



August 31, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of October 1, 2022, these tariff records update EPNG's Third Revised Volume No. 1A of its FERC Gas Tariff ("Tariff") to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP").

Background

EPNG's Tariff includes Agreement Nos. H222T000-FH12EPNG and 611550-FT1EPNG, both non-conforming, fixed negotiated rate agreements with SRP. Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs,¹ SRP has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting Agreement No. H222T000-FH12EPNG include point redesignations that were accepted by the Commission on August 25, 2022.² The tariff records for Agreement No. 611550-FT1EPNG include a point redesignation that was accepted by the Commission on July 26, 2022.³

¹ *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-919-000 (June 16, 2020) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP22-1066-000 (Aug. 25, 2022) (unpublished letter order).

³ *El Paso Natural Gas Co.*, Docket No. RP22-999-000 (July 26, 2022) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.⁴ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SRP submitted a request to temporarily shift some capacity from the primary receipt point of BONDADST (PIN 300724) to BLANCO (PIN 300714) on Agreement No. H222T000-FH12EPNG for the month of October 2022, as indicated on the attached tariff records.⁵ SRP’s request was accepted by EPNG and, therefore, Agreement No. H222T000-FH12EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Following EPNG’s acceptance, SRP submitted another redesignation request for that agreement to temporarily shift some of the capacity from the primary delivery point of DSRP PHX (PIN 301043) to IHARQULA (PIN 314988) for the same month (i.e., October 2022). EPNG accepted this request as well.⁶

With respect to Agreement No. 611550-FT1EPNG, SRP submitted a redesignation request to temporarily shift some capacity from the primary receipt point of KEYSTONE (PIN 302132) to IKEYSTOR (PIN 301595) for the month of October 2022. That request was subsequently accepted by EPNG.⁷ Given that SRP’s temporary redesignation requests affect non-conforming negotiated rate agreements, EPNG is submitting tariff records to reflect the point modifications and the relevant time period. No other changes to the TSAs have been made.

⁴ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁵ These temporary redesignations are similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP21-1076-000, RP22-999-000 and RP22-1066-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP22-1066-000 (Aug. 25, 2022) (unpublished letter order).

⁶ See Appendix B for copies of the redesignation reports for Agreement No. H222T000-FH12EPNG. These reports reflect the details regarding SRP’s redesignation requests and EPNG’s approval of such requests.

⁷ See Appendix B for a copy of the redesignation report for Agreement No. 611550-FT1EPNG.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission's regulations.⁸

Part VII, Sections 48.1 and 48.2 are updated to reflect the redesignations to the BLANCO receipt point and the IHARQULA delivery point for October 2022 for SRP's Agreement No. H222T000-FH12EPNG.

Part VII, Sections 108.1 and 108.2 are updated to reflect the redesignation to the IKEYSTOR receipt point for October 2022 for SRP's Agreement No. 611550-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁹ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, copies of the temporary redesignation reports for Agreement Nos. H222T000-FH12EPNG and 611550-FT1EPNG; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective October 1, 2022, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

⁸ See 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁹ 18 C.F.R. §§ 154.101 – 154.603 (2021).

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
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El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
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Mr. David R. Cain
Assistant General Counsel
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Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31st day of August 2022.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

EL PASO NATURAL GAS COMPANY, L.L.C.
Non-Conforming Agreements Update

Third Revised Volume No. 1A

Part VII: Non-Conforming Agreements (index)

Section 48.1	Salt Review Project #H222T000-FH12EPNG Exhibit A	Version 13.0.0
Section 48.2	Salt Review Project #H222T000-FH12EPNG Exhibit B	Version 13.0.0
Section 108.1	Salt Review Project #611550-FT1EPNG Exhibit A	Version 3.0.0
Section 108.2	Salt Review Project #611550-FT1EPNG Exhibit B	Version 3.0.0

Appendix B

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99363	Company Name : SALT RIVER PROJECT AGRICULTURA
Contract No : H222T000-FH12EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 19
Submit Date & Time : 7/25/2022 10:15:04AM	Executed Date & time : 7/25/2022 12:25:28PM
Effective Date : 10/01/2022	ReDesignation End Date : 10/31/2022
Customer Comments : Requesting to move 20,000 per day NS2 path from BondadSt to Blanco for Oct22	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
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Current

300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	38,904
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Re-Designation

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	18,904

Current

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	10/01/2022	10/31/2022	24,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	25,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	94,165
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	17,335

Updated TSA Entitlements*

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	10/01/2022	10/31/2022	24,000
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Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	25,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	20,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	18,904
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	94,165
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	17,335

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99366	Company Name : SALT RIVER PROJECT AGRICULTURA
Contract No : H222T000-FH12EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 20
Submit Date & Time : 7/25/2022 1:06:52PM	Executed Date & time : 7/25/2022 2:49:28PM
Effective Date : 10/01/2022	ReDesignation End Date : 10/31/2022
Customer Comments : We would like to redesignate 20,000 per day of CC1 rights from DSRPPHX to IHARQULA for Oct22.	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	10/01/2022	10/31/2022	24,000
Re-Designation								
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	10/01/2022	10/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	10/01/2022	10/31/2022	4,000
Current								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	25,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	18,904
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	94,165
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	17,335

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	10/01/2022	10/31/2022	4,000
300714	(BLANCO) BLANCO POOL	314988	NWHARQUL/EPNG (IHARQULA) HARQUAHALA	CC1	26	10/01/2022	10/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	20,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	25,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	10/01/2022	10/31/2022	18,904
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	10/01/2022	10/31/2022	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	94,165
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	17,335

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99364	Company Name : SALT RIVER PROJECT AGRICULTURA
Contract No : 611550-FT1EPNG	Status : EXECUTED
Acquired Capacity Agreement : N	Amendment No : 5
Submit Date & Time : 7/25/2022 10:18:48AM	Executed Date & time : 7/25/2022 12:26:23PM
Effective Date : 10/01/2022	ReDesignation End Date : 10/31/2022
Customer Comments : Requesting to move 9,700 per day from Keystone Pool to IKEYSTOR for Oct22.	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	50,000
Re-Designation								
301595	KGS/EPNG (IKEYSTOR) UNOCAL KEYSTONE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	9,700
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	40,300
Updated TSA Entitlements*								
301595	KGS/EPNG (IKEYSTOR) UNOCAL KEYSTONE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	9,700
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2022	10/31/2022	40,300

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Sections

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)
 Dated: July 25, 2022

Effective Dates: October 1, 2022 – October 31, 2022

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3										25,000		
BLANCO	300714	DSRP PHX	301043	CC1										4,000		
BLANCO	300714	IHARQULA	314988	CC1										20,000		
BLANCO	300714	DSRP PHX	301043	NS2										20,000		
BONDADST	300724	DSRP PHX	301043	NS3										9,596		
BONDADST	300724	DSRP PHX	301043	NS2										18,904		
KEYSTONE	302132	DSRP PHX	301043	SS1										94,165		
ITRICRWN	334863	DSRP PHX	301043	SS1										17,335		
WAHA	302404	DSRP PHX	301043	SS1										21,000		
TRANSPORTATION CONTRACT DEMAND														230,000		

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)
 Dated: July 25, 2022

Effective Dates: November 1, 2022 – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-2

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
 Dated: July 25, 2022

Effective Dates: October 1, 2022 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	55408	Agua Fria 4															
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000		250	
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139				525	
DSRP PHX	301043	334810	Kyrene Power Plant														295	
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000		525	
DSRP PHX	301043	334851	Snowbird Delivery														525	
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

Agreement No. H222T000-FH12EPNG

EXHIBIT A
To The
Hourly Firm Transportation Service Agreement
between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
Dated: July 25, 2022

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

Agreement No. H222T000-FH12EPNG

EXHIBIT B
 To The
 Hourly Firm Transportation Service Agreement
 between
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
 Dated: July 25, 2022

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	October 1, 2022 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	302346 302347 302344	DSRP PHX IGILARVR	301043 398668	October 1, 2022 – March 31, 2027	(1a) (1d)		(1b)		

Ex. B-1

Agreement No. H222T000-FH12EPNG

EXHIBIT B
To The
Hourly Firm Transportation Service Agreement
between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
Dated: July 25, 2022

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
 - 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
 - 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
 - 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
 - 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-2

Agreement No. 611550-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)

Dated: July 25, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: October 1, 2022 – October 31, 2022

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1										40,300		
IKEYSTOR	301595	DSRP PHX	301043	SS1										9,700		
TRANSPORTATION CONTRACT DEMAND														50,000		

Effective Dates: November 1, 2022 – October 31, 2032

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

Ex. A-1

Agreement No. 611550-FT1EPNG

**EXHIBIT A
 (CONT.)**

Effective Dates: October 1, 2022 – October 31, 2032

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/	
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
DSRP PHX	301043	800924	MESQUITE POWER PLANT BLOCK 1															
DSRP PHX	301043	334851	SNOWBIRD DELIVERY															525
DSRP PHX	301043	334811	KYRENE POWER PLANT TURBINE															525
DSRP PHX	301043	334810	KYRENE POWER PLANT															295
DSRP PHX	301043	331983	SANTAN POWER PLANT				50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000				525
DSRP PHX	301043	331798	AGUA FRIA 1															250
DSRP PHX	301043	55408	AGUA FRIA 4															
DSRP PHX	301043	330250	AGUA FRIA 3															125
DSRP PHX	301043	320557	AGUA FRIA 2															125
DSRP PHX	301043	314978	DESERT BASIN POWER PLANT															525
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 611550-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: July 25, 2022

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	October 1, 2022 - October 31, 2032	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
STML PER	302346	DSRP PHX	301043	October 1, 2022 - October 31, 2032	(1a)			
STML SJN	302347	IGILARVR	398668					
STML ANA	302344							

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 12.7447 per Dekatherm per month.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-1

Marked Tariff Sections

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)
 Dated: ~~June 17~~ July 25, 2022

Effective Dates: ~~September-October 1, 2022 – September 30~~
October 31, 2022

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												
					January	February	March	April	May	June	July	August	September	October	November	December	
BLANCO	300714	DSRP PHX	301043	NS3										25,000	25,000		
BLANCO	300714	DSRP PHX	301043	CC1										5,000	4,000		
BLANCO	300714	IHARQULA	314988	CC1										20,000	20,000		
BLANCO	300714	DSRP PHX	301043	NS2										20,000	20,000		
BONDADST	300724	DSRP PHX	301043	NS3										11,581	9,596		
BONDADST	300724	DSRP PHX	301043	NS2										15,419	18,904		
KEYSTONE	302132	DSRP PHX	301043	SS1										94,665	94,165		
ITR CRWN	334863	DSRP PHX	301043	SS1										17,335	17,335		
WAHA	302404	DSRP PHX	301043	SS1										21,000	21,000		
TRANSPORTATION CONTRACT DEMAND														230,000	230,000		

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT** (Shipper)
 Dated: ~~June 17~~ July 25, 2022

Effective Dates: ~~October~~ November 1, 2022 – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Shipper's Transportation Contract Demand: See Paragraph 11

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
 Dated: ~~June 17~~ July 25, 2022

Effective Dates: ~~September-October~~ 1, 2022 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	55408	Agua Fria 4															
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000		250	
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139				525	
DSRP PHX	301043	334810	Kyrene Power Plant														295	
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000		525	
DSRP PHX	301043	334851	Snowbird Delivery														525	
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000			

Agreement No. H222T000-FH12EPNG

EXHIBIT A
To The
Hourly Firm Transportation Service Agreement
between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
Dated: ~~June 17~~ July 25, 2022

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-4

Agreement No. H222T000-FH12EPNG

EXHIBIT B
 To The
 Hourly Firm Transportation Service Agreement
 between
 EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
 Dated: ~~June 17~~ July 25, 2022

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	September-October 1, 2022 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	302346 302347 302344	DSRP PHX IGILARVR	301043 398668	September October 1, 2022 – March 31, 2027	(1a) (1d)		(1b)		

Ex. B-1

Agreement No. H222T000-FH12EPNG

EXHIBIT B
To The
Hourly Firm Transportation Service Agreement
between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
and SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (Shipper)
Dated: ~~June 17~~ July 25, 2022

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
- 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
- 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
- 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
- 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-2

Agreement No. 611550-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)

Dated: ~~June 15~~ July 25, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: ~~July-October~~ July 1, 2022 – ~~October 31~~ September 30, 2022

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1							40,300	40,300	40,300	<u>40,300</u>		
IKEYSTOR	301595	DSRP PHX	301043	SS1							9,700	9,700	9,700	<u>9,700</u>		
TRANSPORTATION CONTRACT DEMAND											50,000	50,000	50,000	<u>50,000</u>		

Effective Dates: ~~October-November~~ October 1, 2022 – October 31, 2032

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

Agreement No. 611550-FT1EPNG

**EXHIBIT A
 (CONT.)**

Effective Dates: ~~July~~ October 1, 2022 – October 31, 2032

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/	
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
DSRP PHX	301043	800924	MESQUITE POWER PLANT BLOCK 1															
DSRP PHX	301043	334851	SNOWBIRD DELIVERY															525
DSRP PHX	301043	334811	KYRENE POWER PLANT TURBINE															525
DSRP PHX	301043	334810	KYRENE POWER PLANT															295
DSRP PHX	301043	331983	SANTAN POWER PLANT				50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000				525
DSRP PHX	301043	331798	AGUA FRIA 1															250
DSRP PHX	301043	55408	AGUA FRIA 4															
DSRP PHX	301043	330250	AGUA FRIA 3															125
DSRP PHX	301043	320557	AGUA FRIA 2															125
DSRP PHX	301043	314978	DESERT BASIN POWER PLANT															525
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 611550-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: ~~June 15~~ July 25, 2022

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	July-October <u>July-October</u> 1, 2022 - October 31, 2032	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
STML PER	302346	DSRP PHX	301043	July-October <u>July-October</u> 1, 2022 - October 31, 2032	(1a)			
STML SJN	302347	IGILARVR	398668					
STML ANA	302344							

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 12.7447 per Dekatherm per month.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-1