



August 3, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 33.1 Southern California Gas #615178-FT1EPNG Exh A Version 20.0.0
Section 33.2 Southern California Gas #615178-FT1EPNG Exh B Version 23.0.0

Proposed with an effective date of August 3, 2022, these tariff records update EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Southern California Gas Company ("SoCal"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the August 3, 2022 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 615178-FT1EPNG, a non-conforming, fixed negotiated rate agreement with SoCal. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,¹ SoCal has redesignated primary points consistent with EPNG's Tariff.

¹ *El Paso Natural Gas Co.*, Docket No. RP21-1107-000 (Oct. 12, 2021) (unpublished letter order).

Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on July 26, 2022.²

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SoCal submitted a request to temporarily shift its capacity from the primary receipt point of IRAMSEYN (PIN 48164) to KEYSTONE (PIN 302132) on Agreement No. 615178-FT1EPNG for August 3, 2022 through August 31, 2022, as indicated on the attached tariff records.⁴ KEYSTONE is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies.⁵ SoCal’s request was accepted by EPNG and, therefore, Agreement No. 615178-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁶ Given that SoCal’s temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing to update the relevant tariff records to reflect the receipt point modification and the relevant time period. No other changes to the TSA have been made.

² *El Paso Natural Gas Co.*, Docket No. RP22-1050-000 (July 26, 2022) (unpublished letter order).

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. 615178-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP22-880-000, RP22-936-000, RP22-975-000 and RP22-1050-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP22-1050-000 (July 26, 2022) (unpublished letter order).

⁵ KEYSTONE is included within those points identified on Exhibit B of Agreement No. 615178-FT1EPNG at which the negotiated rate applies.

⁶ See Appendix A for a copy of the redesignation report for Agreement No. 615178-FT1EPNG. This report reflects the details regarding SoCal’s redesignation request and EPNG’s approval of such request.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Part 154, Subpart C of the Commission's regulations.⁷

Part VII, Sections 33.1 and 33.2 are updated to reflect the redesignation to the KEYSTONE receipt point for August 3, 2022 through August 31, 2022 for SoCal's Agreement No. 615178-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615178-FT1EPNG; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective August 3, 2022, contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission waive the notice requirements found in 18 C.F.R. § 154.207 (2021) of the Commission's regulations.⁹ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 667-7517
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁸ 18 C.F.R. §§ 154.101 – 154.603 (2021).

⁹ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____/s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 3rd day of August 2022.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 99410

Company Name : SOUTHERN CA. GAS CO.

Contract No : 615178-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 11

Submit Date & Time : 7/28/2022 5:39:27PM

Executed Date & time : 7/29/2022 12:08:27PM

Effective Date : 08/03/2022

ReDesignation End Date : 08/31/2022

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/03/2022	08/31/2022	35,000
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/03/2022	08/31/2022	35,000

Current								
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/03/2022	08/31/2022	50,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/03/2022	08/31/2022	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/03/2022	08/31/2022	1,366
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/03/2022	08/31/2022	23,634
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/03/2022	08/31/2022	50,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	08/03/2022	08/31/2022	20,000
Updated TSA Entitlements*								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/03/2022	08/31/2022	35,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/03/2022	08/31/2022	50,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/03/2022	08/31/2022	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/03/2022	08/31/2022	1,366
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/03/2022	08/31/2022	23,634
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/03/2022	08/31/2022	50,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	08/03/2022	08/31/2022	20,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Sections

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July 29, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: August 3, 2022 through August 31, 2022

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov				
BLANCO	300714	DSCALEHR	301016	CC1								50,000							
BLANCO	300714	DSCALEHR	301016	NS3								120,000							
BONDADST	300724	DSCALEHR	301016	CC1								1,366							
BONDADST	300724	DSCALEHR	301016	NS3								23,634							
KEYSTONE	302132	DSCALEHR	301016	SS1								85,000							
IRAMSEYS	800908	DSCALEHR	301016	SS1															
IRAMSEYN	48164	DSCALEHR	301016	SS1															
PLAINS	302248	DSCALEHR	301016	AN2-NS3								20,000							
TRANSPORTATION CONTRACT DEMAND												300,000							

Ex. A-1

Agreement No. 615178-FT1EPNG

EXHIBIT A
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 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July 29, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2022 through October 31, 2031

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov				
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000			
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000			
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047			
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953			
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000			
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000			
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
TRANSPORTATION CONTRACT DEMAND					300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000			

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July 29, 2022

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	August 3, 2022 through October 31, 2031	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points		All EPNG Delivery Points except those requiring incremental rates, e.g. Willcox Lateral Delivery Points		See ¶ 11	(1a)			

		DEQ Greasewood	36100		
		Bargath Greasewood	36101		
		TW Blanco	36106		
STML ANA	302344	Exxon Greasewood	40237	August 3, 2022 through October 31, 2022	(1a)
STML PER	302346	SoTrls Hare Canyon	40379		
STML SJN	302347	CIG Dark Canyon	41781		
		WIC Yellow Jacket	42223		
		REX Love Ranch	42235		
		WRH Ryan Gulch	43886		
		ENTP Horse Draw	45314		
DEQ Greasewood	36100				
Bargath Greasewood	36101				
TW Blanco	36106	All EPNG Delivery			
Exxon Greasewood	40237	Points		August 3, 2022 through October 31, 2022	(1a)
SoTrls Hare Canyon	40379	except those			
CIG Dark Canyon	41781	requiring incremental			
WIC Yellow Jacket	42223	rates, e.g. Willcox			
REX Love Ranch	42235	Lateral Delivery			
WRH Ryan Gulch	43886	Points			
ENTP Horse Draw	45314				

Ex. B-1

Agreement No. 615178-FT1EPNG

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To The
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Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHERN CALIFORNIA GAS COMPANY
(Shipper)
Dated: July 29, 2022

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0078 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any "Applicable Point", which is defined as all points with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral), that is redesignated as a primary point. Shipper's request to redesignate its existing primary point rights to any Applicable Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2

Marked Tariff Sections

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July ~~6~~²⁹, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: ~~July 12~~^{August 3}, 2022 through August 31, 2022

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov				
BLANCO	300714	DSCALEHR	301016	CC1								50,000	50,000						
BLANCO	300714	DSCALEHR	301016	NS3								120,000	120,000						
BONDADST	300724	DSCALEHR	301016	CC1								1,366	1,366						
BONDADST	300724	DSCALEHR	301016	NS3								23,634	23,634						
KEYSTONE	302132	DSCALEHR	301016	SS1								85,000	5085,000						
IRAMSEYS	800908	DSCALEHR	301016	SS1															
IRAMSEYN	48164	DSCALEHR	301016	SS1									35,000						
PLAINS	302248	DSCALEHR	301016	AN2-NS3								20,000	20,000						
TRANSPORTATION CONTRACT DEMAND												300,000	300,000						

Ex. A-1

Agreement No. 615178-FT1EPNG

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 To The
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 Rate Schedule FT-1
 between
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 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July 6~~29~~, 2022

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2022 through October 31, 2031

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov				
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000			
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000			
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047			
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953			
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000			
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000			
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
TRANSPORTATION CONTRACT DEMAND					300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000			

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 615178-FT1EPNG

EXHIBIT B

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 Firm Transportation Service Agreement
 Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: July ~~629~~, 2022

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	July 12 August 3, 2022 through October 31, 2031	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points		All EPNG Delivery Points except those requiring incremental rates, e.g. Willcox Lateral Delivery Points		See ¶ 11	(1a)			

		DEQ Greasewood	36100		
		Bargath Greasewood	36101		
		TW Blanco	36106		
		Exxon Greasewood	40237		
	STML ANA	302344		July 12 <u>August 3,</u> 2022 through October 31, 2022	(1a)
	STML PER	302346			
	STML SJN	302347			
		SoTrls Hare Canyon	40379		
		CIG Dark Canyon	41781		
		WIC Yellow Jacket	42223		
		REX Love Ranch	42235		
		WRH Ryan Gulch	43886		
		ENTP Horse Draw	45314		
		DEQ Greasewood	36100		
		Bargath Greasewood	36101		
		TW Blanco	36106		
		Exxon Greasewood	40237		
	SoTrls Hare Canyon	40379		July 12 <u>August 3,</u> 2022 through October 31, 2022	(1a)
	CIG Dark Canyon	41781			
	WIC Yellow Jacket	42223			
	REX Love Ranch	42235			
	WRH Ryan Gulch	43886			
	ENTP Horse Draw	45314			
		All EPNG Delivery Points except those requiring incremental rates, e.g. Willcox Lateral Delivery Points			

Ex. B-1

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHERN CALIFORNIA GAS COMPANY
(Shipper)

Dated: July ~~6~~29, 2022

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0078 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any "Applicable Point", which is defined as all points with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral), that is redesignated as a primary point. Shipper's request to redesignate its existing primary point rights to any Applicable Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2