



March 1, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreements Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff following records:

Part II, Section 5.7 EOG Resources, Inc. #FT3HT000-FT1EPNG Version 4.0.0
Part II, Section 5.9 EOG Resources, Inc. #FT3JZ000-FT1EPNG Version 2.0.0

Proposed with an effective date of April 1, 2022, these tariff records update EPNG's Statement of Negotiated Rates in its Tariff to reflect the amendment of two existing negotiated rate transportation service agreements ("TSA") executed by EPNG with EOG Resources, Inc. ("EOG").

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. Recently, EPNG and EOG agreed to amend the two existing TSAs that are currently subject to negotiated reservation rates (TSA No. FT3HT000-FT1EPNG and FT3JZ000-FT1EPNG, collectively the EOG TSAs).¹

Specifically, the parties agreed to amend the EOG TSAs to change the primary delivery points at the same existing fixed negotiated reservation rate. In addition to the existing negotiated reservation rates (i.e., a fixed monthly negotiated reservation rate of \$3.0230 per Dekatherm in both EOG TSAs), the contract terms and Transportation Contract Demand ("TCD") quantities remain unchanged.² The amended TSAs become effective April 1, 2022.

¹ *El Paso Natural Gas Co.*, Docket No. RP20-171-000 (Nov. 25, 2019) (unpublished letter order).

² The primary delivery point in both EOG TSAs was changed to IAGUABLA (PIN 50540). The primary receipt point of IZORRO (PIN 49027) in both TSAs remains unchanged. Additionally,

In accordance with the Commission's policy on the filing of negotiated rate agreements,³ EPNG is submitting tariff records to reflect the negotiated rates and certain contractual terms. This policy requires pipelines, when implementing a negotiated rate TSA to file either the TSA or a Statement of Rates tariff record identifying the transaction.⁴

Description of Filing

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission's regulations.⁵

Part II, Sections 5.7 and 5.9 are update to reflect the new primary delivery point and related effective date.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2022, which is not less than thirty days nor more than sixty days following the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of a minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

both parties agreed to remove an unnecessary reference to Rate Schedule FT-1 from footnote 1a.

³ See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

⁴ See *id.*

⁵ 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁶ 18 C.F.R. §§ 154.101 – 154.603 (2021).

Mr. Francisco Tarin
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 1st day of March, 2022.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
EOG Resources, Inc. IAGUABLA WAHATRAN #FT3HT000-FT1EPNG	4/2/1/2219 – 1/31/24	8,000 December - February 10,000 March - June 8,000 July – August 10,000 September - November	1a/	1/	<u> </u> IZORRO	

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$3.0230 per Dekatherm per month which shall not be subject to the applicable maximum or minimum ~~Rate Schedule FT-1~~ reservation rate and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
EOG Resources, Inc. #FT3JZ000-FT1EPNG	412/1/2219 – 1/31/24 <u>WAHATRANIAGUABLA</u>	7,000	1a/	1/	<u>IZORRO</u>	

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