



August 31, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.0	Statement of Negotiated Rates	Version 42.0.0
Part II Section 5.41	MIECO LLC #617902-FT1EPNG	Version 0.0.0

Proposed with an effective date of September 1, 2022, these tariff records update EPNG's Statement of Negotiated Rates in its Tariff to reflect a new conforming, negotiated rate transportation service agreement ("TSA") executed with MIECO LLC ("MIECO"). EPNG respectfully requests a waiver of the 30-day notice requirement to permit the tariff records to become effective on the proposed date of September 1, 2022, consistent with the effective date of the TSA.

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. Recently, EPNG and MIECO executed Agreement No. 617902-FT1EPNG ("MIECO TSA"). This Rate Schedule FT-1 TSA reflects a fixed, negotiated reservation rate of \$11.077 per dekatherm ("Dth") per month for service applicable to transportation from and to the primary receipt and delivery points.¹ Additionally, the negotiated reservation rate will be applicable to certain alternate receipt and delivery point transaction combinations. The MIECO TSA reflects a begin date of September 1, 2022 and an expiration date of March 31, 2023 and

¹ This fixed, negotiated reservation rate is inclusive of any applicable additional reservation charges associated with underlying off-system capacity on the TransColorado Gas Transmission Company LLC system.

has a varying transportation contract demand (“TCD”) of up to 50,000 dekatherms (“Dth”) per day.

When implementing a negotiated rate TSA, the Commission’s policy requires pipelines to file either the TSA or a Statement of Rates tariff record identifying the transaction.² In accordance with this policy, EPNG is submitting tariff records to reflect the negotiated rates and certain contractual terms.

Description of Filing

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission's regulations.³

The index page for Negotiated Rate Agreement found on Part II, Section 5.0 is updated to list the new MIECO TSA.

Part II, Section 5.41 reflects the negotiated rates and terms applicable to the MIECO TSA. Specifically, the proposed tariff record includes the legal name of the shipper, the negotiated rates, the receipt and delivery points, the TCD, the applicable Rate Schedule for the service, and the contract term. Additionally, consistent with the Commission’s policy, EPNG has included a statement on the proposed tariff record to note that the underlying agreement conforms in all material respects with EPNG’s Rate Schedule FT-1 pro forma service agreement.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁴ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on September 1, 2022, consistent with the effective date of the TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2021) of the Commission’s regulations.⁵ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁴ 18 C.F.R. §§ 154.101 – 154.603 (2021).

⁵ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
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Colorado Springs, CO 80944-1087
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Julia_Forrester-Sellers@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31st day of August, 2022.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Statement of Negotiated Rates

Section 5.1	Pacific Gas & Electric Co. (Core Gas Supply) #614437-FT1EPNG
Section 5.2	Devon Gas Services, L.P. #FT3HF000
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Southwestern Public Service Company #610337-FH8EPNG
Section 5.6	Arizona Public Service Company #610506-FH8EPNG
Section 5.7	EOG Resources, Inc. #FT3HT000-FT1EPNG
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	EOG Resources, Inc. #FT3JZ000-FT1EPNG
Section 5.10	Southwestern Public Service Company #611653-FH8EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	ConocoPhillips Company #615904-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Upstream Energy Services LLC #615017-FT1EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	EOG Resources, Inc. #616670-FT1EPNG
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Devon Gas Services, L.P. #615734-FT1EPNG
Section 5.28	Direct Energy Business Marketing, LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Hartree Partners, LP #610670-FT1EPNG
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	PDC Permian, Inc. #617645-FT1EPNG
Section 5.38	Targa Gas Marketing LLC #617744-FT1EPNG
Section 5.39	Devon Gas Services, L.P. #616483-FT1EPNG
Section 5.40	Koch Energy Services, LLC #617870-FT1EPNG
Section 5.41	<u>MIECO LLC #617902-FT1EPNG</u>

Statement of Negotiated Rates
 (Rates per Dth/day)

<u>Rate Schedule FT-1</u> <u>Shipper Identification</u>	<u>Term of</u> <u>Service</u>	<u>TCD</u> <u>(Dth/d)</u>	<u>Reservation</u> <u>Rate 1/</u>	<u>Usage</u> <u>Rate</u>	<u>Primary Receipt</u> <u>Point(s)</u>	<u>Primary Delivery</u> <u>Point(s)</u>	
MIECO LLC #617902-FT1EPNG 4/	9/1/2022 –12/31/2022	September	23,572	1a/	1/	300722 BONDAD	332503 DSCALTOP
		October	50,000				
		November	50,000	1a/	1/	43886 RYAN GULCH	332503 DSCALTOP
		December	4,467				
1/1/2023 – 3/31/2023	January	750	1a/	1/	43886 RYAN GULCH	332503 DSCALTOP	
	February	23,178					
	March	50,000					
					<u>Primary and Alternate</u> <u>Receipt Point(s)</u>	<u>Primary and Alternate</u> <u>Delivery Point(s)</u>	
			1a/	1/	43886 RYAN GULCH	301016 DSCALEHR	
					302347 STML SJN	301693 INORBAJA	
					302344 STML ANA	314604 DPG&ETOP	
					302346 STML PER	332503 DSCALTOP	
					42235 LOVE RANCH	332554 KRAMER	
					40237 GREASEWOOD	332531 SOCWR	
					41781 DARK CANYON	320614 IGRIFTH	
					332569 DAGMOJ	301881 ITCOLBLA	
						300716 BLANTRAN	
						300726 BONDTRAN	
						41781 DARK CANYON	
						42223 YELLOW JKT PASS	
						42235 LOVE RANCH	
						40379 HARE CANYON	
						36106 TW BLANCO	
						332569 DAGMOJ	

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$11.0077 per Dth per Month as the applicable total reservation rate (inclusive of any otherwise applicable additional reservation charges associated with Transporter’s capacity on TransColorado Gas Transmission Company LLC’s pipeline system pursuant to Section 4.9 of the GT&C of Transporter’s Tariff), which shall not be subject to the applicable maximum or minimum reservation rates as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates

Section 5.1	Pacific Gas & Electric Co. (Core Gas Supply) #614437-FT1EPNG
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