South Flow Permian Basin - Caprock Area				Total (e)	Quantities from Plains North Flow Anadarko Basin - Dumas Area (f)
		San Juan To Plains (b)	Less: Saunders Plant (c)	Lusk (d)			
1	October-21	16,970	0	0	16,970	2,227,166	
2	November-21	0	0	0	0	3,587,635	
3	December-21	0	0	0	0	1,190,110	
4	January-22	34	0	0	34	2,155,737	
5	February-22	0	0	0	0	3,067,642	
6	March-22	7,321	0	0	7,321	3,542,236	
7	April-22	0	0	0	0	4,922,720	
8	May-22	0	0	0	0	4,413,994	
9	June-22	6,098	0	0	6,098	2,831,207	
10	July-22	8,764	0	0	8,764	4,193,979	
11	August-22	658	0	0	658	5,669,392	
12	September-22	0	0	0	0	5,378,173	
13	Basin Total	39,845	0	0	39,845	43,179,991	

El Paso Natural Gas Company, L.L.C.

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Appendix E

Interruptible Storage Service Reimbursement Percentage Calculation

El Paso Natural Gas Company, L.L.C.
Interruptible Storage Service Fuel Retention Percentage Calculation 1/

Line No.	Description (a)	Quantity (Dth) (b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	57,533
3	FERC Account 812 Usage	40,526
4	<u>Total Fuel and Other Gas Use</u>	<u>98,059</u>
5	Storage Injections	
6	October-21	84,170
7	November-21	368,038
8	December-21	533,376
9	January-22	620,744
10	February-22	565,631
11	March-22	814,605
12	April-22	1,183,936
13	May-22	763,298
14	June-22	856,861
15	July-22	730,841
16	August-22	1,201,562
17	September-22	830,411
18	<u>Total Injections</u>	<u>8,553,473</u>
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	Collection Period Interruptible Storage Retention Percentage	1.13%
21	<u>Interruptible Storage (Over) or Under Collection - True Up</u>	<u>-0.01%</u>
22	Proposed Interruptible Storage Service Retention Percentage	1.12%

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP16-229-000 (Nov. 24, 2015), Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be trued-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

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Appendix F

Operational Purchases and Sales Report

EI Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(9,921,938)	\$ (59,988,661)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(160,447)	\$ (925,051)
7	Total Source (Debit) Activity		(10,082,385)	\$ (60,913,712)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	6,006,076	\$ 34,551,713
9	Operational Sales	Schedule No. 3	10,000	\$ 65,000
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	2,919,556	\$ 17,216,097
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	1,128,161	\$ 10,469,634
12	Capitalized Line Pack and Base Gas	Schedule No. 7	18,592	\$ 121,200
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		10,082,385	\$ 62,423,644.00
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 1,509,932

EI Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2021	(985,959)	\$ (4,775,613)	\$ 4.844	-	\$ -	\$ -	(985,959)	\$ (4,775,613)
2	November	(728,510)	\$ (11,623,892)	\$ 15.956	-	\$ -	\$ -	(728,510)	\$ (11,623,892)
3	December	(1,322,457)	\$ (4,772,937)	\$ 3.609	-	\$ -	\$ -	(1,322,457)	\$ (4,772,937)
4	January 2022	(871,783)	\$ (3,312,665)	\$ 3.800	-	\$ -	\$ -	(871,783)	\$ (3,312,665)
5	February	(1,175,439)	\$ (4,750,142)	\$ 4.041	-	\$ -	\$ -	(1,175,439)	\$ (4,750,142)
6	March	(492,950)	\$ (2,010,127)	\$ 4.078	-	\$ -	\$ -	(492,950)	\$ (2,010,127)
7	April	(874,961)	\$ (5,078,235)	\$ 5.804	-	\$ -	\$ -	(874,961)	\$ (5,078,235)
8	May	(560,169)	\$ (3,962,157)	\$ 7.073	-	\$ -	\$ -	(560,169)	\$ (3,962,157)
9	June	(692,462)	\$ (4,651,682)	\$ 6.718	-	\$ -	\$ -	(692,462)	\$ (4,651,682)
10	July	(694,842)	\$ (4,566,802)	\$ 6.572	-	\$ -	\$ -	(694,842)	\$ (4,566,802)
11	August	(723,697)	\$ (5,312,840)	\$ 7.341	-	\$ -	\$ -	(723,697)	\$ (5,312,840)
12	September	(798,709)	\$ (5,171,569)	\$ 6.475	-	\$ -	\$ -	(798,709)	\$ (5,171,569)
13	Total	(9,921,938)	\$ (59,988,661)	\$ 6.046	0	\$ -	\$ -	(9,921,938)	\$ (59,988,661)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

**El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2021	576,072	\$ 2,943,168	\$ 5.109	-	\$ -	\$ -	576,072	\$ 2,943,168
2	November	307,717	\$ 1,485,206	\$ 4.827	-	\$ -	\$ -	307,717	\$ 1,485,206
3	December	634,312	\$ 2,630,682	\$ 4.147	-	\$ -	\$ -	634,312	\$ 2,630,682
4	January 2022	405,671	\$ 1,792,962	\$ 4.420	-	\$ -	\$ -	405,671	\$ 1,792,962
5	February	241,084	\$ 1,138,957	\$ 4.724	10,000	\$ 6.500	\$ 65,000	251,084	\$ 1,203,957
6	March	592,396	\$ 1,491,132	\$ 2.517	-	\$ -	\$ -	592,396	\$ 1,491,132
7	April	597,477	\$ 3,722,681	\$ 6.231	-	\$ -	\$ -	597,477	\$ 3,722,681
8	May	642,766	\$ 4,789,071	\$ 7.451	-	\$ -	\$ -	642,766	\$ 4,789,071
9	June	497,371	\$ 3,669,761	\$ 7.378	-	\$ -	\$ -	497,371	\$ 3,669,761
10	July	488,671	\$ 3,396,083	\$ 6.950	-	\$ -	\$ -	488,671	\$ 3,396,083
11	August	530,105	\$ 4,119,768	\$ 7.772	-	\$ -	\$ -	530,105	\$ 4,119,768
12	September	492,434	\$ 3,372,242	\$ 6.848	-	\$ -	\$ -	492,434	\$ 3,372,242
13	Total	6,006,076	\$ 34,551,713	\$ 5.753	10,000	\$ 6.500	\$ 65,000	6,016,076	\$ 34,616,713

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

**El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)	
1	October 2021							
2	No Operational Purchases	October		2021	-	\$	-	
3		October		2021	-	\$	-	
4	October 2021 Total					-	\$	-
5	November 2021							
6	No Operational Purchases	November		2021	-	\$	-	
7		November		2021	-	\$	-	
8	November 2021 Total					-	\$	-
9	December 2021							
10	No Operational Purchases	December		2021	-	\$	-	
11		December		2021	-	\$	-	
12	December 2021 Total					-	\$	-
13	January 2022							
14	No Operational Purchases	January		2022	-	\$	-	
15		January		2022	-	\$	-	
16	January 2022 Total					-	\$	-
17	February 2022							
18	No Operational Purchases	February		2022	-	\$	-	
19		February		2022	-	\$	-	
20	February 2022 Total					-	\$	-
21	March 2022							
22	No Operational Purchases	March		2022	-	\$	-	
23		March		2022	-	\$	-	
24	March 2022 Total					-	\$	-
25	April 2022							
26	No Operational Purchases	April		2022	-	\$	-	
27		April		2022	-	\$	-	
28	April 2022 Total					-	\$	-
29	May 2022							
30	No Operational Purchases	May		2022	-	\$	-	
31		May		2022	-	\$	-	
32	May 2022 Total					-	\$	-
33	June 2022							
34	No Operational Purchases	June		2022	-	\$	-	
35		June		2022	-	\$	-	
36	June 2022 Total					-	\$	-
37	July 2022							
38	No Operational Purchases	July		2022	-	\$	-	
39		July		2022	-	\$	-	
40	July 2022 Total					-	\$	-
41	August 2022							
42	No Operational Purchases	August		2022	-	\$	-	
43		August		2022	-	\$	-	
44	August 2022 Total					-	\$	-
45	September 2022							
46	No Operational Purchases	September		2022	-	\$	-	
47		September		2022	-	\$	-	
48	September 2022 Total					-	\$	-
49	September 2022 Total					-	\$	-
50	Total all Purchases					0	\$	-

**El Paso Natural Gas Company, L.L.C.
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2021						
2	No Operational Sales	October		2021	-	\$	-
3		October		2021	-	\$	-
4	October 2021 Total						
					-	\$	-
5	November 2021						
6	No Operational Sales	November		2021	-	\$	-
7		November		2021	-	\$	-
8	November 2021 Total						
					-	\$	-
9	December 2021						
10	No Operational Sales	December		2021	-	\$	-
11		December		2021	-	\$	-
12	December 2021 Total						
					-	\$	-
13	January 2022						
14	No Operational Sales	January		2022	-	\$	-
15		January		2022	-	\$	-
16	January 2022 Total						
					-	\$	-
17	February 2022						
18	Twin Eagle Resource Management	February	24	2022	10,000.00	\$6.5000	\$ 65,000
19	Twin Eagle Resource Management Total	February		2022	10,000.00	\$6.5000	\$ 65,000
20	February 2022 Total						
					10,000.00	\$6.5000	\$ 65,000
21	March 2022						
22	No Operational Sales	March		2022	-	\$	-
23		March		2022	-	\$	-
60	March 2022 Total						
					-	\$	-
61	April 2022						
62	No Operational Sales	April		2022	-	\$	-
63		April		2022	-	\$	-
64	April 2022 Total						
					-	\$	-
65	May 2022						
66	No Operational Sales	May		2022	-	\$	-
67		May		2022	-	\$	-
68	May 2022 Total						
					-	\$	-
69	June 2022						
70	No Operational Sales	June		2022	-	\$	-
71		June		2022	-	\$	-
72	June 2022 Total						
					-	\$	-
73	July 2022						
74	No Operational Sales	July		2022	-	\$	-
75		July		2022	-	\$	-
76	July 2022 Total						
					-	\$	-
77	August 2022						
78	No Operational Sales	August		2022	-	\$	-
79		August		2022	-	\$	-
80	August 2022 Total						
					-	\$	-
81	September 2022						
82	No Operational Sales	September		2022	-	\$	-
83		September		2022	-	\$	-
84	September 2022 Total						
					-	\$	-
85	Total all Sales						
					10,000.00	\$	65,000

El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		390,316	283,746	(1,820,798)		(1,146,736)	\$ 4.8660			
2	October 2021	(1,146,736)	581,331	(371,438)	(115,263)	94,630	(1,052,106)	\$ 5.1314	\$ (304,344)	\$ 485,584	\$ 181,240
3	November	(1,052,106)	(235,200)	409,004	(785,155)	(611,351)	(1,663,457)	\$ 4.6607	\$ 495,226	\$ (2,849,324)	\$ (2,354,098)
4	December	(1,663,457)	419,653	(977,680)	696,827	138,800	(1,524,657)	\$ 3.9392	\$ 1,200,184	\$ 546,761	\$ 1,746,945
5	January 2022	(1,524,657)	(237,909)	410,631	206,512	379,234	(1,145,423)	\$ 4.1971	\$ (393,209)	\$ 1,591,683	\$ 1,198,474
6	February	(1,145,423)	222,185	(775,792)	1,351,646	798,039	(347,384)	\$ 4.3737	\$ (202,282)	\$ 3,490,383	\$ 3,288,101
7	March	(347,384)	(613,174)	180,045	421,415	(11,714)	(359,098)	\$ 4.1344	\$ 83,129	\$ (48,430)	\$ 34,699
8	April	(359,098)	144,421	554,876	(54,014)	645,283	286,185	\$ 5.9682	\$ (658,514)	\$ 3,851,178	\$ 3,192,664
9	May	286,185	(177,806)	(52,322)	435,005	204,877	491,062	\$ 7.3953	\$ 408,415	\$ 1,515,127	\$ 1,923,542
10	June	491,062	(20,138)	349,254	44,445	373,561	864,623	\$ 7.1373	\$ (126,694)	\$ 2,666,217	\$ 2,539,523
11	July	864,623	92,765	30,702	428,090	551,557	1,416,180	\$ 6.6794	\$ (395,911)	\$ 3,684,070	\$ 3,288,159
12	August	1,416,180	(15,123)	713,721	(425,542)	273,056	1,689,236	\$ 7.9712	\$ 1,829,421	\$ 2,176,584	\$ 4,006,005
13	September	1,689,236	(38,541)	1,166,705	(1,044,580)	83,584	1,772,820	\$ 6.5636	\$ (2,377,769)	\$ 548,612	\$ (1,829,157)
14	Total - Current Activity		122,464	1,637,706	1,159,386	2,919,556			\$ (442,348)	\$ 17,658,445	\$ 17,216,097

EI Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth</u> (a)	<u>Net Fuel and L&U Retention (Gain)/Loss Dth</u> (b)	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth</u> (c)	<u>Index Price</u> (d)	<u>Revaluation Activity Amount on Fuel & L&U</u> (e)	<u>Current Activity Amount</u> (f)	<u>Total Activity Amount</u> (g)
1	Beginning Balance		1,805,394	1,805,394	\$ 4.8660			
2	October 2021	1,805,394	322,643	2,128,037	\$ 5.1314	\$ 479,152	\$ 1,655,610	\$ 2,134,762
3	November	2,128,037	1,047,774	3,175,811	\$ 4.6607	\$ (1,001,667)	\$ 4,883,360	\$ 3,881,693
4	December	3,175,811	542,989	3,718,800	\$ 3.9392	\$ (2,291,348)	\$ 2,138,942	\$ (152,406)
5	January 2022	3,718,800	151,332	3,870,132	\$ 4.1971	\$ 959,079	\$ 635,156	\$ 1,594,235
6	February	3,870,132	94,804	3,964,936	\$ 4.3737	\$ 683,465	\$ 414,644	\$ 1,098,109
7	March	3,964,936	(68,883)	3,896,053	\$ 4.1344	\$ (948,809)	\$ (284,790)	\$ (1,233,599)
8	April	3,896,053	(357,022)	3,539,031	\$ 5.9682	\$ 7,144,582	\$ (2,130,779)	\$ 5,013,803
9	May	3,539,031	(276,999)	3,262,032	\$ 7.3953	\$ 5,050,551	\$ (2,048,491)	\$ 3,002,060
10	June	3,262,032	(169,066)	3,092,966	\$ 7.1373	\$ (841,604)	\$ (1,206,675)	\$ (2,048,279)
11	July	3,092,966	(332,363)	2,760,603	\$ 6.6794	\$ (1,416,269)	\$ (2,219,985)	\$ (3,636,254)
12	August	2,760,603	(67,726)	2,692,877	\$ 7.9712	\$ 3,566,147	\$ (539,857)	\$ 3,026,290
13	September	2,692,877	240,678	2,933,555	\$ 6.5636	\$ (3,790,494)	\$ 1,579,714	\$ (2,210,780)
14	Total - Current Activity		1,128,161			\$ 7,592,785	\$ 2,876,849	\$ 10,469,634

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**El Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2021	6,022	\$ 5.1314	\$ 30,901	(13,408)	\$ 5.1314	\$ (68,802)
2	November	1,345	\$ 4.6607	\$ 6,269	(16,975)	\$ 4.6607	\$ (79,115)
3	December	93	\$ 3.9392	\$ 366	6,263	\$ 3.9392	\$ 24,671
4	January 2022	-	\$ 4.1971	\$ -	(64,454)	\$ 4.1971	\$ (270,520)
5	February	-	\$ 4.3737	\$ -	31,512	\$ 4.3737	\$ 137,824
6	March	-	\$ 4.1344	\$ -	(18,849)	\$ 4.1344	\$ (77,929)
7	April	-	\$ 5.9682	\$ -	(10,777)	\$ 5.9682	\$ (64,319)
8	May	2,206	\$ 7.3953	\$ 16,314	(12,681)	\$ 7.3953	\$ (93,780)
9	June	2,512	\$ 7.1373	\$ 17,929	(11,916)	\$ 7.1373	\$ (85,048)
10	July	353	\$ 6.6794	\$ 2,358	(13,376)	\$ 6.6794	\$ (89,344)
11	August	5,173	\$ 7.9712	\$ 41,235	(16,911)	\$ 7.9712	\$ (134,801)
12	September	888	\$ 6.5636	\$ 5,828	(18,875)	\$ 6.5636	\$ (123,888)
13	Total	18,592		\$ 121,200	(160,447)		\$ (925,051)