



May 31, 2022

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 48.1 Salt River Project #H222T000-FH12EPNG Exh A Version 11.0.0  
Section 48.2 Salt River Project #H222T000-FH12EPNG Exh B Version 11.0.0

Proposed with an effective date of June 1, 2022, these tariff records update EPNG's Tariff to reflect two temporary point redesignations on an existing transportation service agreement ("TSA") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the June 1, 2022 effective date, as discussed below.

## **Background**

EPNG's Tariff includes Agreement No. H222T000-FH12EPNG, a non-conforming, fixed negotiated rate agreement with SRP. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,<sup>1</sup> SRP has redesignated primary points consistent with EPNG's Tariff. Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on September 16, 2021.<sup>2</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP21-1076-000 (Sept. 16, 2021) (unpublished letter order).

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SRP submitted a request to temporarily shift some capacity from the primary receipt point of BONDADST (PIN 300724) to BLANCO (PIN 300714) on Agreement No. H222T000-FH12EPNG for the months of June through August 2022, as indicated on the attached tariff records.<sup>4</sup> SRP’s request was accepted by EPNG and, therefore, Agreement No. H222T000-FH12EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Following EPNG’s acceptance, SRP submitted another redesignation to temporarily shift some of the capacity from the primary delivery point of DSRP PHX (PIN 301043) to IHARQULA (PIN 314988) for the same time period (i.e., June 1, 2022 through August 31, 2022). EPNG accepted this request as well. Given that SRP’s temporary redesignation requests affect a non-conforming negotiated rate agreement, EPNG is submitting tariff records to reflect the point modifications and the relevant time period. No other changes to the TSA have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission’s regulations.<sup>6</sup>

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<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> These temporary redesignations are similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP18-919-000, RP19-1239-000 and RP21-1076-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP21-1076-000 (Sept. 16, 2021) (unpublished letter order).

<sup>5</sup> See Appendix A for copies of the two redesignation reports for Agreement No. H222T000-FH12EPNG. These reports reflect the details regarding SRP’s redesignation requests and EPNG’s approval of such requests.

<sup>6</sup> See 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

Part VII, Sections 48.1 and 48.2<sup>7</sup> are updated to reflect the redesignations to the BLANCO receipt point and the IHARQULA delivery point for June 1, 2022 through August 31, 2022 for SRP's Agreement No. H222T000-FH12EPNG.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>8</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the temporary redesignation reports for Agreement No. H222T000-FH12EPNG; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective June 1, 2022, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission waive the notice requirements found in 18 C.F.R. § 154.207 (2021) of the Commission's regulations.<sup>9</sup> With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of the suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517  
EPNGRegulatoryAffairs@kindermorgan.com

Ms. Julia Forrester-Sellers  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4513  
Julia\_Forrester-Sellers@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

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<sup>7</sup> Currently, these tariff records remain pending before the Commission in Docket No. RP22-938-000. These tariff records reflect a recent amendment to Agreement No. H222T000-FH12EPNG for the inclusion of a new delivery meter in an existing delivery code. For purposes of this instant filing, the tariff records include the modifications proposed in Docket No. RP22-938-000. Should that filing not be accepted by the Commission, EPNG will file to modify the tariff records proposed herein.

<sup>8</sup> 18 C.F.R. §§ 154.101 – 154.603 (2021).

<sup>9</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/ \_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31<sup>st</sup> day of May 2022.

/s/

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Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

<b>Request # :</b> 98787	<b>Company Name :</b> SALT RIVER PROJECT AGRICULTURA
<b>Contract No :</b> H222T000-FH12EPNG	<b>Status :</b> EXECUTED
<b>Acquired Capacity Agreement :</b> N	<b>Amendment No :</b> 15
<b>Submit Date &amp; Time :</b> 5/25/2022 5:12:36PM	<b>Executed Date &amp; time :</b> 5/26/2022 9:00:13AM
<b>Effective Date :</b> 06/01/2022	<b>ReDesignation End Date :</b> 08/31/2022
<b>Customer Comments :</b> For June through August 2022 we would like to redesignate 20k of our BondadSt + NS-Maricopa (NS2) rights to Blanco + NS-Maricopa (NS2)	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	38,617
<b>Re-Designation</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	18,617
<b>Current</b>								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	34,966
<b>Re-Designation</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	14,966
<b>Current</b>								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	34,957
<b>Re-Designation</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	14,957
<b>Current</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	06/01/2022	06/30/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	35,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	383
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2022	07/31/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2022	08/31/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	4,043



Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	17,335

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**Updated TSA Entitlements\***

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	06/01/2022	06/30/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	18,617
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	383
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2022	07/31/2022	35,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	14,966
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2022	08/31/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	14,957
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	4,043
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	83,665

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	17,335

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Primary Receipt and Delivery Point ReDesignation Report**

<b>Request # :</b> 98795	<b>Company Name :</b> SALT RIVER PROJECT AGRICULTURA
<b>Contract No :</b> H222T000-FH12EPNG	<b>Status :</b> EXECUTED
<b>Acquired Capacity Agreement :</b> N	<b>Amendment No :</b> 16
<b>Submit Date &amp; Time :</b> 5/26/2022 10:20:49AM	<b>Executed Date &amp; time :</b> 5/26/2022 12:01:13PM
<b>Effective Date :</b> 06/01/2022	<b>ReDesignation End Date :</b> 08/31/2022
<b>Customer Comments :</b> We would like to redesignate 20k of our Blanco - CC1 rights to be primary at 314988 IHARQULA for June-August.	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	06/01/2022	06/30/2022	35,000
<b>Re-Designation</b>								
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	06/01/2022	06/30/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	06/01/2022	06/30/2022	15,000
<b>Current</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2022	07/31/2022	35,000
<b>Re-Designation</b>								
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	07/01/2022	07/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2022	07/31/2022	15,000
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300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2022	08/31/2022	35,000
<b>Re-Designation</b>								
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300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2022	08/31/2022	15,000
<b>Current</b>								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	35,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	18,617
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	383
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	20,000
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300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	14,966
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	20,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	14,957
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	4,043
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	17,335

#### Updated TSA Entitlements\*

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	06/01/2022	06/30/2022	15,000
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	06/01/2022	06/30/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	06/01/2022	06/30/2022	18,617
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	06/01/2022	06/30/2022	383

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	06/01/2022	06/30/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2022	07/31/2022	15,000
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	07/01/2022	07/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2022	07/31/2022	14,966
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2022	07/31/2022	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2022	07/31/2022	17,335
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2022	08/31/2022	15,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	08/01/2022	08/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2022	08/31/2022	14,957
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2022	08/31/2022	4,043
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2022	08/31/2022	17,335

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



## **Clean Tariff Sections**

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.** (Transporter)  
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)  
 Dated: May 26, 2022

Effective Dates: June 1, 2022 – August 31, 2022

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3							35,000	35,000	35,000			
BLANCO	300714	DSRP PHX	301043	CC1							15,000	15,000	15,000			
BLANCO	300714	IHARQULA	314988	CC1							20,000	20,000	20,000			
BLANCO	300714	DSRP PHX	301043	NS2							20,000	20,000	20,000			
BONDADST	300724	DSRP PHX	301043	NS3							383	4,034	4,043			
BONDADST	300724	DSRP PHX	301043	NS2							18,617	14,966	14,957			
KEYSTONE	302132	DSRP PHX	301043	SS1							83,665	83,665	83,665			
ITRICRWN	334863	DSRP PHX	301043	SS1							17,335	17,335	17,335			
WAHA	302404	DSRP PHX	301043	SS1							20,000	20,000	20,000			
<b>TRANSPORTATION CONTRACT DEMAND</b>											<b>230,000</b>	<b>230,000</b>	<b>230,000</b>			

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.** (Transporter)  
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)  
 Dated: May 26, 2022

Effective Dates: September 1, 2022 – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>150,000</b>	<b>150,000</b>	<b>150,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>150,000</b>	<b>150,000</b>

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-2

Agreement No. H222T000-FH12EPNG

EXHIBIT A  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
 Dated: May 26, 2022

Effective Dates: June 1, 2022 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	55408	Agua Fria 4															
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000		250	
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139				525	
DSRP PHX	301043	334810	Kyrene Power Plant														295	
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000		525	
DSRP PHX	301043	334851	Snowbird Delivery														525	
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>150,000</b>	<b>150,000</b>	<b>150,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>150,000</b>	<b>150,000</b>			

Agreement No. H222T000-FH12EPNG

EXHIBIT A  
To The  
Hourly Firm Transportation Service Agreement  
between  
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
Dated: May 26, 2022

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

Agreement No. H222T000-FH12EPNG

EXHIBIT B  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
 Dated: May 26, 2022

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	June 1, 2022 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	302346 302347 302344	DSRP PHX IGILARVR	301043 398668	June 1, 2022 – March 31, 2027	(1a) (1d)		(1b)		

Ex. B-1

Agreement No. H222T000-FH12EPNG

EXHIBIT B  
To The  
Hourly Firm Transportation Service Agreement  
between  
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
Dated: May 26, 2022

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
  - 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
  - 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
  - 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
  - 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-2

## **Marked Tariff Sections**



Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.** (Transporter)  
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)  
 Dated: ~~April 20~~ May 26, 2022

Effective Dates: June 1, 2022 – August 31, 2022

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3							35,000	35,000	35,000			
BLANCO	300714	DSRP PHX	301043	CC1							15,000	15,000	15,000			
BLANCO	300714	IHARQULA	314988	CC1							20,000	20,000	20,000			
BLANCO	300714	DSRP PHX	301043	NS2							20,000	20,000	20,000			
BONDADST	300724	DSRP PHX	301043	NS3							383	4,034	4,043			
BONDADST	300724	DSRP PHX	301043	NS2							18,617	14,966	14,957			
KEYSTONE	302132	DSRP PHX	301043	SS1							83,665	83,665	83,665			
ITRICRWN	334863	DSRP PHX	301043	SS1							17,335	17,335	17,335			
WAHA	302404	DSRP PHX	301043	SS1							20,000	20,000	20,000			
<b>TRANSPORTATION CONTRACT DEMAND</b>											<b>230,000</b>	<b>230,000</b>	<b>230,000</b>			

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

|

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**  
To The  
Hourly Firm Transportation Service Agreement  
between  
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
Dated: May 26, 2022

Effective Dates: ~~June~~ September 1, 2022 – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>150,000</b>	<b>150,000</b>	<b>150,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>150,000</b>	<b>150,000</b>

Shipper's Transportation Contract Demand: See Paragraph 11

Agreement No. H222T000-FH12EPNG

EXHIBIT A  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
 Dated: ~~April 20~~May 26, 2022

Effective Dates: June 1, 2022 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	55408	Agua Fria 4															
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000	250		
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139			525		
DSRP PHX	301043	334810	Kyrene Power Plant													295		
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000	525		
DSRP PHX	301043	334851	Snowbird Delivery													525		
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>150,000</b>	<b>150,000</b>	<b>150,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>230,000</b>	<b>150,000</b>	<b>150,000</b>			

Agreement No. H222T000-FH12EPNG

EXHIBIT A  
To The  
Hourly Firm Transportation Service Agreement  
between  
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
Dated: ~~April 20~~May 26, 2022

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-43

Agreement No. H222T000-FH12EPNG

EXHIBIT B  
 To The  
 Hourly Firm Transportation Service Agreement  
 between  
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
 Dated: ~~April 29~~ May 26, 2022

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	June 1, 2022 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	302346 302347 302344	DSRP PHX IGILARVR	301043 398668	June 1, 2022 – March 31, 2027	(1a) (1d)		(1b)		

Ex. B-1

Agreement No. H222T000-FH12EPNG

EXHIBIT B  
To The  
Hourly Firm Transportation Service Agreement  
between  
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)  
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)  
Dated: ~~April 20~~May 26, 2022

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
- 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
- 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
- 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
- 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-2