



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

November 30, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
Including the Operational Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 17.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2022.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2022. The filing uses a twelve-month data collection period ending September 30, 2021 and includes true-up computations as specified by the Tariff.

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations in accordance with EPNG's Tariff provisions. First, the current period Fuel

¹ 18 C.F.R. §§ 154.201 -154.210 (2020) (Subpart C).

and L&U retention percentages² are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2021.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel³ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage increases to 0.29%.⁴ The current period collection percentage increases from 0.11% to 0.20% and the volumetric true-up increases from a negative 0.03% to 0.09%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.20%, which is an increase from the existing Total Mainline Fuel Retention percentage of 2.02%.⁵ The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.13% and a prior period true-up retention percentage of 0.07%. This represents an increase in the current period retention percentage from 2.07% to 2.13% and an increase in the prior period true-up retention percentage from a negative 0.05% to 0.07% or a total increase of 0.18%.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.37% which is composed of a current period Fuel retention percentage of 0.33% and a prior period true-up retention percentage of 0.04%.⁶ This is an increase of 0.13% as compared to the existing Total Fuel Retention percentage of 0.24%.

² The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

³ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁴ See Appendix A, Schedule 1, Line 9.

⁵ See Appendix A, Schedule 1, Line 1.

⁶ See Appendix A, Schedule 1, Line 3.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.21%,⁷ which represents a minor change from the total existing fuel retention percentage. This is composed of a current period fuel retention percentage of 0.21%, and a prior period true-up retention percentage of 0.00%.⁸

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.51% which is composed of a current period fuel retention percentage of 0.56%, and a prior period true-up retention percentage of a negative 0.05%.⁹ This is a decrease of 0.14% from the existing total fuel retention percentage of 0.65%. This decrease is primarily due an over-collection in previous periods.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.09% which is composed of a current period fuel retention percentage of 0.22%, and a prior period true-up retention percentage of a negative 0.13%.¹⁰ This is an overall decrease of 0.27% compared to the existing total fuel retention percentage of 0.36% and is largely due to a decrease in throughput with a corresponding decrease in fuel in the Permian-Anadarko Area.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.12%, which is composed of a current period fuel retention percentage of 1.16% and a prior period true-up retention percentage of a negative 0.04%.¹¹ Overall, this decrease of 0.14% from the existing total fuel retention percentage of 1.26% is primarily due to the increase in throughput without a corresponding increase in fuel burn relative to the previous filing.

The workpapers included in the Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

⁷ In 2020, EPNG replaced a driver on one of the gas-fired compressors at its Waha Compressor Station in the Permian Basin with an electric motor drive. Pursuant to Section 13.6(f) of the GT&C in the Tariff and in accordance with the procedures prescribed therein, the electric fuel costs associated with the electric motor are included for recovery through this fuel tracking mechanism. See Appendix B, Schedule 8.

⁸ See Appendix A, Schedule 1, Line 4.

⁹ See Appendix A, Schedule 1, Line 5.

¹⁰ See Appendix A, Schedule 1, Line 6.

¹¹ See Appendix A, Schedule 1, Line 8.

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Percentage (Inclusive of True-up)
Mainline Fuel	2.02%	2.13%	0.07%	2.20%
Anadarko Within Basin	0.24%	0.33%	0.04%	0.37%
Permian Within Basin	0.19%	0.21%	0.00%	0.21%
San Juan Within Basin	0.65%	0.56%	-0.05%	0.51%
Permian-Anadarko Area	0.36%	0.22%	-0.13%	0.09%
Interruptible Storage Service	1.51%	1.74%	-0.01%	1.73%
Willcox Lateral Incremental	1.26%	1.16%	-0.04%	1.12%
Lost and Unaccounted for	0.08%	0.20%	0.09%	0.29%

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2020 through September 2021.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), EPNG states the following:

- (a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹² EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2022. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

¹² 18 C.F.R. §§ 154.101 -154.603 (2020).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of November, 2021.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Clean Tariff Section

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U	Collection Period	Volumetric True-up	Total Retention
Mainline Fuel:	2.13%	0.07%	2.20%
Production Area Fuel:			
Anadarko Basin:	0.33%	0.04%	0.37%
Permian Basin:	0.21%	0.00%	0.21%
San Juan Basin:	0.56%	-0.05%	0.51%
Permian - Anadarko Fuel:	0.22%	-0.13%	0.09%
Rate Schedule ISS Fuel:	1.74%	-0.01%	1.73%
Willcox Lateral Incremental Fuel: 2/	1.16%	-0.04%	1.12%
L&U: 3/	0.20%	0.09%	0.29%

- 1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.
- 2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

Marked Tariff Section

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U	Collection Period	Volumetric True-up	Total Retention
Mainline Fuel:	2. <u>1307</u> %	-0.057%	2. <u>2002</u> %
Production Area Fuel:			
Anadarko Basin:	0. <u>3327</u> %	-0.034%	0. <u>2437</u> %
Permian Basin:	0.2 <u>10</u> %	-0.040%	0. <u>2149</u> %
San Juan Basin:	0.56%	-0.059%	0. <u>5165</u> %
Permian - Anadarko Fuel:	0. <u>2235</u> %	-0.0413%	0. <u>0936</u> %
Rate Schedule ISS Fuel:	1. <u>7452</u> %	-0.01%	1. <u>7351</u> %
Willcox Lateral Incremental Fuel: 2/	1. <u>1623</u> %	-0.034%	1. <u>1226</u> %
L&U: 3/	0. <u>2044</u> %	-0.039%	0. <u>2908</u> %

- 1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.
- 2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-___

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El Paso Natural Gas Company, L.L.C.

Docket No. RP22-____

Appendix A

Fuel and L&U Reimbursement Percentages Summary

El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages to be Effective January 1, 2022

Line No.	Retention Category (a)	Collection Period Percentage (b)	Volumetric True-up Percentage (c)	Total Retention Percentage (d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.13%	0.07%	2.20%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.33%	0.04%	0.37%
4	Permian Basin	0.21%	0.00%	0.21%
5	San Juan Basin	0.56%	-0.05%	0.51%
6	Permian-Anadarko Fuel 3/	0.22%	-0.13%	0.09%
7	Rate Schedule ISS Fuel 4/	1.74%	-0.01%	1.73%
8	Willcox Lateral Incremental Fuel 5/	1.16%	-0.04%	1.12%
9	L&U 6/	0.20%	0.09%	0.29%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.
- 2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.
- 4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.
- 5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.
- 6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-____

Appendix B

Fuel Reimbursement Percentages Calculations

El Paso Natural Gas Company, L.L.C.
Fuel Percentages
 (Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Fuel								
1	Fuel Gas - October 2020 - September 2021 1/	27,892,533	80,311	1,357,256	80,122	475,037	649,991	30,535,250
2	Current Period Fuel Retention - October 2020 - September 2021 2/	27,029,444	66,609	1,341,466	127,045	512,904	675,674	29,753,141
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	863,089	13,702	15,790	(46,923)	(37,867)	(25,683)	782,110
4	True-up Quantity Sought in RP21-252 Deficiency/(Gain) 3/	(487,205)	(7,486)	(59,777)	3,629	57,629	12,473	(480,737)
5	Remaining Fuel True-up Quantity Sought in RP20-285 Deficiency/(Gain) 4/	(234,982)	(3,044)	(41,243)	(6,595)	17,682	(5,921)	(274,103)
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	(722,187)	(10,530)	(101,020)	(2,967)	75,311	6,552	(754,840)
7	Prior Period Volumetric True-up Retention 5/	(714,339)	(7,246)	(113,156)	(1,394)	80,698	5,436	(750,000)
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(7,848)	(3,284)	12,137	(1,573)	(5,388)	1,116	(4,841)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	855,241	10,418	27,927	(48,496)	(43,254)	(24,567)	777,269
10	System Throughput - Fuel 6/	1,282,927,813	24,216,791	649,246,418	37,158,097	84,658,438	55,199,648	2,133,407,205
11	Fuel Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	2.13%	0.33%	0.21%	0.22%	0.56%	1.16%	
12	Fuel Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	0.07%	0.04%	0.00%	-0.13%	-0.05%	-0.04%	
13	Total Fuel Retention Percentage [line 11 + line 12]	2.20%	0.37%	0.21%	0.09%	0.51%	1.12%	

Notes:

1/ See Appendix B, Schedule 2, Line 14.

2/ See Appendix B, Schedule 2, Line 27.

3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP21-252-000.

The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2021.

Since only 9 months of the 12-month true-up period have elapsed as of September 2021, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

9/12 of True-up

Fuel Category	From RP21-252, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP21-252-000	Recovered in Docket No. RP22-____-000	3/12 of True-up Deferred to the next filing
Mainline	Column (b)	(649,607)	(487,205)	(162,402)
Anadarko Basin	Column (c)	(9,981)	(7,486)	(2,495)
Permian Basin	Column (d)	(79,702)	(59,777)	(19,926)
Permian-Anadarko	Column (e)	4,838	3,629	1,210
San Juan	Column (f)	76,838	57,629	19,210
Willcox Lateral	Column (g)	16,631	12,473	4,158

4/ See Appendix B, Schedule 7, Line 3.

5/ See Appendix B, Schedule 2, Page 1, Line 40.

6/ See Appendix D, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
 (Quantities in Dth)

Line No.	Month	Fuel Gas 1/						Willcox Lateral Incremental 3/	Total
		Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	(h)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Pre October - 2020								-
2	October-20	2,553,526	16,118	125,668	14,651	37,560	65,192	2,812,715	
3	November-20	2,459,048	12,973	129,513	13,323	38,164	48,922	2,701,943	
4	December-20	2,580,246	6,225	137,961	5,141	43,657	50,608	2,823,838	
5	January-21	2,674,020	2,802	147,762	1,871	44,915	51,295	2,922,665	
6	February-21	1,586,506	8,645	97,359	17,249	30,770	46,252	1,786,781	
7	March-21	2,090,725	8,637	109,535	3,653	35,666	54,171	2,302,387	
8	April-21	2,141,419	3,558	112,270	5,126	35,080	51,008	2,348,461	
9	May-21	2,147,984	5,847	101,385	4,648	37,558	52,476	2,349,898	
10	June-21	2,607,253	4,219	117,170	7,626	41,749	55,172	2,833,189	
11	July-21	2,609,028	3,327	93,608	475	43,858	59,178	2,809,474	
12	August-21	2,479,424	3,762	94,699	2,441	47,550	62,059	2,689,935	
13	September-21	1,963,354	4,198	90,326	3,918	38,510	53,658	2,153,964	
14	Total	27,892,533	80,311	1,357,256	80,122	475,037	649,991	30,535,250	

Current Period Fuel Retention 4/						
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
15	October-20	2,374,533	7,033	139,300	16,738	33,064
16	November-20	2,239,929	6,749	123,956	14,090	28,036
17	December-20	2,441,507	6,468	131,740	11,217	55,345
18	January-21	2,427,756	6,647	112,549	9,737	76,325
19	February-21	1,759,614	7,507	90,871	16,279	59,760
20	March-21	2,184,670	5,075	97,346	9,198	29,102
21	April-21	2,253,297	4,230	105,996	8,039	22,708
22	May-21	2,287,393	2,481	104,161	9,006	28,350
23	June-21	2,380,312	3,023	113,518	8,671	37,453
24	July-21	2,433,629	6,006	109,579	6,519	50,625
25	August-21	2,311,358	5,417	109,178	8,689	49,839
26	September-21	1,935,444	5,974	103,273	8,863	42,297
27	Total	27,029,444	66,609	1,341,466	127,045	512,904
						675,674
						29,753,141

Volumetric True-up Retention 4/						
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
28	October-20	(78,036)	(727)	(23,217)	(1,522)	4,822
29	November-20	(73,613)	(698)	(20,659)	(1,281)	4,089
30	December-20	(80,237)	(669)	(21,957)	(1,020)	8,071
31	January-21	(58,641)	(739)	(5,627)	278	12,267
32	February-21	(42,503)	(834)	(4,544)	465	9,604
33	March-21	(52,770)	(564)	(4,867)	263	4,677
34	April-21	(54,427)	(470)	(5,300)	230	3,649
35	May-21	(55,251)	(276)	(5,208)	257	4,556
36	June-21	(57,495)	(336)	(5,676)	248	6,019
37	July-21	(58,783)	(667)	(5,479)	186	8,136
38	August-21	(55,830)	(602)	(5,459)	248	8,010
39	September-21	(46,751)	(664)	(5,164)	253	6,798
40	Total	(714,339)	(7,246)	(113,156)	(1,394)	80,698
						5,436
						(750,000)

Notes:

- 1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.
- 2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.
- 3/ See Appendix B, Schedule 6, Line 152 for Willcox Lateral Incremental Fuel.
- 4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period					
Oct 20 - Dec 20	2.13%	0.29%	0.24%	0.33%	0.48%
Jan 21 - Current	2.07%	0.27%	0.20%	0.35%	0.56%
Volumetric True-up					
Oct 20 - Dec 20	-0.07%	-0.03%	-0.04%	-0.03%	0.07%
Jan 21 - Current	-0.05%	-0.03%	-0.01%	0.01%	0.09%

El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper

Total Gas Used by Area 1/

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-20	39,165	298,851	228,852	19,910	2,156,980	2,743,758
2	November-20	31,525	311,711	232,534	18,105	2,056,782	2,650,657
3	December-20	15,127	333,100	266,003	6,987	2,149,926	2,771,143
4	January-21	6,809	357,795	273,665	2,543	2,228,743	2,869,555
5	February-21	21,008	225,252	187,484	23,441	1,277,867	1,735,052
6	March-21	20,987	264,643	217,314	4,964	1,738,723	2,246,631
7	April-21	8,646	269,517	213,742	6,966	1,796,250	2,295,121
8	May-21	14,208	244,695	228,840	6,317	1,801,790	2,295,850
9	June-21	10,252	282,542	254,379	10,364	2,218,561	2,776,098
10	July-21	8,085	229,484	267,228	645	2,244,854	2,750,296
11	August-21	9,142	218,977	289,725	3,317	2,101,338	2,622,499
12	September-21	10,201	200,520	234,645	5,325	1,641,083	2,091,774
13	Total Area Fuel	195,155	3,237,087	2,894,411	108,884	23,412,897	29,848,434

Allocation of Basin Fuel to Mainline				
14	Within Basin/Path Fuel Used 2/	80,312	1,320,430	475,038
15	Total Area Fuel 3/	195,155	3,237,087	2,894,411
	Percentage Applicable to Basin/Path	41.2%	40.8%	16.4%
16	[Line 14 / Line 15]			73.6%

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/

Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel	
17	October-20	16,118	121,903	37,560	14,651	-	190,232
18	November-20	12,973	127,149	38,164	13,323	-	191,609
19	December-20	6,225	135,874	43,657	5,141	-	190,897
20	January-21	2,802	145,947	44,915	1,871	-	195,535
21	February-21	8,645	91,882	30,770	17,249	-	148,546
22	March-21	8,637	107,950	35,666	3,653	-	155,906
23	April-21	3,558	109,938	35,080	5,126	-	153,702
24	May-21	5,847	99,813	37,558	4,648	-	147,866
25	June-21	4,219	115,251	41,749	7,626	-	168,845
26	July-21	3,327	93,608	43,858	475	-	141,268
27	August-21	3,762	89,322	47,550	2,441	-	143,075
28	September-21	4,198	81,794	38,510	3,918	-	128,420
29	Total Area Fuel	80,311	1,320,431	475,037	80,122	-	1,955,901

Mainline Fuel Allocation

Month	Area Gas Used		
	Total Gas Used	After Allocation	Total Mainline Fuel
	[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]
30	October-20	2,743,758	190,232
31	November-20	2,650,657	191,609
32	December-20	2,771,143	190,897
33	January-21	2,869,555	195,535
34	February-21	1,735,052	148,546
35	March-21	2,246,631	155,906
36	April-21	2,295,121	153,702
37	May-21	2,295,850	141,268
38	June-21	2,776,098	168,845
39	July-21	2,750,296	141,268
40	August-21	2,622,499	143,075
41	September-21	2,091,774	128,420
42	Total Mainline Fuel	29,848,434	27,892,533

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed in lines 1 through 12. The result is shown on lines 17 through 28.

El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	195,155	3,237,087	2,894,411
2	Throughput - Deliveries Sourced From Basin 2/	36,406,532	1,588,681,111	515,825,102
3	Additional Throughput Volumes 3/	22,439,474	2,971,885	-
4	<u>Total Fuel [line 1]</u>	195,155	3,237,087	2,894,411
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	59,041,161	1,594,890,083	518,719,513
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.33%	0.20%	0.56%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	24,297,103	650,566,848	85,133,476
8	Within Basin Volumes Delivered 5/	24,216,791	649,246,418	84,658,438
9	Actual Within Basin Fuel [line 7 - line 8] 6/	80,312	1,320,430	475,038

Notes:

- 1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.
- 2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.
- 3/ See Appendix D, Schedule 4, Page 1, Line 13.
- 4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on line 6.
- 5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).
- 6/ Fuel attributable to the transactions within a basin.

El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	195,155
2	Permian-Anadarko Fuel 2/	108,884
3	Total Fuel North & East of Plains [line 1 + line 2]	304,039
4	Less Anadarko Within Basin Fuel 3/	80,312
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	223,727

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 99 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, line 126 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location	Location		Quantity (Dth)													
		State	County	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
1	Mainline																
2	316030 AFTON COMPRESSOR NM	NM	DONA ANA	70,555	75,888	86,140	68,904	48,493	33,461	2,224	30,834	47,469	26,265	55,750	36,911	582,894	
3	316032 AFTON STA EXP NEW MEXICO	NM	DONA ANA	367	292	47	355	238	321	54	650	777	390	287	317	4,095	
4	315402 ALAMO LAKE TURBINE STATION FUEL	AZ	LA PAZ	3,602	-	-	2	13,009	593	6,123	6,287	39,980	53,245	60,671	58,438	241,950	
5	315342 ALAMO TURBINE STATION	AZ	LA PAZ	28,804	28,026	34,701	36,762	8,548	25,495	14,830	18,823	11,669	8,445	3,680	3,264	223,047	
6	315466 BALCK RIVER GENERATOR FUEL (ROTARY)	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	315056 BELEN AUXILIARY FUEL	NM	VALENCIA	5	28	51	47	102	91	6	1	58	-	2	4	395	
8	316106 BELEN EXPANSION GAS	NM	VALENCIA	186	74	48	134	237	241	251	209	340	167	292	87	2,266	
9	316105 BELEN TURBINE FUEL	NM	VALENCIA	60,222	65,631	73,773	48,534	33,214	50,524	43,006	42,765	34,436	28,535	31,365	6,915	518,920	
10	315467 BLACK RIVER GENERATOR FUEL (ORIFICE)	TX	CULBERSON	67,788	69,103	64,052	76,498	45,161	51,643	63,124	68,822	67,472	70,137	50,950	-	694,750	
11	316392 BOWIE COMP EXPN GAS	AZ	COCHISE	63	36	146	99	38	201	110	107	70	107	105	94	1,176	
12	316391 BOWIE COMPRESSOR FUEL	AZ	COCHISE	28,691	13,685	10,804	20,071	8,784	26,437	14,425	4,251	18,282	18,600	22,295	8,757	195,082	
13	316035 CASA GRANDE A PLANT FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	316037 CASA GRANDE TURBINE EXPANSION FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	316036 CASA GRANDE TURBINE FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	315355 CASTLE DOME TURB STATION	AZ	LA PAZ	-	2	-	-	-	-	216	-	471	2,515	1,838	495	5,539	
17	315461 CIMARRON AUXILIARY FUEL	AZ	COCHISE	26,995	16,211	2,892	18,054	10,241	8,073	9,410	5,699	28,782	16,622	10,714	4	153,697	
18	315460 CIMARRON TURBINE FUEL	AZ	COCHISE	73,982	74,224	53,721	81,027	43,457	77,559	73,852	66,014	68,911	68,652	39,907	9,665	730,971	
19	316038 CORNUDAS A PLT COMP	TX	HUDSPETH	117,597	101,380	102,617	99,082	77,660	108,310	104,808	66,901	89,884	121,951	110,972	88,186	1,189,348	
20	316378 CORNUDAS B COMP	TX	HUDSPETH	79,401	81,959	86,484	81,732	72,970	21,596	56,179	80,462	77,080	80,025	77,906	78,352	874,146	
21	316379 CORNUDAS B EXPANSION TEX	TX	HUDSPETH	73	-	141	396	227	3	259	33	28	141	260	-	1,561	
22	316039 CORNUDAS STA EXP TEXAS	TX	HUDSPETH	93	101	84	700	63	200	235	177	709	197	426	341	3,326	
23	315494 DAG RETAINED BURN BY MOJAVE	AZ	MOHABE	65,659	67,133	64,101	63,085	44,319	56,360	59,326	61,340	55,825	53,564	57,428	58,027	706,167	
24	315304 DEMING B PLANT COMP FUEL	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	316010 DEMING COMPRESSOR NM	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	315323 DILCON B TURBINE FUEL	AZ	NAVAJO	58,253	59,957	67,839	29,792	2,310	1	13,853	3,226	55,511	-	-	1,256	291,998	
27	316229 DILKON COMPRESSOR ARIZONA	AZ	NAVAJO	-	-	-	4	3	42,080	5,595	-	-	-	-	2,936	50,618	
28	315339 DUTCH FLAT TURBINE FUEL	AZ	MOHABE	1,388	5,025	-	860	8,396	1,647	2,927	39	28,697	38,207	34,645	18,860	140,691	
29	315433 E.P. D PLANT 2000 TURBINE FUEL	TX	EL PASO	61,107	61,027	56,150	65,854	31,434	41,037	55,570	62,963	71,967	74,314	26,636	1	608,060	
30	316388 EL PASO C PLANT	TX	EL PASO	41,552	52,340	55,947	15,416	30,410	52,546	50,784	50,899	46,579	49,487	50,325	47,811	544,096	
31	316389 EL PASO C PLANT EXPANSION	TX	EL PASO	154	37	45	128	321	174	179	-	116	73	21	111	1,359	
32	315471 EL PASO C PLANT FUEL	TX	HUDSPETH	88,014	62,084	50,711	66,679	33,377	58,507	54,666	64,472	77,290	78,857	52,050	51,757	738,464	
33	315432 EL PASO D PLANT FUEL	TX	EL PASO	38,523	18,840	26,650	13,493	-	34,151	19,831	3,648	40,093	44,802	46,693	30,738	317,462	
34	316232 FLAGSTAFF COMP AND	AZ	COCONINO	153	433	617	640	560	550	374	78	61	67	82	73	3,688	
35	316406 FLORIDA B PLT COMP FUEL	NM	LUNA	45,821	23,489	30,388	30,320	18,302	28,883	22,004	10,129	20,464	17,430	-	277	247,507	
36	316407 FLORIDA B PLT EXP GAS	NM	LUNA	1,354	487	1,511	144	175	214	1,018	3,238	2,500	3,097	-	289	14,027	
37	315440 FLORIDA C PLANT COMPRESSOR FUEL	NM	LUNA	76,255	76,014	59,313	81,426	40,413	74,660	57,233	75,490	70,492	70,916	31,169	22	713,403	
38	316040 FLORIDA COMPRESSOR NM	NM	LUNA	84,643	90,890	61,142	88,731	41,748	37,619	57,426	44,903	66,888	81,517	81,202	56,441	793,150	
39	316043 FLORIDA STATION EXP NM	NM	LUNA	415	159	511	337	116	-	1,000	295	751	579	308	346	4,817	
40	316400 GRESHAM EXPANSION GAS	TX	CULBERSON	-	-	-	-	-	-	-	1	-	-	-	1	-	
41	316399 GRESHAM TURBINE FUEL	TX	CULBERSON	-	-	4	-	-	-	-	-	-	-	-	4	-	
42	315295 GUADALUPE GENERATOR FUEL	TX	CULBERSON	1,613	1,881	2,332	2,405	2,331	2,443	2,532	2,677	2,983	2,997	2,425	2,624	29,243	
43	315294 GUADALUPE TURBINE FUEL AT	TX	CULBERSON	44,559	58,092	154,030	152,677	112,694	154,865	158,742	156,662	168,909	176,394	172,070	163,780	1,673,474	
44	316357 HACKBERRY EXPANSION GAS	AZ	MOHABE	-	-	-	-	-	-	-	-	-	-	-	-	-	
45	316358 HACKBERRY TURBINE FUEL	AZ	MOHABE	67,864	58,113	78,956	86,658	29,622	20,311	49,371	57,216	74,406	69,909	77,814	61,023	731,263	
46	316044 HUECO COMPRESSOR TX	TX	HUDSPETH	59,386	50,623	75,644	97,566	43,527	96,216	93,584	69,330	95,575	78,679	94,735	90,927	945,992	
47	316046 HUECO STA EXP TEXAS	TX	HUDSPETH	1,428	474	418	613	306	396	307	148	522	1,138	592	578	6,920	
48	315060 LAGUNA AUX FUEL NM	NM	CIBOLA	119	469	467	443	396	436	405	215	-	-	-	-	2,950	
49	316108 LAGUNA COMPRESSOR FUEL	NM	CIBOLA	3,937	-	-	19,146	13,454	5,374	2,648	-	5,445	-	6,061	27,876	83,941	
50	316021 LEUPP A COMPRESSOR AZ	AZ	COCONINO	69,361	86,758	94,508	78,107	64,363	60,820	50,187	48,510	43,594	83,618	84,187	72,301	836,314	
51	315268 LEUPP AUX TURBINE FUEL	AZ	COCONINO	-	-	18	-	-	1,464	4,336	1,098	-	-	-	-	6,916	
52	316299 LEUPP C PLT TURBINE FUEL	AZ	COCONINO	32,294	35,991	38,506	41,281	22,194	39,490	32,349	31,170	14,263	8,901	2,189	27,369	325,997	
53	315420 LEUPP D TURBINE FUEL	AZ	COCONINO	11,089	-	-	-	-	3,086	4,933	20,184	45,702	48,646	59,036	17,906	210,582	
54	315418 LINCOLN AUX FUEL	NM	LINCOLN	-	-	-	-	5	31	30	36	-	1	4	-	107	
55	315373 LINCOLN TURBINE FUEL	NM	LINCOLN	-	-	-	-	-	155	231	484	-	15,927	10,369	14,075	11,825	53,066
56	316381 LORDSBURG B PLT COMP FUEL	NM	HIDALGO	51,853	53,576	51,604	52,227	28,666	53,156	42,199	39,721	49,591	51,037	49,669	46,717	570,016	
57	316380 LORDSBURG B PLT EXPANSION	NM	HIDALGO	-	68	1	20	28	123	83	123	-	27	32	221	726	
58	315435 LORDSBURG C PLANT AUXILIARY FUEL	NM	HIDALGO	-	-	-	-	-	13	5	3	2	1	6	-	30	
59	315436 LORDSBURG C PLANT COMPRESSOR FUEL	NM	HIDALGO	74,632	74,413	68,616	82,066	34,438	37,626	73,315	71,561	67,713	73,030	32,815	-	690,225	
60	316047 LORDSBURG COMPRESSOR NM	NM	HIDALGO	39,149	39,014	44,687	54,771	28,224	13,868	43,861	45,868	43,046	53,127	50,597	38,157	494,369	
61	316049 LORDSBURG STA EXP NM	NM	HIDALGO	782	145	225	440	132	284	373	-	2,705	317	337	299	6,039	
62	315321 NAVAJO C PLT TURBINE FUEL	AZ	APACHE	50,453	62,137	68,973	69,138	24,444	4,411	10,676	62,626	41,998	64,876	46,059	40,859	546,650	
63	315330 NAVAJO D PLT TURBINE FUEL	AZ	APACHE	2,062	3,997	6,994	28,855	8,583	9,688	5,763	1,434	23,088	19,793	38,605	47,520	196,382	
64	316397 ORACLE COMP FUEL	AZ	PINAL	75,439	68,402	71,340	68,128	31,460	66,326	77,527	57,070	72,754	77,274	73,393	61,880	800,993	

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												Total	
		State	County	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21		
65	316398 ORACLE EXPANSION GAS	(a) AZ	PINAL	-	43	106	161	249	553	375	77	98	54	76	75	174	2,041
66	316099 PICACHO COMPRESSOR STATION	AZ	PINAL	-	-	1	-	15	16	-	-	-	-	429	164	200	825
67	315061 ROSWELL AUX FUEL NEW MEX	NM	CHAVES	-	-	-	-	-	-	-	-	-	-	-	4	4	
68	315497 ROSWELL COMP UNIT #1	NM	CHAVES	15,245	17,385	20,072	19,093	7,217	20	-	167	53	5,655	6,477	7,596	98,980	
69	315498 ROSWELL COMP UNIT #2	NM	CHAVES	13,669	15,495	4,793	13,126	8,024	11,105	12,026	17,408	7,827	11,790	13,289	8,870	137,422	
70	315499 ROSWELL COMP UNIT #3	NM	CHAVES	8,045	2,673	14,628	6,745	2,508	17,962	18,620	15,654	15,016	13,599	14,063	14,604	144,117	
71	316053 SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	55,280	42,332	41,900	40,758	11,553	32,582	22,407	22,431	55,024	41,413	62,307	40,379	468,366	
72	316054 SAN SIMON STA EXP AZ	AZ	COCHISE	439	90	67	-	187	165	221	638	420	404	354	89	3,074	
73	315424 SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	-	25	-	1,895	2,362	420	-	7,451	-	1,452	474	-	14,079	
74	316302 SELIGMAN TURBINE FUEL	AZ	YAVAPAI	-	-	-	-	-	4,545	-	-	10,751	101	-	1	15,398	
75	315447 TOM MIX TURBINE	AZ	PINAL	83,849	64,047	51,279	76,682	30,487	59,607	58,847	59,923	68,292	70,012	33,616	-	656,641	
76	316026 TUCSON COMP. ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-		
77	316027 TUCSON ST. AUXILIARY ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-		
78	316055 VAIL COMPRESSOR ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-		
79	316056 VAIL STA EXP AZ	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-		
80	303064 WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	20,668	16,346	18,145	19,171	10,625	15,458	10,231	20,707	11,087	12,877	6,277	4,931	166,523	
81	315403 WENDEN TURBINE FUEL	AZ	LA PAZ	50,140	54,593	47,852	54,963	46,851	23,614	1,530	9,017	48,316	50,017	48,833	45,397	481,123	
82	315404 WENDEN TURBINE FUEL	AZ	LA PAZ	421	34	3,298	4,254	1,774	19,411	33,336	30,263	-	1,891	8,113	415	103,210	
83	315298 WILCOX COMPRESSOR TURBIN	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-		
84	315299 WILCOX TURBINE EXPANSION	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-		
85	315035 WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	-	-	-	-	-	-	-	-	-	-	-	-		
86	316057 WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	22,628	23,900	23,714	22,509	31,787	34,917	28,566	36,368	36,575	40,707	39,172	44,597	385,440	
87	315332 WILLIAMS C PLT FUEL GAS	AZ	COCONINO	109,604	138,717	145,822	116,678	31,452	75,922	109,770	91,642	106,021	108,272	110,462	94,996	1,239,358	
88	315465 WINK TURBINE FUEL	TX	WINKLER	11,343	3,104	-	126	171	-	6,499	18,166	14,223	19,056	31,367	72,383	176,438	
89	54210 EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	6,162	32	2,027	112	69	128	125	22	2,530	21	37	1	11,266	
90	54211 EPNG DRAGOON TOTAL STATION FUEL GAS	AZ	COCHISE	3,689	-	2	3	4,937	1,809	-	1	1,542	9	22,166	2,571	36,729	
91	54733 EPNG/EPNG TC SEAMLESS RETAINED FUEL	TX	BLANCO	-	-	-	-	-	-	-	-	-	-	-	-		
92	FERC Account 812 Usage			48,020	39,194	28,217	28,517	27,944	36,848	49,603	33,211	48,954	37,835	51,412	31,238	460,993	
93	Total Mainline			2,156,980	2,056,782	2,149,926	2,228,743	1,277,867	1,738,723	1,796,250	1,801,790	2,218,561	2,244,854	2,101,338	1,641,083	23,412,897	
94	Anadarko																
95	312644 #3 TURBINE FUEL SCHAFER	TX	CARSON	-	-	-	-	-	-	-	-	-	-	-	-		
96	310227 DUMAS PLANT FUEL	TX	MOORE	24,391	26,156	7,646	1	13,449	10,537	881	4,302	228	-	-	-	87,591	
97	312609 SCHAFER TURBINE FUEL	TX	CARSON	14,774	5,369	7,481	6,808	7,559	10,450	7,765	9,906	10,024	8,085	9,142	10,201	107,564	
98	FERC Account 812 Usage			39,165	31,525	15,127	6,809	21,008	20,987	8,646	14,208	10,252	8,085	9,142	10,201	195,155	
99	Total Anadarko																
100	Permian																
101	315058 AUXILIARY NEW MEXICO	NM	LEA	-	-	1	-	1	24	4	1	-	1	86	-	118	
102	315341 B PLANT TURBINE FUEL	NM	LEA	1	-	-	-	3	-	1	-	-	-	-	-	5	
103	316102 CAPROCK COMPRESSOR NM	NM	LEA	67,257	81,250	72,171	91,053	16,779	16,542	-	7,508	23,426	3,317	19,201	15,824	414,328	
104	316103 CAPROCK EXP GAS NM	NM	LEA	257	77	43	181	193	115	-	92	161	26	148	74	1,367	
105	316100 EUNICE C PLANT	NM	LEA	13,873	12,971	13,457	12,370	11,677	24,837	12,170	14,549	13,583	15,470	15,167	15,865	175,989	
106	316957 GE TURBINE FUEL TEXAS	TX	REEVES	-	-	-	-	-	-	-	-	-	-	-	-		
107	315308 KEYSTONE B	TX	WINKLER	12,171	4,090	582	6,172	23,423	17,758	23,128	18,040	18,145	21,621	10,654	5,162	160,946	
108	316327 KEYSTONE ML COMP TEXAS	TX	WINKLER	38,119	49,360	57,054	62,510	26,968	42,213	54,702	47,518	53,887	56,750	39,811	27,475	556,367	
109	316787 ML COMP FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-		
110	311068 MONUMENT A AUXILIARY NM	NM	LEA	-	-	-	-	-	-	2	-	-	1	-	1	4	
111	316887 MONUMENT A COMPRESSOR NM	NM	LEA	16,944	13,481	15,007	19,032	14,762	19,719	18,115	17,712	18,623	19,385	18,987	18,345	210,112	
112	316050 PECOS RIVER COMPRESSOR NM	NM	EDDY	69,359	64,299	97,309	96,149	53,011	67,894	95,767	68,700	81,412	57,500	50,208	51,159	852,767	
113	316051 PECOS RIVER STA AUX	NM	EDDY	17	40	86	81	-	-	-	20	70	-	31	345		
114	316052 PECOS RIVER STA EXP NM	NM	EDDY	658	5,010	2,544	73	1,126	1,805	2,862	6,084	9,950	303	122	97	30,634	
115	316319 PLAINS AUXILIARY TEXAS	TX	YOAKUM	-	-	-	-	-	-	-	-	-	-	-	-		
116	316320 PLAINS COMPRESSOR TEXAS	TX	YOAKUM	60,153	61,124	54,827	48,069	56,285	53,317	41,871	44,318	43,149	34,400	44,177	38,422	580,112	
117	316933 PUCKETT PLT COMP FUEL TEX	TX	PECOS	-	-	1	-	-	-	-	-	9	-	-	10		
118	316943 WAHA SOLAR FUEL	TX	REEVES	-	-	-	1,804	704	6	11	-	14	13	-	2,552		
119	FERC Account 812 Usage			20,042	20,009	20,018	20,301	20,320	20,413	20,884	20,173	20,163	20,627	20,416	28,065	251,431	
120	Total Permian			298,851	311,711	333,100	357,795	225,252	264,643	269,517	244,695	282,542	229,484	218,977	200,520	3,237,087	
121	Permian-Anadarko																
122	316231 COMPRESSOR FUEL TEXAS	TX	RANDALL	852	1,023	-	-	6,435	-	-	98	1,576	-	-	-	9,984	
123	316059 DIMMITT AUX TEXAS	TX	LAMB	3	60	333	397	412	155	59	7	-	-	1	-	1,427	
124	316058 DIMMITT COMPRESSOR TEXAS	TX	LAMB	19,054	17,022	6,513	2,041	16,580	4,809	6,905	6,211	8,786	529	3,234	5,118	96,802	
125	FERC Account 812 Usage			1	-	141	105	14	-	2	1	2	116	82	207	671	

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												
		State	County	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total
126	Total Permian-Anadarko (a)	(b)	(c)	19,910	18,105	6,987	2,543	23,441	4,964	6,966	6,317	10,364	645	3,317	5,325	108,884
127 San Juan																
128	316889 A PLANT COM FUEL NM	NM	SAN JUAN	18,310	17,974	19,027	18,890	16,805	18,493	13,592	11,901	11,762	12,130	17,087	17,147	193,118
129	312872 BLANCO MISC FUEL	NM	SAN JUAN	14	132	199	188	156	229	135	87	23	-	-	1	1,164
130	315481 BLUEWATER TURBINE FUEL	NM	MCKINLEY	40,504	50,108	48,749	54,999	18,397	27,941	20,163	23,861	30,934	32,167	45,321	19,295	412,439
131	316973 BONDAD TURBINE FUEL	CO	LA PLATA	56,310	52,350	62,882	69,320	60,666	56,763	55,923	71,450	82,743	86,793	82,390	69,523	807,113
132	316330 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	1	-	72	-	-	73
133	316356 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
134	315313 GALLUP C PLANT COMPRESSOR FUEL	NM	MCKINLEY	-	-	-	-	-	-	-	2	-	83	-	-	85
135	315336 RIO VISTA AUX GEN FUEL	NM	SAN JUAN	5	-	-	-	-	-	-	-	-	-	-	1	6
136	315334 RIO VISTA CENTAR FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
137	315333 RIO VISTA EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	1	-	-	-	-	-	1
138	315335 RIO VISTA SATURN FUEL	NM	SAN JUAN	517	-	-	-	-	-	8,028	8,365	8,277	7,796	7,987	9,127	50,097
139	316907 SJ ML TURBINE FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
140	316355 WHITE ROCK EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	-	-	8	-	-	-	8
141	316354 WHITE ROCK TURBINE FUEL	NM	SAN JUAN	-	-	-	-	-	3	-	611	1,645	2	-	-	2,261
142	316110 WINDOW ROCK A PLANT	AZ	APACHE	108,032	106,269	129,214	124,431	86,214	108,190	110,924	106,393	113,691	122,906	131,507	114,561	1,362,332
143	315369 WINDOW ROCK EXPAN FUEL	AZ	APACHE	-	-	-	-	-	-	-	-	-	-	-	-	-
144	315066 WINDOW ROCK PLANT	AZ	APACHE	4,928	5,032	5,444	5,349	4,818	5,248	4,637	4,838	5,150	5,243	5,377	4,942	61,006
145	315322 W R TURBINE 7A COMP FUEL	AZ	APACHE	-	-	-	-	-	-	-	1,046	-	-	-	-	1,046
146	FERC Account 812 Usage			232	669	488	488	428	447	339	285	146	36	56	48	3,662
147	Total San Juan			228,852	232,534	266,003	273,665	187,484	217,314	213,742	228,840	254,379	267,228	289,725	234,645	2,894,411
148 Willcox Lateral Incremental Fuel																
149	315298 WILCOX COMPRESSOR TURBIN	AZ	COCHISE	65,162	48,922	50,547	51,295	46,026	54,107	50,969	51,994	55,132	59,100	61,771	53,533	648,558
150	315299 WILCOX TURBIN EXPANSION	AZ	COCHISE	30	-	61	-	226	64	39	482	40	78	288	125	1,433
151	FERC Account 812 Usage			0	0	0	0	0	0	0	0	0	0	0	-	-
152	Total Wilcox Lateral Incremental Fuel			65,192	48,922	50,608	51,295	46,252	54,171	51,008	52,476	55,172	59,178	62,059	53,658	649,991

EI Paso Natural Gas Company, L.L.C.
RP20-285 Prior Period True-up
 (Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Wilcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP20-285 1/	(939,930)	(12,177)	(164,974)	(26,382)	70,730	(23,684)	(1,096,417)
2	Portion Included in RP21-252 2/	(704,948)	(9,133)	(123,731)	(19,787)	53,048	(17,763)	(822,314)
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	(234,982)	(3,044)	(41,243)	(6,595)	17,682	(5,921)	(274,103)

Notes:

1/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix B, Schedule 1, Page 1, Line 9.

2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP21-252-000, Appendix B, Schedule 1, Page 1, Line 4.

El Paso Natural Gas Company, L.L.C.
Electric Cost Dth Equivalent Workpaper 1/ 2/

Line No.	Description (a)	Permian Basin (b)	Monthly System Cash		Electric Cost Dth Equivalent (d) (b) / (c)
			Out Index Price 3/ (c)		
1	October-20	\$4,019	\$1.0673		3,765
2	November-20	\$5,334	\$2.2560		2,364
3	December-20	\$5,276	\$2.5284		2,087
4	January-21	\$4,650	\$2.5618		1,815
5	February-21	\$145,014	\$26.4750		5,477
6	March-21	\$3,745	\$2.3629		1,585
7	April-21	\$5,708	\$2.4472		2,332
8	May-21	\$4,135	\$2.6306		1,572
9	June-21	\$5,871	\$3.0594		1,919
10	July-21	\$0	\$3.7331		0
11	August-21	\$21,166	\$3.9367		5,377
12	September-21	\$41,518	\$4.8660		8,532
13	Total Electric Costs	\$246,434			36,825

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 106.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-____

Appendix C

L&U Reimbursement Percentage Calculations

EI Paso Natural Gas Company, L.L.C.
L&U Percentage
 (Quantities in Dth unless otherwise noted)

Line No.	Description	L&U
	(a)	(b)
1	L&U Experienced 1/	4,487,430
2	Current Period L&U Retention 2/	2,591,753
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	1,895,677
4	L&U True-up Quantity Sought in RP21-252 Deficiency/(Gain) 3/	(476,801)
5	<u>Remaining L&U True-up Quantities Sought in RP20-285 Deficiency/(Gain) 4/</u>	46,428
6	<u>Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]</u>	(430,373)
7	<u>Prior Period Volumetric True-up Retention 5/</u>	(429,245)
8	<u>Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]</u>	(1,128)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	1,894,549
10	System Deliveries - L&U 6/	2,210,009,961
11	Current Period L&U Retention Percentage 10/ [line 1 / (line 1 + line 10)]	0.20%
12	<u>Prior Period L&U Deficiency [line 9 / (line 9 + line 10)]</u>	0.09%
13	Total L&U Retention Percentage [line 11 + line 12]	0.29%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 27.
- 3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP21-252-000, Appendix C, Schedule 1, Line 9. An over-collection of 635,734 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2021, 9/12ths of this over-collection is included here.
- 4/ See EPNG's Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix C, Schedule 1, Line 9. An under-collection balance of 185,710 Dth was sought for true-up during the period of January 2020 through December 2020 and EPNG reflected 139,283 Dth of that amount in RP21-252-000. This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix C, Schedule 2, Column (b), Line 40.
- 6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas

Actual L&U		
Line No.	Month	Quantity (Dth)
	(a)	(b)
1	Pre October 2020	500,034
2	October-20	429,944
3	November-20	186,213
4	December-20	262,814
5	January-21	427,736
6	February-21	361,255
7	March-21	392,355
8	April-21	432,663
9	May-21	265,030
10	June-21	335,932
11	July-21	411,366
12	August-21	183,107
13	September-21	298,981
14	Total	4,487,430

Current Period L&U Retention 1/		
	Month	Quantity (Dth)
15	October-20	278,060
16	November-20	249,385
17	December-20	279,158
18	January-21	221,673
19	February-21	173,447
20	March-21	190,204
21	April-21	191,657
22	May-21	195,093
23	June-21	206,086
24	July-21	215,024
25	August-21	206,422
26	September-21	185,544
27	Total	2,591,753

Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
28	October-20	19,861
29	November-20	17,813
30	December-20	19,940
31	January-21	(60,456)
32	February-21	(47,304)
33	March-21	(51,874)
34	April-21	(52,270)
35	May-21	(53,207)
36	June-21	(56,205)
37	July-21	(58,643)
38	August-21	(56,297)
39	September-21	(50,603)
40	Total	(429,245)

Notes:

- 1/ Reflects current period retention of 0.14% during the October - December 2020, and 0.11% during the January - September 2021 period.
- 2/ Reflects volumetric true-up retention of 0.01% during the October - December 2020, and -0.03% during the January - September 2021 period.

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-_____

Appendix D

Throughput

EI Paso Natural Gas Company, L.L.C.
Summary of System Throughput

Line No.	Supply Receipt Area	Annual Delivered Quantities (Dth)			
		Backhaul and Other No-Fuel Transactions 1/		Mainline, Forward Haul	Production Area Transactions
		(a)	(b)	(c)	(d)
1	Anadarko Basin		-	12,189,741	24,216,791
2	California		21,727,650	10,211,469	-
3	Permian Basin		110,037,402	829,397,291	649,246,418
4	Permian-Anadarko		-	-	37,158,097
5	San Juan Basin		37,352	431,129,312	84,658,438
6	Total		131,802,404	1,282,927,813	795,279,744
7	Willcox Lateral Incremental			55,199,648	55,199,648

Notes:

- 1/ See Appendix D, Schedule 3, Page 1 for details on the backhaul and other no-fuel consuming transactions.

El Paso Natural Gas Company, L.L.C.
System Throughput Detail

Line No.	Item	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total	Monthly Average	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Mainline																
1	Forward Haul	111,351,012	105,182,455	113,795,779	117,211,401	85,319,789	105,796,802	104,599,944	108,576,423	113,279,963	116,096,662	109,526,725	92,190,858	1,282,927,813	106,910,651	
2	No Fuel Consumed	621,761	295,203	2,286,012	871,404	3,027,758	221,402	354,311	398,784	2,859,773	3,726,587	3,642,410	3,422,245	21,727,650	1,810,638	
Within Anadarko Basin																
3	Forward Haul	2,431,893	2,321,331	2,232,264	2,464,230	2,785,190	1,887,934	1,570,397	925,529	1,128,692	2,232,026	2,018,364	2,218,941	24,216,791	2,018,066	
4	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Within Permian Basin																
5	Forward Haul	58,428,229	51,857,094	56,375,551	58,421,601	46,183,062	48,913,726	53,359,523	52,280,548	57,453,159	56,080,042	56,777,652	53,116,231	649,246,418	54,103,868	
6	No Fuel Consumed	14,403,807	8,725,290	12,142,895	8,866,919	7,388,513	8,326,835	8,595,317	7,826,719	5,574,187	9,509,735	7,860,759	10,853,778	110,074,754	9,172,896	
Within San Juan Basin																
7	Forward Haul	6,654,232	5,731,541	10,169,103	11,502,082	9,960,345	5,091,982	3,800,147	4,926,196	6,038,364	7,862,399	6,799,706	6,122,341	84,658,438	7,054,870	
8	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Permian-Anadarko																
9	Forward Haul	5,088,187	4,274,920	3,414,596	2,788,483	4,643,138	2,640,908	2,299,648	2,586,987	2,494,471	1,876,377	2,500,177	2,550,205	37,158,097	3,096,508	
10	Total	198,979,121	178,387,834	200,416,200	202,126,120	159,307,795	172,879,589	174,579,287	177,521,186	188,828,609	197,383,828	189,125,793	170,474,599	2,210,009,961	184,167,497	
11	Willcox Lateral Incremental 1/	Forward Haul	4,758,158	4,427,714	4,743,208	5,152,791	3,963,661	4,669,209	4,205,362	3,938,468	4,634,698	4,775,864	5,207,338	4,723,177	55,199,648	4,599,971

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)											
			DRN	Code	DRN	Code	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
239	616397-FT1EPN BP ENERGY COMPANY	332569	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240	616329-FT1EPN TENASKA MARKETING VENTURES	332569	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	9,508	9,508
241	616557-FT1EPN CONOCOPHILLIPS COMPANY	332569	300716	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242	616593-FT1EPN SPOTLIGHT ENERGY, LLC	301377	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243	Total Daggett Receipts					563,272	201,528	2,276,969	871,404	2,581,562	191,886	351,464	344,953	2,723,120	3,494,296	3,354,771	3,303,121	20,258,346
Permian Receipts																		
244	610722-FT1EPN SHELL ENERGY NORTH AMERICA (US), L. 48164	302136	31,340	31,849	2,504	-	-	-	-	-	-	-	-	-	-	-	-	65,693
244	611110-FT1EPN UNITED ENERGY TRADING, LLC	48164	302136	32,667	445	1,979	-	-	-	-	-	-	-	-	-	-	-	35,091
245	611700-IT1EPN MERCURIA ENERGY AMERICA, LLC	301676	301595	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245	611700-IT1EPN MERCURIA ENERGY AMERICA, LLC	301676	302136	20,543	-	-	-	-	-	-	-	-	-	-	-	-	-	20,543
246	611993-FT1EPN ETC TEXAS PIPELINE, LTD	301814	300912	15,686	18,000	18,600	18,437	14,532	18,600	17,560	18,437	17,925	18,600	18,600	17,601	212,578		
246	612237-(a) FT1EPN LUMINANT ENERGY COMPANY LLC	48164	302136	-	-	-	-	-	-	-	-	-	-	-	206,026	12,175	292,881	
247	612694-FT1EPN UNITED ENERGY TRADING, LLC	48164	302136	1,082	-	-	-	-	-	-	-	-	-	-	-	-	-	1,082
247	9QGC-FT1EPNG ANADARKO ENERGY SERVICES COMPAN	48164	302136	1,284,461	199,215	2,300,118	256,444	-	70,052	-	1,899	61,034	5,003	14,511	-	-	4,192,737	
248	FT3FH000-FT1IE CHEVRON U.S.A. INC.	48164	302136	551,345	607,061	782,663	721,421	217,998	582,647	96,906	-	-	188,300	236,048	416,014	4,400,403		
248	FT3GQ000-FT1IE ANADARKO ENERGY SERVICES COMPAN	48164	302136	360,160	52,507	681,226	370,261	524,072	626,298	623,234	799,173	749,520	845,228	598,379	641,694	6,871,752		
249	IT249000-IT1EP Koch ENERGY SERVICES, LLC	301676	301595	-	-	15,000	-	-	-	60,000	15,000	62,000	-	-	-	-	152,000	
249	610837-FT1EPN MRC PERMIAN COMPANY	48862	302136	1,075,935	582,400	383,003	147,543	3,503	-	-	399,024	45,092	72,480	437,337	1,156,545	4,302,862		
250	614236-FT1EPN SHELL ENERGY NORTH AMERICA (US), L. 48164	302136	135,217	262,909	179,698	129,007	60,448	54,865	161,317	345,348	18,151	-	-	-	-	-	1,346,960	
250	613642-FT1EPN LUCID ARTESIA COMPANY	301676	302136	55,106	-	-	-	-	-	-	15,012	15,012	-	-	-	-	85,130	
251	613642-FT1EPN LUCID ARTESIA COMPANY	334853	302136	1,148,691	1,199,049	1,235,227	1,100,880	861,499	1,200,757	1,005,784	917,632	876,165	1,157,358	1,218,181	78,795	12,000,018		
251	614922-FT1EPN SHELL ENERGY NORTH AMERICA (US), L. 48164	302136	178,522	265,211	341,527	341,279	263,591	277,659	178,657	124,093	76,473	62,062	61,240	107,566	2,277,880			
252	610746-FT1EPN BP ENERGY COMPANY	800908	302136	1,903	-	-	-	-	-	-	-	-	-	-	-	-	1,903	
252	612214-FT1EPN ENLINK GAS MARKETING, LP	49027	302136	218,396	-	-	-	-	-	210,150	239,914	14,011	-	-	-	-	682,471	
253	612554-FT1EPN HARTREE PARTNERS, LP	800907	302407	990	-	-	-	-	-	-	-	-	-	-	-	-	990	
253	612557-FT1EPN SHELL ENERGY NORTH AMERICA (US), L. 49444	302407	391,372	751,140	272,154	-	-	-	-	-	-	-	-	-	-	-	1,414,666	
254	FT3EK000-FT1EI CIMAREX ENERGY CO.	334863	302136	1,175,192	1,204,302	1,240,021	1,303,054	1,039,813	1,301,678	1,210,063	1,242,401	1,167,412	235,422	159,513	-	11,278,871		
254	FT3FH000-FT1IE CHEVRON U.S.A. INC.	334863	302136	530,486	45,908	527,847	326,347	152,961	60,242	425,686	134,431	187,689	98,729	157,318	124,793	2,772,437		
255	FT3FH000-FT1IE CHEVRON U.S.A. INC.	800908	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
255	FT3H4000-FT1IE CFE INTERNATIONAL LLC	49444	302407	49748	7,000	87,350	184,660	156,495	3,500	-	-	-	-	-	-	-	439,005	
256	612956-FT1EPN APACHE CORPORATION	49444	302407	560,953	-	-	-	-	-	-	-	-	-	-	-	-	560,953	
256	612175-FT1EPN UPSTREAM ENERGY SERVICES LLC	50531	302407	29,683	-	-	-	-	-	-	-	-	-	-	-	29,683		
257	612175-FT1EPN UPSTREAM ENERGY SERVICES LLC	800908	302136	63,107	84,808	64,094	-	-	-	-	-	-	-	-	-	212,009		
257	610837-FT1EPN MRC PERMIAN COMPANY	54856	302136	5,008	-	-	-	-	-	-	-	-	-	-	-	-	5,008	
258	613835-FT1EPN BP ENERGY COMPANY	49073	302407	34,564	-	-	-	-	-	-	-	-	-	-	-	-	34,564	
258	613835-FT1EPN BP ENERGY COMPANY	800908	302136	10	21,680	15,024	2,502	-	-	-	-	-	40,032	38,988	57,450	-	175,686	
259	614113-FT1EPN HARTREE PARTNERS, LP	800907	302407	71,783	-	-	-	-	-	6,105	-	-	-	-	-	-	77,888	
259	613717-FT1EPN XTO ENERGY INC.	54856	302136	4,507	-	-	-	-	-	-	-	-	-	-	-	-	4,507	
260	613565-FT1EPN CHEVRON U.S.A. INC.	334863	302136	890,303	829,285	933,467	883,368	707,957	814,752	350,912	332,908	206,346	259,355	11,742	27,465	6,247,860		
260	614518-FT1EPN BP ENERGY COMPANY	49073	302407	231,459	-	-	-	-	-	-	-	-	-	-	-	-	231,459	
261	614518-FT1EPN BP ENERGY COMPANY	800907	302407	798,145	492,591	801,001	-	-	-	-	-	-	-	-	-	-	2,091,737	
261	614518-FT1EPN BP ENERGY COMPANY	800908	302136	3,004	-	-	-	-	-	-	-	-	-	-	-	-	3,004	
262	614427-FT1EPN OCCIDENTAL ENERGY MARKETING, INC.	50506	302136	496	360	515	496	448	2,099	5,561	3,728	5,915	11,344	15,681	10,483	57,126		
262	614441-FT1EPN ARM ENERGY MANAGEMENT LLC	49073	302407	501,500	20,500	535,500	802,000	40,000	-	-	-	-	-	-	-	-	1,899,500	
263	610181-FT1EPN MRC PERMIAN COMPANY	49027	302136	18,024	-	-	-	-	-	-	-	-	-	1,531	-	19,555		
263	614922-FT1EPN SHELL ENERGY NORTH AMERICA (US), L. 800908	302136	59,941	60,090	124,186	124,093	315,677	682,558	660,540	647,072	537,373	620,496	608,025	431,754	4,871,805			
264	614923-FT1EPN BP ENERGY COMPANY	49073	302407	16,274	-	-	-	-	-	-	-	-	-	-	-	16,274		
264	614923-FT1EPN BP ENERGY COMPANY	800907	302407	5,512	-	-	-	-	-	-	-	-	-	-	-	5,512		
265	614923-FT1EPN BP ENERGY COMPANY	800908	302136	367,283	491,632	-	-	-	-	-	-	-	-	-	-	858,915		
265	615021-FT1EPN HARTREE PARTNERS, LP	800907	302407	72,341	-	-	-	-	-	-	-	-	-	-	-	72,341		
266	615022-FH12EP HARTREE PARTNERS, LP	800907	302407	6,040	-	-	-	-	-	-	-	-	-	-	-	6,040		
266	615017-FT1EPN UPSTREAM ENERGY SERVICES LLC	50531	302407	760,430	399,163	32,087	-	5,004	-	-	-	-	-	-	-	-	1,196,684	
267	615017-FT1EPN UPSTREAM ENERGY SERVICES LLC	800907	302407	250,461	81,535	7,399	-	-	-	-	-	-	-	-	-	339,395		
267	615349-FT1EPN BP ENERGY COMPANY	49073	302407	209,481	-	-	-	-	-	-	-	-	-	-	-	209,481		
268	615349-FT1EPN BP ENERGY COMPANY	800907	302407	53,230	-	-	-	-	-	-	-	-	-	-	-	53,230		
268	615349-FT1EPN BP ENERGY COMPANY	800908	302136	37,566	-	-	-	-	-	-	-	-	-	-	-	37,566		
269	615625-FT1EPN UPSTREAM ENERGY SERVICES LLC	50531	302407	811,747	-	-	-	-	-	-	-	-	-	-	-	811,747		
269	615625-FT1EPN UPSTREAM ENERGY SERVICES LLC	800908	302136	42,564	-	-	-	-	-	-	-	-	-	-	-	42,564		
270	615622-FT1EPN BP ENERGY COMPANY	49073	302075	8,513	-	-	-	-	-	-	-	-	-	-	-	8,513		
270	615622-FT1EPN BP ENERGY COMPANY	49073	302407	559,999	-	-	-	-	-	-	-	-	-	-	-	559,999		

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)													
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(s)	
301	610181-FT1EPN	MRC PERMIAN COMPANY	48862		302136		-	-	-	-	-	-	-	48,038	269,174	109,578	107,342	-	-	
301	610670-FT1EPN	HARTREE PARTNERS, LP	800907		302075		-	-	-	-	-	-	-	5,948	-	-	35,660	53,420	38,484	
302	611843-FT1EPN	ARM ENERGY MANAGEMENT LLC	800907		302407		-	-	-	-	-	-	-	115,700	-	-	-	-	115,700	
302	614441-FT1EPN	ARM ENERGY MANAGEMENT LLC	800907		49748		-	-	-	-	-	-	-	20,000	-	-	-	-	20,000	
303	614441-FT1EPN	ARM ENERGY MANAGEMENT LLC	800907		302407		-	-	-	-	-	-	-	10,000	-	-	-	-	10,000	
303	614700-FT1EPN	HARTREE PARTNERS, LP	800907		302075		-	-	-	-	-	-	-	89,293	-	-	-	-	89,293	
304	615817-FT1EPN	TRAFIGURA TRADING LLC	800911		302136		-	-	-	-	-	-	-	-	-	1,546	66,303	154,123	-	
304	615815-FT1EPN	TRAFIGURA TRADING LLC	800911		302136		-	-	-	-	-	-	-	58,345	552,691	338,086	208,649	234,708	-	
305	610670-FT1EPN	HARTREE PARTNERS, LP	800907		49748		-	-	-	-	-	-	-	4,202	-	-	9,768	53,328	67,298	
305	612237-FT1EPN	LUMINANT ENERGY COMPANY LLC	301595		320615		-	-	-	-	-	-	-	15,000	25,500	57,536	183,353	25,000	306,389	
306	616071-FT1EPN	BP ENERGY COMPANY	800908		302136		-	-	-	-	-	-	-	10,028	73,390	401,463	351,023	-	835,904	
306	616417-FT1EPN	BP ENERGY COMPANY	800908		302136		-	-	-	-	-	-	-	348,617	6,720	54,375	-	-	409,712	
307	614749-FT1EPN	DEVON GAS SERVICES, L.P.	301676		302136		-	-	-	-	-	-	-	10,000	46,911	-	-	-	56,911	
307	616417-FT1EPN	BP ENERGY COMPANY	301676		302136		-	-	-	-	-	-	-	-	1,316	62,473	-	-	-	63,789
308	616515-FT1EPN	TENASKA MARKETING VENTURES	301676		302136		-	-	-	-	-	-	-	-	4,271	-	-	-	-	4,271
308	616486-FT1EPN	SPOTLIGHT ENERGY, LLC	301676		302136		-	-	-	-	-	-	-	-	-	-	-	-	-	
309	FT276000-FT1EI	CONOCOPHILLIPS COMPANY	54856		302136		-	-	-	-	-	-	-	-	5,004	5,300	8,229	4,423	-	22,956
309	IT25Q000-IT1EP	LUMINANT ENERGY COMPANY LLC	301595		320615		-	-	-	-	-	-	-	-	2,000	3,000	-	-	-	5,000
310	614236-FT1EPN	SHELL ENERGY NORTH AMERICA (US), L.	800908		302136		-	-	-	-	-	-	-	97,442	143,681	108,848	193	-	350,164	
310	613513-FT1EPN	DCP MIDSTREAM MARKETING, LLC	54856		302136		-	-	-	-	-	-	-	5,004	12,128	-	-	-	17,132	
311	615017-FT1EPN	UPSTREAM ENERGY SERVICES LLC	50531		301701		-	-	-	-	-	-	-	5,004	-	-	-	-	5,004	
311	615844-FT1EPN	HARTREE PARTNERS, LP	800907		49748		-	-	-	-	-	-	-	11,614	-	9,592	-	-	21,206	
312	615659-FT1EPN	DCP MIDSTREAM MARKETING, LLC	54856		302136		-	-	-	-	-	-	-	8,006	23,363	-	-	-	31,369	
312	616034-FTAEPN	CONOCOPHILLIPS COMPANY	54856		302136		-	-	-	-	-	-	-	9,833	5,098	-	-	-	14,931	
313	616397-FT1EPN	BP ENERGY COMPANY	800908		302136		-	-	-	-	-	-	-	101,992	62,564	-	-	-	164,556	
313	IT24J000-IT1EP	TRAFIGURA TRADING LLC	800911		302136		-	-	-	-	-	-	-	-	-	-	-	-		
314	616557-FT1EPN	CONOCOPHILLIPS COMPANY	48454		302136		-	-	-	-	-	-	-	9,000	5,000	-	-	-	14,000	
314	616557-FT1EPN	CONOCOPHILLIPS COMPANY	54856		302136		-	-	-	-	-	-	-	6,168	11,628	15,500	19,090	52,386	-	
315	612237-FT1EPN	LUMINANT ENERGY COMPANY LLC	50530		302136		-	-	-	-	-	-	-	-	78,534	2,000	75,390	155,924	-	
315	612237-FT1EPN	LUMINANT ENERGY COMPANY LLC	301676		302136		-	-	-	-	-	-	-	12,313	4,200	141,802	158,315	-		
316	612297-IT1EPN	ECO-ENERGY NATURAL GAS, LLC	301676		302136		-	-	-	-	-	-	-	393	-	-	-	-	393	
316	613110-FT1EPN	MRC PERMIAN COMPANY	48862		302136		-	-	-	-	-	-	-	-	42,766	76,200	582,922	701,888	-	
317	FT276000-FT1EI	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	-	35,954	-	17,014	52,968	-	
317	IT249000-IT1EP	KOCH ENERGY SERVICES, LLC	48164		302136		-	-	-	-	-	-	-	12,571	-	-	12,571	-		
318	IT249000-IT1EP	KOCH ENERGY SERVICES, LLC	301676		302136		-	-	-	-	-	-	-	17,398	-	-	17,398	-		
318	613565-FT1EPN	CHEVRON U.S.A. INC.	48164		302136		-	-	-	-	-	-	-	29,763	-	-	29,763	-		
319	615110-FT1EPN	ECO-ENERGY NATURAL GAS, LLC	301676		302136		-	-	-	-	-	-	-	3,854	-	37,529	41,383	-		
319	615352-FT1EPN	CITADEL ENERGY MARKETING LLC	301676		302136		-	-	-	-	-	-	-	33,613	15,168	-	48,781	-		
320	615861-FT1EPN	SHELL ENERGY NORTH AMERICA (US), L.	48164		302136		-	-	-	-	-	-	-	23,823	-	1,312	25,135	-		
320	615904-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	19,016	-	-	19,016	-		
321	616294-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	12,877	-	-	12,877	-		
321	616399-FT1EPN	SPOTLIGHT ENERGY, LLC	301676		302136		-	-	-	-	-	-	-	14,812	-	-	14,812	-		
322	616402-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	72,653	40,002	22,030	134,685	-		
322	616403-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	19,097	-	9,595	28,692	-		
323	616397-FT1EPN	BP ENERGY COMPANY	301676		302136		-	-	-	-	-	-	-	119,047	-	-	119,047	-		
323	616329-FT1EPN	TENASKA MARKETING VENTURES	301676		302136		-	-	-	-	-	-	-	20,911	-	-	20,911	-		
324	615346-FT1EPN	TWIN EAGLE RESOURCE MANAGEMENT, 50530			302136		-	-	-	-	-	-	-	-	30,940	-	-	30,940		
324	616557-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	-	88,120	45,148	110,017	243,285	-	
325	616575-FT1EPN	CONOCOPHILLIPS COMPANY	48164		302136		-	-	-	-	-	-	-	-	75,060	64,626	88,831	228,517	-	
325	610369-FT1EPN	DCP MIDSTREAM MARKETING, LLC	54856		302136		-	-	-	-	-	-	-	-	1,701	-	-	1,701		
326	610670-FT1EPN	HARTREE PARTNERS, LP	50531		302075		-	-	-	-	-	-	-	-	6,371	-	-	6,371		
326	610670-FT1EPN	HARTREE PARTNERS, LP	50531		302407		-	-	-	-	-	-	-	-	1,737	-	-	1,737		
327	612297-IT1EPN	ECO-ENERGY NATURAL GAS, LLC	800911		302136		-	-	-	-	-	-	-	-	-	-	-	-		
327	612617-FT1EPN	ECO-ENERGY NATURAL GAS, LLC	800911		302136		-	-	-	-	-	-	-	-	4,967	-	-	4,967		
328	FT276000-FT1EI	CONOCOPHILLIPS COMPANY	48454		302136		-	-	-	-	-	-	-	-	46,792	-	-	46,792		
328	FT276000-FT1EI	CONOCOPHILLIPS COMPANY	800911		302136		-	-	-	-	-	-	-	-	1,928	-	-	1,928		
329	FT3FH000-FT1E	CHEVRON U.S.A. INC.	800911		302136		-	-	-	-	-	-	-	-	-	-	-	-		
329	614113-FT1EPN	HARTREE PARTNERS, LP	50531		302407		-	-	-	-	-	-	-	-	6,576	-	-	6,576		
330	612260-IT1EPN	CRESTWOOD ENERGY SERVICES LLC	50506		302136		-	-	-	-	-	-	-	-	105,867	-	147,870	253,737		
330	615017-FT1EPN	UPSTREAM ENERGY SERVICES LLC	49027		302136		-	-	-	-	-	-	-	-	129,953	286,505	248,401	664,859		

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)												
			DRN (a)	Code (b)	DRN (c)	Code (d)	Oct-20 (e)	Nov-20 (f)	Dec-20 (g)	Jan-21 (h)	Feb-21 (i)	Mar-21 (j)	Apr-21 (k)	May-21 (l)	Jun-21 (m)	Jul-21 (n)	Aug-21 (o)	Sep-21 (p)	Total (q)
360	IT248000-IT1EP WILLIAMS ENERGY RESOURCES LLC		314470		301717		-	-	-	-	10,965	-	-	-	-	-	-	10,965	
361	616075-FT1EPN SPOTLIGHT ENERGY, LLC		301881		301717		-	-	-	-	148	-	-	-	-	-	-	148	
361	616178-FT1EPN SPOTLIGHT ENERGY, LLC		314347		301717		-	-	-	-	-	-	-	-	-	-	-	-	
362	616399-FT1EPN SPOTLIGHT ENERGY, LLC		300722		301717		-	-	-	-	-	-	-	-	-	-	11,589	-	
362	616593-FT1EPN SPOTLIGHT ENERGY, LLC		300722		301717		-	-	-	-	-	-	-	-	-	-	10,545	-	
363	Total San Juan Receipts						-	-	-	-	15,218	-	-	-	-	-	22,134	-	37,352

Notes:

1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins

Quantities from Plains South Flow Permian Basin - Caprock Area						Quantities from Plains North Flow Anadarko Basin - Dumas Area
Line No.	Month	San Juan To Less: Saunders		Total	(f)	
		Plains	Plant			
1	October-20	20,520	0	0	20,520	4,508,120
2	November-20	0	0	0	-	4,048,329
3	December-20	0	0	0	-	1,043,685
4	January-21	296	0	0	296	176,860
5	February-21	2,917,747	0	0	2,917,747	3,938,735
6	March-21	2,273	0	0	2,273	1,766,611
7	April-21	5,439	0	0	5,439	1,535,990
8	May-21	9,155	0	0	9,155	1,888,815
9	June-21	11,708	0	0	11,708	1,612,455
10	July-21	4,732	0	0	4,732	185,290
11	August-21	0	0	0	-	648,479
12	September-21	15	0	0	15	1,086,105
13	Basin Total	2,971,885	-	-	2,971,885	22,439,474

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-___

Appendix E

Interruptible Storage Service Reimbursement Percentage Calculation

El Paso Natural Gas Company, L.L.C.
Interruptible Storage Service Fuel Retention Percentage Calculation 1/

Line No.	Description	Quantity (Dth)
	(a)	(b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	166,523
3	FERC Account 812 Usage	45,085
4	Total Fuel and Other Gas Use	211,608
5	Storage Injections	
6	October-20	1,673,804
7	November-20	1,162,519
8	December-20	1,225,855
9	January-21	1,305,987
10	February-21	659,370
11	March-21	1,174,641
12	April-21	763,966
13	May-21	1,609,703
14	June-21	780,321
15	July-21	878,639
16	August-21	354,106
17	September-21	371,495
18	Total Injections	11,960,406
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	Collection Period Interruptible Storage Retention Percentage	1.74%
21	Interruptible Storage (Over) or Under Collection - True Up	-0.01%
22	Proposed Interruptible Storage Service Retention Percentage	1.73%

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP16-229-000, Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be trued-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

Docket No. RP22-____

Appendix F

Operational Purchases and Sales Report

El Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
Operational Purchases and other Source (Debit) Activity:				
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(9,655,841)	\$ (48,944,391)
2	Operational Purchases	Schedule No. 2	(7,789,894)	\$ (19,921,002)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(17,445,735)	\$ (68,865,393)
Operational Sales and other Disposition (Credit) Activity:				
8	Imbalance Cashouts	Schedule No. 3	10,370,289	\$ 57,206,990
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	3,574,992	\$ 1,807,597
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	3,310,966	\$ 11,140,663
12	Capitalized Line Pack and Base Gas	Schedule No. 7	19,035	\$ 80,136
13	Other Gas Cost Adjustments	Schedule No. 7	170,453	\$ 605,604
14	Total Disposition Activity		17,445,735	\$ 70,840,990
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 1,975,597

El Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2020	(991,944)	\$ (945,771)	\$ 0.953	(10,000)	\$ (0.550)	\$ 5,500	(1,001,944)	\$ (940,271)
2	November	(843,997)	\$ (1,623,329)	\$ 1.923	(2,917,237)	\$ 2.101	\$ (6,129,680)	(3,761,234)	\$ (7,753,009)
3	December	(877,340)	\$ (1,985,360)	\$ 2.263	(3,296,468)	\$ 2.388	\$ (7,872,769)	(4,173,808)	\$ (9,858,129)
4	January 2021	(915,216)	\$ (2,234,252)	\$ 2.441	-	\$ -	\$ -	(915,216)	\$ (2,234,252)
5	February	(904,521)	\$ (21,782,420)	\$ 24.082	-	\$ -	\$ -	(904,521)	\$ (21,782,420)
6	March	(704,895)	\$ (4,421,761)	\$ 6.273	-	\$ -	\$ -	(704,895)	\$ (4,421,761)
7	April	(477,671)	\$ (2,624,544)	\$ 5.494	-	\$ -	\$ -	(477,671)	\$ (2,624,544)
8	May	(812,282)	\$ (2,044,704)	\$ 2.517	-	\$ -	\$ -	(812,282)	\$ (2,044,704)
9	June	(583,244)	\$ (1,622,123)	\$ 2.781	-	\$ -	\$ -	(583,244)	\$ (1,622,123)
10	July	(1,058,964)	\$ (3,631,258)	\$ 3.429	-	\$ -	\$ -	(1,058,964)	\$ (3,631,258)
11	August	(607,180)	\$ (2,230,446)	\$ 3.673	(1,566,189)	\$ 3.782	\$ (5,924,053)	(2,173,369)	\$ (8,154,499)
12	September	(878,587)	\$ (3,798,423)	\$ 4.323	-	\$ -	\$ -	(878,587)	\$ (3,798,423)
13	Total	(9,655,841)	\$ (48,944,391)	\$ 5.069	(7,789,894)	\$ 2.557	\$ (19,921,002)	(17,445,735)	\$ (68,865,393)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2020	539,760	\$ 398,061	\$ 0.737	-	\$ -	\$ -	539,760	\$ 398,061
2	November	1,288,307	\$ 2,432,390	\$ 1.888	-	\$ -	\$ -	1,288,307	\$ 2,432,390
3	December	911,165	\$ 2,315,318	\$ 2.541	-	\$ -	\$ -	911,165	\$ 2,315,318
4	January 2021	953,466	\$ 2,567,852	\$ 2.693	-	\$ -	\$ -	953,466	\$ 2,567,852
5	February	1,030,406	\$ 23,873,100	\$ 23.169	-	\$ -	\$ -	1,030,406	\$ 23,873,100
6	March	1,094,130	\$ 10,017,428	\$ 9.156	-	\$ -	\$ -	1,094,130	\$ 10,017,428
7	April	1,071,043	\$ 3,684,755	\$ 3.440	-	\$ -	\$ -	1,071,043	\$ 3,684,755
8	May	1,048,631	\$ 2,871,305	\$ 2.738	-	\$ -	\$ -	1,048,631	\$ 2,871,305
9	June	995,604	\$ 3,027,172	\$ 3.041	-	\$ -	\$ -	995,604	\$ 3,027,172
10	July	369,071	\$ 1,336,242	\$ 3.621	-	\$ -	\$ -	369,071	\$ 1,336,242
11	August	513,230	\$ 2,045,039	\$ 3.985	-	\$ -	\$ -	513,230	\$ 2,045,039
12	September	555,476	\$ 2,638,328	\$ 4.750	-	\$ -	\$ -	555,476	\$ 2,638,328
13	Total	10,370,289	\$ 57,206,990	\$ 5.516	-	\$ -	\$ -	10,370,289	\$ 57,206,990

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

EI Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2020						
2	ConocoPhillips	October	20	2020	10,000	(\$0.5500)	\$ (5,500)
3	ConocoPhillips Total				10,000	(\$0.5500)	\$ (5,500)
4	October 2020 Total				10,000	(\$0.5500)	\$ (5,500)
5	November 2020						
6	ConocoPhillips	November	18	2020	2,814	\$0.7500	\$ 2,111
7	ConocoPhillips Total				2,814	\$0.7500	\$ 2,111
8	DCP	November	17	2020	5,000	\$1.7750	\$ 8,875
9	DCP	November	18	2020	10,000	\$1.8000	\$ 18,000
10	DCP	November	19	2020	16,200	\$1.0000	\$ 16,200
11	DCP Total				31,200	\$1.3806	\$ 43,075
12	Meico	November	19	2020	13,553	\$1.0000	\$ 13,553
13	Meico Total				13,553	\$1.0000	\$ 13,553
14	Macquarie Energy LLC	November	1	2020	95,000	\$2.5100	\$ 238,450
15	Macquarie Energy LLC	November	2	2020	95,000	\$2.5100	\$ 238,450
16	Macquarie Energy LLC	November	3	2020	95,000	\$1.5750	\$ 149,625
17	Macquarie Energy LLC	November	4	2020	94,670	\$2.3750	\$ 224,841
18	Macquarie Energy LLC	November	5	2020	95,000	\$2.4150	\$ 229,425
19	Macquarie Energy LLC	November	6	2020	95,000	\$1.9700	\$ 187,150
20	Macquarie Energy LLC	November	7	2020	95,000	\$1.8150	\$ 172,425
21	Macquarie Energy LLC	November	8	2020	95,000	\$1.8150	\$ 172,425
22	Macquarie Energy LLC	November	9	2020	95,000	\$1.8150	\$ 172,425
23	Macquarie Energy LLC	November	10	2020	95,000	\$2.4100	\$ 228,950
24	Macquarie Energy LLC	November	11	2020	95,000	\$2.4500	\$ 232,750
25	Macquarie Energy LLC	November	12	2020	95,000	\$2.4750	\$ 235,125
26	Macquarie Energy LLC	November	13	2020	95,000	\$2.5250	\$ 239,875
27	Macquarie Energy LLC	November	14	2020	95,000	\$2.4650	\$ 234,175
28	Macquarie Energy LLC	November	15	2020	95,000	\$2.4650	\$ 234,175
29	Macquarie Energy LLC	November	16	2020	95,000	\$2.4650	\$ 234,175
30	Macquarie Energy LLC	November	17	2020	95,000	\$2.3050	\$ 218,975
31	Macquarie Energy LLC	November	18	2020	95,000	\$1.9500	\$ 185,250
32	Macquarie Energy LLC	November	18	2020	20,000	\$0.7500	\$ 15,000
32	Macquarie Energy LLC	November	19	2020	95,000	\$1.0650	\$ 101,175
33	Macquarie Energy LLC	November	20	2020	95,000	\$1.9500	\$ 185,250
34	Macquarie Energy LLC	November	21	2020	95,000	\$1.8700	\$ 177,650
35	Macquarie Energy LLC	November	22	2020	95,000	\$1.8700	\$ 177,650
36	Macquarie Energy LLC	November	23	2020	95,000	\$1.8700	\$ 177,650
37	Macquarie Energy LLC	November	24	2020	95,000	\$2.0100	\$ 190,950
38	Macquarie Energy LLC	November	25	2020	95,000	\$2.1850	\$ 207,575
39	Macquarie Energy LLC	November	26	2020	95,000	\$2.1250	\$ 201,875
40	Macquarie Energy LLC	November	27	2020	95,000	\$2.1250	\$ 201,875
41	Macquarie Energy LLC	November	28	2020	95,000	\$2.1250	\$ 201,875
42	Macquarie Energy LLC	November	29	2020	95,000	\$2.1250	\$ 201,875
43	Macquarie Energy LLC	November	30	2020	95,000	\$2.1250	\$ 201,875
44	Macquarie Energy LLC Total				2,869,670	\$2.1156	\$ 6,070,941
45	November 2020 Total				2,917,237	\$2.1012	\$ 6,129,680

EI Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
46 December 2020							
47	Macquarie Energy LLC	December	1	2020	60,000	\$2.6950	\$ 161,700
48	Macquarie Energy LLC	December	1	2020	43,250	\$2.7050	\$ 116,991
49	Macquarie Energy LLC	December	2	2020	60,000	\$2.6300	\$ 157,800
50	Macquarie Energy LLC	December	2	2020	43,250	\$2.6400	\$ 114,180
51	Macquarie Energy LLC	December	3	2020	60,000	\$2.6100	\$ 156,600
52	Macquarie Energy LLC	December	3	2020	43,250	\$2.6200	\$ 113,315
53	Macquarie Energy LLC	December	4	2020	60,000	\$2.3100	\$ 138,600
54	Macquarie Energy LLC	December	4	2020	43,250	\$2.3200	\$ 100,340
55	Macquarie Energy LLC	December	5	2020	60,000	\$2.2300	\$ 133,800
56	Macquarie Energy LLC	December	5	2020	43,250	\$2.2400	\$ 96,880
57	Macquarie Energy LLC	December	6	2020	60,000	\$2.2300	\$ 133,800
58	Macquarie Energy LLC	December	6	2020	43,250	\$2.2400	\$ 96,880
59	Macquarie Energy LLC	December	7	2020	60,000	\$2.2300	\$ 133,800
60	Macquarie Energy LLC	December	7	2020	43,250	\$2.2400	\$ 96,880
61	Macquarie Energy LLC	December	8	2020	60,000	\$2.1350	\$ 128,100
62	Macquarie Energy LLC	December	8	2020	43,250	\$2.1450	\$ 92,771
63	Macquarie Energy LLC	December	9	2020	60,000	\$2.1400	\$ 128,400
64	Macquarie Energy LLC	December	9	2020	43,250	\$2.1500	\$ 92,988
65	Macquarie Energy LLC	December	10	2020	60,000	\$2.2200	\$ 133,200
66	Macquarie Energy LLC	December	10	2020	43,250	\$2.2300	\$ 96,448
67	Macquarie Energy LLC	December	11	2020	60,000	\$2.2100	\$ 132,600
68	Macquarie Energy LLC	December	11	2020	43,250	\$2.2200	\$ 96,015
69	Macquarie Energy LLC	December	12	2020	60,000	\$2.2550	\$ 135,300
70	Macquarie Energy LLC	December	12	2020	43,250	\$2.2650	\$ 97,961
71	Macquarie Energy LLC	December	13	2020	60,000	\$2.2550	\$ 135,300
72	Macquarie Energy LLC	December	13	2020	43,250	\$2.2650	\$ 97,961
73	Macquarie Energy LLC	December	14	2020	60,000	\$2.2550	\$ 135,300
74	Macquarie Energy LLC	December	14	2020	43,250	\$2.2650	\$ 97,961
75	Macquarie Energy LLC	December	15	2020	60,000	\$2.5050	\$ 150,300
76	Macquarie Energy LLC	December	15	2020	43,250	\$2.5150	\$ 108,774
77	Macquarie Energy LLC	December	16	2020	60,000	\$2.5450	\$ 152,700
78	Macquarie Energy LLC	December	16	2020	43,250	\$2.5550	\$ 110,503
79	Macquarie Energy LLC	December	17	2020	60,000	\$2.5000	\$ 150,000
80	Macquarie Energy LLC	December	17	2020	43,250	\$2.5100	\$ 108,558
81	Macquarie Energy LLC	December	18	2020	60,000	\$2.5050	\$ 150,300
82	Macquarie Energy LLC	December	18	2020	50,087	\$2.5150	\$ 125,968
83	Macquarie Energy LLC	December	19	2020	60,000	\$2.4500	\$ 147,000
84	Macquarie Energy LLC	December	19	2020	50,087	\$2.4600	\$ 123,214
85	Macquarie Energy LLC	December	20	2020	60,000	\$2.4500	\$ 147,000
86	Macquarie Energy LLC	December	20	2020	50,087	\$2.4600	\$ 123,214
87	Macquarie Energy LLC	December	21	2020	60,000	\$2.4500	\$ 147,000
88	Macquarie Energy LLC	December	21	2020	50,087	\$2.4600	\$ 123,214
89	Macquarie Energy LLC	December	22	2020	60,000	\$2.4700	\$ 148,200
90	Macquarie Energy LLC	December	22	2020	50,087	\$2.4800	\$ 124,216
91	Macquarie Energy LLC	December	23	2020	60,000	\$2.6100	\$ 156,600
92	Macquarie Energy LLC	December	23	2020	50,087	\$2.6200	\$ 131,228
93	Macquarie Energy LLC	December	24	2020	60,000	\$2.5900	\$ 155,400
94	Macquarie Energy LLC	December	24	2020	50,087	\$2.6000	\$ 130,226
95	Macquarie Energy LLC	December	25	2020	60,000	\$2.4000	\$ 144,000
96	Macquarie Energy LLC	December	25	2020	50,087	\$2.4100	\$ 120,710
97	Macquarie Energy LLC	December	26	2020	60,000	\$2.4000	\$ 144,000
98	Macquarie Energy LLC	December	26	2020	50,087	\$2.4100	\$ 120,710
99	Macquarie Energy LLC	December	27	2020	60,000	\$2.4000	\$ 144,000
100	Macquarie Energy LLC	December	27	2020	50,087	\$2.4100	\$ 120,710
101	Macquarie Energy LLC	December	28	2020	60,000	\$2.4000	\$ 144,000

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
102	Macquarie Energy LLC	December	28	2020	50,087	\$2.4100	\$ 120,710
103	Macquarie Energy LLC	December	29	2020	60,000	\$2.1250	\$ 127,500
104	Macquarie Energy LLC	December	29	2020	50,087	\$2.1350	\$ 106,936
105	Macquarie Energy LLC	December	30	2020	60,000	\$2.2300	\$ 133,800
106	Macquarie Energy LLC	December	30	2020	50,087	\$2.2400	\$ 112,195
107	Macquarie Energy LLC	December	31	2020	60,000	\$2.4300	\$ 145,800
108	Macquarie Energy LLC	December	31	2020	50,087	\$2.4400	\$ 122,212
109	Macquarie Energy LLC Total	December		2020	3,296,468	\$2.3882	\$ 7,872,769
110	December 2020 Total				3,296,468	\$2.3882	\$ 7,872,769
111	January 2021						
112	No Operational Purchases	January		2021	-	\$	-
113		January		2021	-	\$	-
114	January 2021 Total				-	\$	-
115	February 2021						
116	No Operational Purchases	February		2021	-	\$	-
117		February		2021	-	\$	-
118	February 2021 Total				-	\$	-
119	March 2021						
120	No Operational Purchases	March		2021	-	\$	-
121		March		2021	-	\$	-
122	March 2021 Total				-	\$	-
123	April 2021						
124	No Operational Purchases	April		2021	-	\$	-
125		April		2021	-	\$	-
126	April 2021 Total				-	\$	-
127	May 2021						
128	No Operational Purchases	May		2021	-	\$	-
129		May		2021	-	\$	-
130	May 2021 Total				-	\$	-
131	June 2021						
132	No Operational Purchases	June		2021	-	\$	-
133		June		2021	-	\$	-
134	June 2021 Total				-	\$	-
135	July 2021						
136	No Operational Purchases	July		2021	-	\$	-
137		July		2021	-	\$	-
138	July 2021 Total				-	\$	-

EI Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
(a)		(b)	(c)	(d)	(e)	(f)	(g)
139 August 2021							
140	ConocoPhillips	August	1	2021	32,250	\$3.6400	\$ 117,390
141	ConocoPhillips	August	2	2021	32,250	\$3.6400	\$ 117,390
142	ConocoPhillips	August	3	2021	32,250	\$3.7650	\$ 121,421
143	ConocoPhillips	August	4	2021	32,250	\$3.8800	\$ 125,130
144	ConocoPhillips	August	5	2021	32,250	\$3.8200	\$ 123,195
145	ConocoPhillips	August	6	2021	32,250	\$3.9200	\$ 126,420
146	ConocoPhillips	August	7	2021	32,250	\$3.9200	\$ 126,420
147	ConocoPhillips	August	8	2021	32,250	\$3.9200	\$ 126,420
148	ConocoPhillips	August	9	2021	32,250	\$3.9200	\$ 126,420
149	ConocoPhillips	August	10	2021	32,250	\$3.9900	\$ 128,677
150	ConocoPhillips	August	11	2021	32,250	\$3.9100	\$ 126,098
151	ConocoPhillips	August	12	2021	32,250	\$3.8700	\$ 124,808
152	ConocoPhillips	August	13	2021	32,250	\$3.8200	\$ 123,195
153	ConocoPhillips	August	14	2021	32,250	\$3.7100	\$ 119,647
154	ConocoPhillips	August	15	2021	32,250	\$3.7100	\$ 119,648
155	ConocoPhillips	August	16	2021	32,250	\$3.7100	\$ 119,648
156	ConocoPhillips	August	17	2021	32,250	\$3.6050	\$ 116,261
157	ConocoPhillips	August	18	2021	32,250	\$3.7350	\$ 120,454
158	ConocoPhillips	August	19	2021	32,250	\$3.5200	\$ 113,520
159	ConocoPhillips	August	20	2021	32,250	\$3.4900	\$ 112,553
160	ConocoPhillips	August	21	2021	32,250	\$3.5250	\$ 113,681
161	ConocoPhillips	August	22	2021	32,250	\$3.5250	\$ 113,681
162	ConocoPhillips	August	23	2021	32,250	\$3.5250	\$ 113,681
163	ConocoPhillips	August	24	2021	32,250	\$3.5950	\$ 115,939
164	ConocoPhillips	August	25	2021	32,250	\$3.6900	\$ 119,002
165	ConocoPhillips	August	26	2021	32,250	\$3.7450	\$ 120,776
166	ConocoPhillips	August	27	2021	32,250	\$3.8650	\$ 124,646
167	ConocoPhillips	August	28	2021	32,250	\$4.1400	\$ 133,515
168	ConocoPhillips	August	29	2021	32,250	\$4.1400	\$ 133,515
169	ConocoPhillips	August	30	2021	32,250	\$4.1400	\$ 133,515
170	ConocoPhillips	August	31	2021	32,250	\$4.1000	\$ 132,225
171	ConocoPhillips Total	August	2021		999,750	\$3.7898	\$ 3,788,891
172	Macquarie Energy LLC	August	1	2021	18,600	\$3.6250	\$ 67,425
173	Macquarie Energy LLC	August	2	2021	18,600	\$3.6250	\$ 67,425
174	Macquarie Energy LLC	August	3	2021	18,600	\$3.7500	\$ 69,750
175	Macquarie Energy LLC	August	4	2021	18,600	\$3.8650	\$ 71,889
176	Macquarie Energy LLC	August	5	2021	18,600	\$3.8050	\$ 70,773
177	Macquarie Energy LLC	August	6	2021	18,600	\$3.9050	\$ 72,633
178	Macquarie Energy LLC	August	7	2021	18,600	\$3.9050	\$ 72,633
179	Macquarie Energy LLC	August	8	2021	18,600	\$3.9050	\$ 72,633
180	Macquarie Energy LLC	August	9	2021	18,600	\$3.9050	\$ 72,633
181	Macquarie Energy LLC	August	10	2021	18,600	\$3.9750	\$ 73,935
182	Macquarie Energy LLC	August	11	2021	18,600	\$3.8950	\$ 72,447
183	Macquarie Energy LLC	August	12	2021	18,600	\$3.8550	\$ 71,703
184	Macquarie Energy LLC	August	13	2021	18,600	\$3.8050	\$ 70,773
185	Macquarie Energy LLC	August	14	2021	18,600	\$3.6950	\$ 68,727
186	Macquarie Energy LLC	August	15	2021	18,600	\$3.6950	\$ 68,727
187	Macquarie Energy LLC	August	16	2021	18,600	\$3.6950	\$ 68,727
188	Macquarie Energy LLC	August	17	2021	18,600	\$3.5900	\$ 66,774
189	Macquarie Energy LLC	August	18	2021	17,908	\$3.7200	\$ 66,618
190	Macquarie Energy LLC	August	19	2021	18,600	\$3.5050	\$ 65,193
191	Macquarie Energy LLC	August	20	2021	18,423	\$3.4750	\$ 64,020
192	Macquarie Energy LLC	August	21	2021	18,479	\$3.5100	\$ 64,861
193	Macquarie Energy LLC	August	22	2021	18,544	\$3.5100	\$ 65,089

EI Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
194	Macquarie Energy LLC	August	23	2021	18,600	\$3.5100	\$ 65,286
195	Macquarie Energy LLC	August	24	2021	18,600	\$3.5800	\$ 66,588
196	Macquarie Energy LLC	August	25	2021	18,600	\$3.6750	\$ 68,355
197	Macquarie Energy LLC	August	26	2021	18,600	\$3.7300	\$ 69,378
198	Macquarie Energy LLC	August	27	2021	18,600	\$3.8500	\$ 71,610
199	Macquarie Energy LLC	August	28	2021	15,911	\$4.1250	\$ 65,633
200	Macquarie Energy LLC	August	29	2021	15,601	\$4.1250	\$ 64,354
201	Macquarie Energy LLC	August	30	2021	15,173	\$4.1250	\$ 62,589
202	Macquarie Energy LLC	August	31	2021	18,600	\$4.0850	\$ 75,981
203	Macquarie Energy LLC Total	August		2021	566,439	\$3.7694	\$ 2,135,162
204	August 2021 Total				1,566,189	\$ 3.7825	\$ 5,924,053
205	September 2021						
206	No Operational Purchases	September		2021	-	\$	-
207		September		2021	-	\$	-
208	September 2021 Total				-	\$	-
209	Total all Purchases				7,789,894	\$ 2.557	\$ 19,921,002

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2020						
2	No Operational Sales	October		2020	-	\$	-
3		October		2020	-	\$	-
4	October 2020 Total				-	\$	-
5	November 2020						
6	No Operational Sales	November		2020	-	\$	-
7		November		2020	-	\$	-
8	November 2020 Total				-	\$	-
9	December 2020						
10	No Operational Sales	December		2020	-	\$	-
11		December		2020	-	\$	-
12	December 2020 Total				-	\$	-
13	January 2021						
14	No Operational Sales	January		2021	-	\$	-
15		January		2021	-	\$	-
16	January 2021 Total				-	\$	-
17	February 2021						
18	No Operational Sales	February		2021	-	\$	-
19		February		2021	-	\$	-
20	February 2021 Total				-	\$	-
21	March 2021						
22	No Operational Sales	March		2021	-	\$	-
23	No Operational Sales Total	March		2021	-	\$	-
60	March 2021 Total				-	\$	-
61	April 2021						
62	No Operational Sales	April		2021	-	\$	-
63		April		2021	-	\$	-
64	April 2021 Total				-	\$	-
65	May 2021						
66	No Operational Sales	May		2021	-	\$	-
67		May		2021	-	\$	-
68	May 2021 Total				-	\$	-
69	June 2021						
70	No Operational Sales	June		2021	-	\$	-
71		June		2021	-	\$	-

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
72	June 2021 Total				-	\$	-
73	July 2021						
74	No Operational Sales	July		2021	-	\$	-
75		July		2021	-	\$	-
76	July 2020 Total				-	\$	-
77	August 2021						
78	No Operational Sales	August		2021	-	\$	-
79		August		2021	-	\$	-
80	August 2020 Total				-	\$	-
81	September 2021						
82	No Operational Sales	September		2021	-	\$	-
83		September		2021	-	\$	-
84	September 2021 Total				-	\$	-
85	Total all Sales				-	\$	-

El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Rec / (Pay) Dth	Line Pack Increase / (Decrease) Dth	System Storage Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance Activity Increase / (Decrease) Dth	Index Price	Revaluation Activity Amount	Current Activity Amount	Total Activity Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Beginning Balance		638,875	(5,563,185)	202,582		(4,721,728)	\$ 1.5646			
2	October 2020	(4,721,728)	410,572	54,183	(395,579)	69,176	(4,652,552)	\$ 1.0673	\$ 2,348,115	\$ 73,832	\$ 2,421,947
3	November	(4,652,552)	(596,253)	3,102,195	(235,177)	2,270,765	(2,381,787)	\$ 2.2560	\$ (5,530,489)	\$ 5,122,846	\$ (407,643)
4	December	(2,381,787)	839,223	2,481,237	(274,371)	3,046,089	664,302	\$ 2.5284	\$ (648,799)	\$ 7,701,731	\$ 7,052,932
5	January 2021	664,302	(211,522)	147,143	(529,571)	(593,950)	70,352	\$ 2.5618	\$ 22,188	\$ (1,521,581)	\$ (1,499,393)
6	February	70,352	(139,163)	(796,262)	725,108	(210,317)	(139,965)	\$ 26.4750	\$ 1,682,341	\$ (5,568,143)	\$ (3,885,802)
7	March	(139,965)	(282,910)	(954,653)	586,356	(651,207)	(791,172)	\$ 2.3629	\$ 3,374,850	\$ (1,538,737)	\$ 1,836,113
8	April	(791,172)	230,964	(425,172)	(684,135)	(878,343)	(1,669,515)	\$ 2.4472	\$ (66,696)	\$ (2,149,481)	\$ (2,216,177)
9	May	(1,669,515)	(512,600)	(653,271)	871,046	(294,825)	(1,964,340)	\$ 2.6306	\$ (306,189)	\$ (775,567)	\$ (1,081,756)
10	June	(1,964,340)	324,529	(300,029)	(767,690)	(743,190)	(2,707,530)	\$ 3.0594	\$ (842,309)	\$ (2,273,715)	\$ (3,116,024)
11	July	(2,707,530)	110,511	1,078,147	(966,113)	222,545	(2,484,985)	\$ 3.7331	\$ (1,824,063)	\$ 830,783	\$ (993,280)
12	August	(2,484,985)	(292,974)	1,478,060	92,799	1,277,885	(1,207,100)	\$ 3.9367	\$ (505,943)	\$ 5,030,650	\$ 4,524,707
13	September	(1,207,100)	(128,936)	635,353	(446,053)	60,364	(1,146,736)	\$ 4.8660	\$ (1,121,758)	\$ 293,731	\$ (828,027)
14	Total - Current Activity		(248,559)	5,846,931	(2,023,380)	3,574,992		\$ (3,418,752)	\$ 5,226,349	\$ 1,807,597	

El Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(1,505,572)	(1,505,572)	\$ 1.5646			
2	October 2020	(1,505,572)	396,813	(1,108,759)	\$ 1.0673	\$ 748,721	\$ 423,519	\$ 1,172,240
3	November	(1,108,759)	204,033	(904,726)	\$ 2.2560	\$ (1,317,982)	\$ 460,298	\$ (857,684)
4	December	(904,726)	217,794	(686,932)	\$ 2.5284	\$ (246,447)	\$ 550,670	\$ 304,223
5	January 2021	(686,932)	552,015	(134,917)	\$ 2.5618	\$ (22,944)	\$ 1,414,152	\$ 1,391,208
6	February	(134,917)	87,108	(47,809)	\$ 26.4750	\$ (3,226,297)	\$ 2,306,184	\$ (920,113)
7	March	(47,809)	257,072	209,263	\$ 2.3629	\$ 1,152,775	\$ 607,435	\$ 1,760,210
8	April	209,263	287,380	496,643	\$ 2.4472	\$ 17,641	\$ 703,276	\$ 720,917
9	May	496,643	55,981	552,624	\$ 2.6306	\$ 91,084	\$ 147,264	\$ 238,348
10	June	552,624	333,806	886,430	\$ 3.0594	\$ 236,965	\$ 1,021,246	\$ 1,258,211
11	July	886,430	467,300	1,353,730	\$ 3.7331	\$ 597,188	\$ 1,744,478	\$ 2,341,666
12	August	1,353,730	182,603	1,536,333	\$ 3.9367	\$ 275,619	\$ 718,853	\$ 994,472
13	September	1,536,333	269,061	1,805,394	\$ 4.8660	\$ 1,427,714	\$ 1,309,251	\$ 2,736,965
14	Total - Current Activity		3,310,966			\$ (265,963)	\$ 11,406,626	\$ 11,140,663

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

El Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs

Line No.	Month	Capitalized Linepack and Base Gas Dth (a)	Index Price (b)	Capitalized Linepack and Base Gas Amount (c)	Other Gas Costs Dth (d)	Index Price (e)	Other Gas Costs Amount (f)
1	October 2020	-	\$ 1.0673	\$ -	(3,805)	\$ 1.0673	\$ (4,061)
2	November	853	\$ 2.2560	\$ 1,924	(2,724)	\$ 2.2560	\$ (6,145)
3	December	-	\$ 2.5284	\$ -	(1,240)	\$ 2.5284	\$ (3,135)
4	January 2021	140	\$ 2.5618	\$ 359	3,545	\$ 2.5618	\$ 9,082
5	February	1,063	\$ 26.4750	\$ 28,143	(3,739)	\$ 26.4750	\$ (98,990)
6	March	6,295	\$ 2.3629	\$ 14,874	(1,395)	\$ 2.3629	\$ (3,296)
7	April	-	\$ 2.4472	\$ -	(2,409)	\$ 2.4472	\$ (5,895)
8	May	4,101	\$ 2.6306	\$ 10,788	(1,606)	\$ 2.6306	\$ (4,225)
9	June	4,415	\$ 3.0594	\$ 13,507	(7,391)	\$ 3.0594	\$ (22,612)
10	July	8	\$ 3.7331	\$ 30	40	\$ 3.7331	\$ 149
11	August	-	\$ 3.9367	\$ -	199,651	\$ 3.9367	\$ 785,966
12	September	2,160	\$ 4.8660	\$ 10,511	(8,474)	\$ 4.8660	\$ (41,234)
13	Total	19,035		\$ 80,136	170,453		\$ 605,604