



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

August 12, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its Third Revised Volume No. 1A of the FERC Gas Tariff ("Tariff"):

Part II Section 5.26 Shell Energy North America #615861 Version 1.0.0

Proposed with an effective date of August 15, 2022, this tariff record updates EPNG's Tariff to implement temporary point redesignation requests on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the August 15, 2022 effective date, as discussed below.

Background

TSA No. 615861-FT1EPNG ("Shell TSA") is a conforming, negotiated rate TSA which is included in EPNG's Tariff.¹ Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Most recently, EPNG submitted tariff records reflecting a transportation contract demand quantity change and a permanent primary point redesignation for the Commission's review in Docket No. RP22-386-000.²

¹ See Part II: Stmt. of Rates, Section 5.26 of EPNG's Tariff.

² *El Paso Natural Gas Co.*, Docket No RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Shell submitted two separate requests to temporarily redesignate capacity under the Shell TSA. In the first request, Shell asked to move receipt point capacity from the ILONESTR receipt point (PIN 301620) to the KEYSTONE POOL receipt point (PIN 302132) applicable to the DPG&ETOP delivery point (PIN 314604). In the second request, submitted after the first was processed, Shell sought to shift capacity from the DPG&ETOP delivery point to the DSCALTOP delivery point (PIN 332503) applicable to the KEYSTONE POOL receipt point. Both requests are for the period from August 15, 2022 through August 31, 2022. The ILONESTR and KEYSTONE POOL receipt points and the DPG&ETOP and DSCALTOP delivery points are currently listed as primary and/or alternate receipt and delivery points at which the negotiated rate specified in the Shell TSA applies. Shell’s requests were evaluated and accepted by EPNG and, therefore, the Shell TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Shell’s temporary redesignation requests affect a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the location modifications and the relevant time period. No other changes have been made to the Shell TSA.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of the Commission’s regulations.⁵

Part II, Section 5.26 is updated to reflect the requested capacity redesignations effective August 15, 2022 for the Shell TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ See Appendix A for copies of the redesignation reports for Agreement No. 615861-FT1EPNG. These reports reflect the details regarding Shell’s redesignation requests and EPNG’s approval of such requests.

⁵ See 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁶ See 18 C.F.R. §§ 154.1 – 154.603 (2021) (Part 154).

following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for Agreement No. 615861-FT1EPNG; and
- c) clean and marked versions of each tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective August 15, 2022, consistent with the effective date of the redesignation requests. As such, EPNG requests the Commission grant a waiver of the notice requirements in 18 C.F.R. § 154.207 (2021) of the Commission's regulations.⁷ With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
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Colorado Springs, CO 80944
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Francisco Tarin
Director, Regulatory

Enclosures

⁷ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 12th day of August, 2022.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99489

Company Name : SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 6

Submit Date & Time : 8/10/2022 8:01:32AM

Executed Date & time : 8/10/2022 8:55:27AM

Effective Date : 08/15/2022

ReDesignation End Date : 08/31/2022

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	7,300
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	2,000
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	5,300
Current								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	8,921
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	1,890
Updated TSA Entitlements*								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	5,300
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	2,000
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	8,921
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	1,890

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99492

Company Name : SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 7

Submit Date & Time : 8/10/2022 9:23:00AM

Executed Date & time : 8/10/2022 10:23:52AM

Effective Date : 08/15/2022

ReDesignation End Date : 08/31/2022

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	10,921
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	SN2	27	08/15/2022	08/31/2022	7,500
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	3,421
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	5,300
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	1,890
Updated TSA Entitlements*								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	5,300
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	3,421
302132	(KEYSTONE) KEYSTONE POOL	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	SN2	27	08/15/2022	08/31/2022	7,500
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/15/2022	08/31/2022	1,890

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)	
Shell Energy North KEYSTONE America (US), L.P.	8/15/2022 – 8/12/31/2022 33250314604 DSCALTOPPG&ETOP 8/15/2022 – 8/31/2022 314614 DPG&ETOP February -9/1/2022 – 12/31/2022 April 9,101 8,819 8,976 8,921 9,239	842 33250314604 3,421 9,678 March May June July August September	7,500 8,023 10,130 1a/ 1/ 302132 KEYSTONE 314614 DPG&ETOP 9,515 10,811 9,984 October November December	August January 1a/ 1/ 302132 KEYSTONE 314614 DPG&ETOP 1a/ 1/ 302248 PLAINS 301620 ILONESTR 314604 DPG&ETOP 1a/ 1/ 302132 KEYSTONE 314604 DPG&ETOP	302132 KEYSTONE 314614 DPG&ETOP 302248 PLAINS 301620 ILONESTR 314604 DPG&ETOP 302132 KEYSTONE 314604 DPG&ETOP		
	1/1/2022 – 12/31/2022	2,788	January	1a/	1/	302248 PLAINS	314604 DPG&ETOP
		681	February				
		1,133	March				
		1,223	April				
		1,710	May				
		1,992	June				
		1,835	July				
		1,890	August				
		1,572	September				
		1,296	October				
			November				
		827	December				
	8/15/2022 – 8/12/31/2022	2657,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	9/1/2022 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	1/1/2023 – 12/31/2026	9,942	January	1a/	1/	302132 KEYSTONE	314604 DPG&ETOP
		10,130	February				
		9,678	March				

	9,588	April				
	9,101	May				
	8,819	June				
	8,976	July				
	8,921	August				
	9,239	September				
	9,515	October				
	10,811	November				
	9,984	December				
1/1/2023 – 12/31/2026	869	January	1a/	1/	302248 PLAINS	314604 DPG&ETOP
	681	February				
	1,133	March				
	1,223	April				
	1,710	May				
	1,992	June				
	1,835	July				
	1,890	August				
	1,572	September				
	1,296	October				
		November				
	827	December				
			1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
					302344 STML ANA	301016 DSCALEHR
					302346 STML PER	301693 INORBAJA
					302347 STML SJN	314604 DPG&ETOP
					43886 IRYGULCH	332503 DSCALTOP
					42235 IRXLVRCH	314991 ICPSOUTH
					36100 IGRSWDQP	332554 KRAMER
					40237 IEXMBGRS	332531 SOCWR
					41781 IDRKCNGR	320614 IGRIFFTH
					332569 DAGMOJ	301881 ITCOLBLA
						300716 BLANTRAN
						300726 BONDTRAN
						41781 IDRKCNGR
						42223 DYELJKPS
						42235 IRXLVRCH
						40379 DAHRCNYN
						36106 ITWBLANCO

332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	8/15/2022 – 8/31/2022	7,500	August	1a/	1/	302132 KEYSTONE	332503 DSCALTOP
	8/15/2022 – 8/31/2022	3,421	August	1a/	1/	302132 KEYSTONE	314614 DPG&ETOP
	9/1/2022 – 12/31/2022	9,239	September	1a/	1/	302132 KEYSTONE	314614 DPG&ETOP
		9,515	October				
		10,811	November				
		9,984	December				
	1/1/2022 – 12/31/2022	2,788	January	1a/	1/	302248 PLAINS	314604 DPG&ETOP
		681	February				
		1,133	March				
		1,223	April				
		1,710	May				
		1,992	June				
		1,835	July				
		1,890	August				
		1,572	September				
		1,296	October				
			November				
		827	December				
	8/15/2022 – 8/31/2022	5,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	9/1/2022 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	1/1/2023 – 12/31/2026	9,942	January	1a/	1/	302132 KEYSTONE	314604 DPG&ETOP
		10,130	February				
		9,678	March				
		9,588	April				
		9,101	May				
		8,819	June				
		8,976	July				
		8,921	August				
		9,239	September				
		9,515	October				
		10,811	November				
		9,984	December				

1/1/2023 – 12/31/2026	869	January	1a/	1/	302248 PLAINS	314604 DPG&ETOP
	681	February				
	1,133	March				
	1,223	April				
	1,710	May				
	1,992	June				
	1,835	July				
	1,890	August				
	1,572	September				
	1,296	October				
		November				
	827	December				

1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
		302344 STML ANA	301016 DSCALEHR
		302346 STML PER	301693 INORBAJA
		302347 STML SJN	314604 DPG&ETOP
		43886 IRYGULCH	332503 DSCALTOP
		42235 IRXLVRCH	314991 ICPSOUTH
		36100 IGRSWDQP	332554 KRAMER
		40237 IEXMBGRS	332531 SOCWR
		41781 IDRKCNGR	320614 IGRIFFTH
		332569 DAGMOJ	301881 ITCOLBLA
			300716 BLANTRAN
			300726 BONDTRAN
			41781 IDRKCNGR
			42223 DYELJKPS
			42235 IRXLVRCH
			40379 DAHRCNYN
			36106 ITWBLANCO
			332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.