



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

February 26, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Non-Conforming Agreements Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP21-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of April 1, 2021, these tariff records update EPNG's Third Revised Volume No. 1A of its FERC Gas Tariff ("Tariff") to reflect the addition of two new non-conforming, negotiated rate transportation service agreements ("TSAs") executed with Southwest Gas Corporation ("SWG").

Reason for Filing

In accordance with Section 154.112(b) of the Commission's regulations¹ and the Commission's policy statement regarding negotiated rates,² EPNG is submitting Agreement Nos. 616139-FH3EPNG and 616140-FT1EPNG for the Commission's review and acceptance. As described below, the TSAs contain non-conforming provisions that are not included in EPNG's Form of Service Agreement for Rate Schedules FT-1 or FT-H ("Pro Forms"). Accordingly, EPNG is proposing to update its Tariff to include the TSAs.

¹ 18 C.F.R. § 154.112(b) (2020).

² *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996); *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶ 61,134 (2003).

Description of the Agreement

Recently, EPNG and SWG executed Agreement Nos. 616139-FH3EPNG and 616140-FT1EPNG, both of which reflect a term beginning on April 1, 2021 and extending through March 31, 2035. Pursuant to Section 4.15(a) of the General Terms and Conditions ("GT&C") of EPNG's Tariff, the parties agreed to the early termination of four agreements (i.e., Agreement Nos. 613803-FH3EPNG, 613822-FH3EPNG, 613820-FT1EPNG, and 613821-FT1EPNG) in exchange for SWG's extension of the use of all of the underlying capacity under two new agreements. Agreement No. 616139-FH3EPNG consolidates Agreement Nos. 613803-FH3EPNG and 613822-FH3EPNG, thereby providing a varying transportation contract demand ("TCD") of up to 290,962 dekatherms ("Dth") per day during the months of October through April for FTH-3 service ("FTH-3 TSA"). Similarly, Agreement No. 616140-FT1EPNG consolidates Agreement Nos. 613820-FT1EPNG and 613821-FT1EPNG, providing a varying TCD of up to 81,892 Dth per day during the months of November through March for FT-1 service ("FT-1 TSA"). The two TSAs are subject to negotiated rates and contain potentially non-conforming provisions, as further described below.

Negotiated Rates

Section 4.18 of the GT&C allows EPNG and a shipper to agree to a transportation rate that varies from the minimum-to-maximum range provided on the Tariff's Statement of Rates. Pursuant to that provision, EPNG and SWG agreed to negotiated reservation rates for the new TSAs submitted herewith. These negotiated reservation rates are not subject to any minimum or maximum tariff rates. The FTH-3 TSA provides four negotiated reservation rates applicable to specified time periods during the term of the agreement and the FT-1 TSA provides three negotiated reservation rates applicable to specified time periods during the term of the agreement.

Rates for Point Redesignation

Section 8.1(f)(iii) of the General Terms and Conditions ("GT&C") of EPNG's Tariff provides firm shippers the right to request a temporary or permanent redesignation of primary point rights to any rate zone subject to certain requirements. EPNG will grant such requests on a first-come/first-served basis if firm capacity is available to and at the requested point(s), the change will not harm other firm shippers, and the change is operationally feasible. Section 8.1(g) of the GT&C governs the rate application for redesignated points including to different zones (i.e., same zone, upstream zone, or downstream zone), unless the parties agree to an otherwise applicable rate.

The FTH-3 TSA and the FT-1 TSA contain language in the subparts of Note 1 of Exhibit B (e.g., Note 1a), stating that the underlying negotiated rate will also apply to redesignations that involve any alternate points except alternate

points with an incremental rate (e.g., points located on the Willcox Lateral) or alternate points in the California delivery zone. Although the language may be non-conforming, the sole purpose of these provisions is to specify the negotiated rate to be applied in the event of a point redesignation, consistent with the requirements of GT&C Section 8.1(g). The language in the subparts of Note 1 of the FT-1 TSA and the FTH-3 TSA affirms SWG's obligation to submit redesignation requests in accordance with the requirements of Section 8.1(f)(iii) of the GT&C. Given that the provisions in the subparts of Note 1 address only rate applicability and do not adversely affect other shippers, EPNG requests that the Commission deem these potentially non-conforming provisions permissible.³

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2020) and Subpart C of Part 154 of the Commission's regulations.⁴

Part I, Section 1 – Table of Contents lists SWG's Agreement Nos. 616139-FH3EPNG and 616140-FT1EPNG as non-conforming, negotiated rate TSAs.⁵ Similarly, the index page for Part VII reflects the inclusion of the new TSAs.

Part VII, Sections 114.0 - 115.2 include copies of Agreement Nos. 616139-FH3EPNG and 616140-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, a marked version of the SWG TSAs reflecting changes from the relevant Pro Forma;

³ This rate provision is similar to provisions previously accepted by the Commission. See *El Paso Natural Gas Co.*, Docket No. RP20-174-000 (Nov. 26, 2019) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-261-000 (Dec. 18, 2019) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-577-000 (Mar. 26, 2020) (unpublished letter order).

⁴ See 18 C.F.R. §§ 154.201 - 154.210 (2020) (Subpart C).

⁵ This tariff record and the index page tariff record for Part VII remain pending before the Commission in Docket No. RP21-519-000. They were modified to reflect the listing of two new non-conforming, negotiated rate agreements and proposed with an effective date of April 1, 2021. The tariff records submitted herein reflect those modifications. Should that filing not be accepted by the Commission, EPNG will file to modify the tariff records submitted herewith accordingly.

⁶ See 18 C.F.R. §§ 154.101 – 154.603 (2020).

- d) Appendix C, executed copies of the SWG TSAs; and
- e) clean and marked versions of each tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2021, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 667-7517
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 26th day of February, 2021.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

EL PASO NATURAL GAS COMPANY, L.L.C.
Non-Conforming Agreements Filing

Third Revised Volume No. 1A

Part I: Overview

Section 1 Table of Contents

Version 70.0.0

Part VII: Non-Conforming Agreements (index)

Version 69.0.0

Section 114.0	Southwest Gas Corporation #616139-FH3EPNG
Section 114.1	Southwest Gas Corp. #616139-FH3EPNG Exhibit A
Section 114.2	Southwest Gas Corp. #616139-FH3EPNG Exhibit B
Section 115.0	Southwest Gas Corporation #616140-FT1EPNG
Section 115.1	Southwest Gas Corp. #616140-FT1EPNG Exhibit A
Section 115.2	Southwest Gas Corp. #616140-FT1EPNG Exhibit B

Version 0.0.0

Version 0.0.0

Version 0.0.0

Version 0.0.0

Version 0.0.0

Version 0.0.0

Appendix B

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Three Hour Enhanced "FTH-3"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
60,000	April of each Year from 2021-2034
25,000	October of each Year from 2021-2034
276,962	November of each Year from 2021-2034
276,962	January and March of each Year from 2022-2035
290,962	December of each Year from 2021-2034
290,917	February of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreements between the Parties: Agreement No. 613803-FH3EPNG, originally dated September 24, 2019 and Agreement No. 613822-FH3EPNG, originally dated September 25, 2019.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

SOUTHWEST GAS CORPORATION

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2021.

_____ day of _____, 2021.

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3	463	1,254										
BLANCO	300714	DSWG PHX	301122	NS3	2,976	4,352										5,218
BLANCO	300714	DSWG SJW	301129	NN1	2,782	2,782	2,782								2,782	2,782
BLANCO	300714	DSWG DG1	330023	CC1	1	24	1								542	381
BLANCO	300714	DSWG SNM	301130	CC1	388	127	39								293	485
BONDADST	300724	DSWG PHW	301120	CC1	29,066	24,179	26,467								24,227	32,444
BLANCO	300714	DSWG BSB	301087	CC1	1	6	1								380	263
KEYSTONE	302132	DSWG GIL	301105	SS1				400								
KEYSTONE	302132	DSWG S78	301126	SS1		1,000										
BLANCO	300714	DSWG N78	301115	NS3	12,910	17,831	10,454	15,300						8,598	5,515	26,752
BLANCO	300714	DSWG DUG	301092	CC1	1	30	1								80	55
BLANCO	300714	DSWG NOG	301117	NS3	4,165	5,000	3,008								5,637	5,129
BONDADST	300724	DSWG N78	301115	NS3	23,979	18,917	17,408								15,329	21,828
WAHA	302404	DSWG PHX	301122	SS1		647	639								893	
BLANCO	300714	DSWG PHW	301120	CC1	30,244	27,652	28,757								25,319	23,308
BLANCO	300714	DSWG SUP	301131	NS3	936		744								418	870
KEYSTONE	302132	DSWG WIL	301135	SS1		167										
BLANCO	300714	DSWG GIL	301105	NS3	2,144	2,147	1,571								2,068	2,091
BLANCO	300714	DSWG PHX	301122	CC1	12,605	17,284	13,887								12,507	12,086
BLANCO	300714	DSWG PHW	301120	NS2	37,275	22,026	18,498								19,987	33,588
KEYSTONE	302132	DSWG YUM	301142	SS1		387										
BLANCO	300714	DSWG AJO	301084	CC1	2	2	2								2	2
BLANCO	300714	DSWG N78	301115	CC1	4,003		3,050								5,696	676

EX A-1

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG G-M	301100	CC1	1	1	1								1	1
BLANCO	300714	DSWG SUP	301131	CC1	1	1,913	1								551	1
BONDADST	300724	DSWG TUS	301133	NS3		19									19	
BONDADST	300724	DSWG PHW	301120	NS2	10,581	10,940	9,366								6,746	6,027
BONDADST	300724	DSWG TUS	301133	CC1	1	1	1								1	1
BLANCO	300714	DSWG DGN	301091	CC1	1	41	1								300	212
BLANCO	300714	DSWG GIL	301105	CC1	5	5	5								5	5
BLANCO	300714	DSWG TUS	301133	NS3	19		19	6,000						7,003		19
BLANCO	300714	DSWG HCH	301110	CC1	6,500	6,500	6,500								6,500	6,500
WAHA	302404	DSWG PHW	301120	SS1	1,871	1,224	1,232								1,713	1,871
BLANCO	300714	DSWG PHX	301122	NS2	8,364	12,827	13,004								12,178	11,457
BONDADST	300724	DSWG S78	301126	CC1	6,064	5,595	606								1,238	4,689
BONDADST	300724	DSWG PHX	301122	NS2	10,459	10,669	9,786								8,432	8,057
BLANCO	300714	DSWG HAY	301109	NS3	454	1,287	294								511	354
BLANCO	300714	DSWG S78	301126	NS3	15,446	16,918	9,467	14,700						9,399	4,997	18,960
BONDADST	300724	DSWG S78	301126	NS3	14,623	17,330	20,492								17,784	15,365
KEYSTONE	302132	DSWG PHW	301120	SS1	3,199	17,078	43,876	16,000							56,063	14,974
BLANCO	300714	DSWG S78	301126	CC1	1	1	1								1	1
BLANCO	300714	DSWG EUR	314589	CC1	2	2	2								2	2
BLANCO	300714	DSWG HAY	301109	CC1	466	565	531								345	508
BONDADST	300724	DSWG HCH	301110	CC1	5,667	5,667	5,667								5,667	5,667
KEYSTONE	302132	DSWG N78	301115	SS1		14,000	4,335									
BLANCO	300714	DSWG MOR	301114	CC1	11	10	1								8	10
BONDADST	300724	DSWG PHX	301122	CC1	18,530	15,492	16,693								15,535	20,684
KEYSTONE	302132	DSWG PHX	301122	SS1			6,107	7,600							13,783	
BLANCO	300714	DSWG GME	301107	CC1	1	1	1								1	1
BLANCO	300714	DSWG WIL	301135	CC1	811	902	159								1,047	975
BONDADST	300724	DSWG N78	301115	CC1	9,943	6,115	1,505								1,859	6,663
TRANSPORTATION CONTRACT DEMAND					276,962	290,917	276,962	60,000						25,000	276,962	290,962

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG DG1	330023	330023	SWG AZ/EPNG (DSWGDG1) DOUGLAS NO1													95	
DSWG EUR	314589	314589	SWG AZ/EPNG (DSWGEUR) EUROFRESH CO													500	
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA													350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA		387											350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ													240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR													265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA													325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA													55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA													145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA													275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA													90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE													55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA													195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA													155	
DSWG WIL	301135	331689	SWG AZ/EPNG BOWIE COCHISE	811	959	159								576	863	475	
DSWG WIL	301135	331538	SWG AZ/EPNG MAINLINE TAPS SAN SIMON														
DSWG WIL	301135	331534	SWG AZ/EPNG MAINLINE TAPS FORT GRAN														
DSWG WIL	301135	330739	SWG AZ/EPNG STEWART FARM AREA COCHI													490	
DSWG WIL	301135	330630	SWG AZ/EPNG COCHISE NO 3 COCHISE		6									67	38	390	
DSWG WIL	301135	320333	SWG AZ/EPNG PEARCE 30-640 COCHISE		39									70	46	310	
DSWG WIL	301135	320332	SWG AZ/EPNG SAN SIMON COCHISE		5									302	11	395	
DSWG WIL	301135	320011	SWG AZ/EPNG COCHISE #2 31-215 COCH		54									32	17	270	
DSWG WIL	301135	300104	SWG AZ/EPNG COCHISE NO 1 COCHISE		6											270	
DSWG TUS	301133	344227	SWG AZ/EPNG SUNBELT REFINERY PINAL				34						25				
DSWG TUS	301133	344217	SWG AZ/EPNG HERBKAI #2 PIMA													40	
DSWG TUS	301133	331686	SWG AZ/EPNG ANOS DE ORO PIMA				1,265						1,143			195 (Winter) 190 (Summer)	
DSWG TUS	301133	331092	SWG AZ/EPNG AVRA VALLEY PIMA				112						104			240	
DSWG TUS	301133	330657	SWG AZ/EPNG DUVAL CITY GATE PIMA	20	20	20	1,865						2,030	20	20	295(Winter) 290 (Summer)	
DSWG TUS	301133	330409	SWG AZ/EPNG C 19 WM BERLENBACK PINA				137						483			125	
DSWG TUS	301133	330297	SWG AZ/EPNG OLIVAS CITY GATE PIMA				729						1,073			190	
DSWG TUS	301133	330231	SWG AZ/EPNG H D MOLLOHAN PINAL													95	
DSWG TUS	301133	330225	SWG AZ/EPNG MLT TUCSON LINE 2122 PI														
DSWG TUS	301133	330224	SWG AZ/EPNG MAIN LINE TAPS TUCSON P														

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG TUS	301133	330066	SWG AZ/EPNG ETHINGTON NO 1 C 6 PINA				24						87			220	
DSWG TUS	301133	320579	SWG AZ/EPNG C-8 DUNCAN BUTLER PINAL													80	
DSWG TUS	301133	320567	SWG AZ/EPNG C-1 HAROLD EARLY 30-81													90	
DSWG TUS	301133	320537	SWG AZ/EPNG CORONA DE TUCSON 31-661				345						307			350	
DSWG TUS	301133	320529	SWG AZ/EPNG CABALLO ROAD PIMA				405						394			240	
DSWG TUS	301133	320526	SWG AZ/EPNG M. H. MONTGOMERY PINAL													90	
DSWG TUS	301133	320497	SWG AZ/EPNG CHARLES L PHILLIPS 31-6				53						142			150	
DSWG TUS	301133	320496	SWG AZ/EPNG W L DUNN 31-687 PIMA				257						488			150	
DSWG TUS	301133	320304	SWG AZ/EPNG MANVILLE ROAD PIMA				85						75			350	
DSWG TUS	301133	320210	SWG AZ/EPNG HUGHES AIRCRAFT CO PIMA				150						154			270	
DSWG TUS	301133	320138	SWG AZ/EPNG BIANCO BROTHERS C 32 PI													40	
DSWG TUS	301133	320137	SWG AZ/EPNG RICHARD HAWN C 31 PINAL				24						19			90	
DSWG TUS	301133	320136	SWG AZ/EPNG J W JOHNSON C 30 PINAL													90	
DSWG TUS	301133	320131	SWG AZ/EPNG J D AMBURGEY C 20 PINAL				29						21			85	
DSWG TUS	301133	320129	SWG AZ/EPNG JACK PRETZER C 17 PINAL													40	
DSWG TUS	301133	320127	SWG AZ/EPNG WALTER ISOM C 15 PINAL				30						48			100	
DSWG TUS	301133	320124	SWG AZ/EPNG STATION #C 11 PINAL													30	
DSWG TUS	301133	320123	SWG AZ/EPNG STATION #C 10 PINAL													30	
DSWG TUS	301133	320122	SWG AZ/EPNG MILTON P SMITH C 9 PINA													125	
DSWG TUS	301133	320121	SWG AZ/EPNG HARUM SINGH C 7 PINAL													20	
DSWG TUS	301133	320119	SWG AZ/EPNG R C SMITH C 3 PINAL													40	
DSWG TUS	301133	320118	SWG AZ/EPNG RUSSELL DRAPER C 2 PINA													40	
DSWG TUS	301133	314992	SWG AZ/EPNG NEW TUCSON PIMA				27						25			400	
DSWG TUS	301133	314580	SWG AZ/EPNG HUNT BERWICK DELIVERY P				429						385			400	
DSWG SUP	301131	334794	SWG AZ/EPNG S-5 FLORENCE CITY GATE	375	744	340								443	335	350	
DSWG SUP	301131	334787	SWG AZ/EPNG MAIN LINE TAP PINAL														
DSWG SUP	301131	330837	SWG AZ/EPNG COOLIDGE MAIN LINE TAP														
DSWG SUP	301131	330430	SWG AZ/EPNG FLORENCE CITY GATE PINA	106	216	55								63	90	350	
DSWG SUP	301131	330065	SWG AZ/EPNG COOLIDGE NO 1 T-2 PINAL	201	362	128								209	193	135	
DSWG SUP	301131	320549	SWG AZ/EPNG ARCOTA STEEL MILL 30-76	10	21	8								6	6	45	
DSWG SUP	301131	320519	SWG AZ/EPNG SUPERIOR CITY GATE #2 P	109	238	98								106	94	100	
DSWG SUP	301131	320322	SWG AZ/EPNG ARIZONA WATER CO S 34 P														
DSWG SUP	301131	320142	SWG AZ/EPNG J A ROBERTS S 25 PINAL	104	260	89								113	120	350	
DSWG SUP	301131	320115	SWG AZ/EPNG FEDERAL PRISON S 1 PINA	32	60	27								29	33	18	
DSWG SUP	301131	320113	SWG AZ/EPNG SUPERIOR PINAL													100	
DSWG SUP	301131	320106	SWG AZ/EPNG COOLIDGE NO 3 PINAL													100	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG SUP	301131	320105	SWG AZ/EPNG COOLIDGE NO 2 PINAL													200	
DSWG SNM	301130	331459	SWG AZ/EPNG MLT SAN MANUEL PINAL														
DSWG SNM	301130	330038	SWG AZ/EPNG SAN MANUEL CITY GATE PI	388	127	39								293	485	90	
DSWG SJW	301129	334789	SWG AZ/EPNG GOLDEN SHORES MOHAVE		1										1	50	
DSWG SJW	301129	334457	SWG AZ/EPNG TIERRA VERDE (20-595) M			4								15	2	500	
DSWG SJW	301129	331658	SWG AZ/EPNG BULLHEAD CITY MOHAVE	2,735	2,745	2,752								2,744	2,734	250	
DSWG SJW	301129	320594	SWG AZ/EPNG SAM JOY CITY GATE MOHAV	47	36	26								23	45	500	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	1,464	1,733	984	544						341	1,007	1,634		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	12,632	14,596	8,517	5,408						3,399	8,547	13,753		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DELU				1,582						1,069			350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R				435						294			350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	14,377	16,612	13,258	4,400						2,615	7,041	15,486	395 (Winter) 390 (Summer)	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	6,631	6,631	6,631	2,049						1,502	6,631	6,631	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	1,030	1,272	1,176	282						179	794	1,511	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHX	301122	334838	SWG AZ/EPNG NEW FLORENCE DELIVERY P													525	
DSWG PHX	301122	334837	SWG AZ/EPNG GERMANN DELIVERY PINAL													525	
DSWG PHX	301122	334806	SWG AZ/EPNG GILBERT CITY GATE MARIC	382	432		1,574								419	400	
DSWG PHX	301122	334797	SWG AZ/EPNG BELL RANCH MARICOPA	496	593	569	41							595	557	325	
DSWG PHX	301122	334790	SWG AZ/EPNG FOOTHILLS CLUB WEST MAR	702	838	785								819	788	175	
DSWG PHX	301122	334782	SWG AZ/EPNG CAPITOL FOUNDRY MARICOP	1	1	1	67							2	1	150	
DSWG PHX	301122	334780	SWG AZ/EPNG DOBSON ROAD MARICOPA	863	1,038	1,097	77							1,166	972	190	
DSWG PHX	301122	334636	SWG AZ/EPNG WEST CHANDLER GIN MARIC	276	332	331								349	311	100	
DSWG PHX	301122	331663	SWG AZ/EPNG THE LAKES METER STATION	1,072	1,284	1,264	55							1,330	1,205	190	
DSWG PHX	301122	331531	SWG AZ/EPNG MAINLINE TAPS CHANDLER	543	682	625								658	660		
DSWG PHX	301122	331368	SWG AZ/EPNG CHANDLER #3 20-434 MARIC	5,470	6,544	6,248	615							6,538	6,144	300	
DSWG PHX	301122	330855	SWG AZ/EPNG SCOTTSDALE MARICOPA	16,596	19,887	18,835	2,115							19,789	18,708	300	
DSWG PHX	301122	330467	SWG AZ/EPNG SOUTH TEMPE MARICOPA	1,799	2,320	2,160								2,292	2,263	165	
DSWG PHX	301122	330031	SWG AZ/EPNG GUADALUPE MARICOPA	17,051	20,562	21,237	2,004							22,503	19,311	300	
DSWG PHX	301122	330030	SWG AZ/EPNG CHANDLER NO 2 MARICOPA				361									325	
DSWG PHX	301122	330029	SWG AZ/EPNG CHANDLER NO 1 MARICOPA	4,348	2,776	2,705	510							2,798	2,593	265	
DSWG PHX	301122	320588	SWG AZ/EPNG ANOZIRA MARICOPA	311	373	380								402	349	190	
DSWG PHX	301122	320524	SWG AZ/EPNG PIMA-CHANDLER INDUST PK	170	206	249								269	192	190	
DSWG PHX	301122	320415	SWG AZ/EPNG HI-TOWN MARICOPA	216	259	251								264	243	150	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG PHX	301122	320409	SWG AZ/EPNG LONE BUTTE RANCH MARICO	403	484	478								502	454	200	
DSWG PHX	301122	320298	SWG AZ/EPNG E F GATES MARICOPA	406	486	474	30							497	456	400	
DSWG PHX	301122	320041	SWG AZ/EPNG ST JOHNS MISSION MARICO	55	66	71								74	61	150	
DSWG PHX	301122	314968	SWG AZ/EPNG CHANDLER #4 DELIVERY PO	1,774	2,108	2,356	151							2,481	1,815	250	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY	6	5	9								9	6	500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA	632	662	712								744	629	400	
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA	25,398	18,830	23,818	2,922							22,233	25,212	500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA	20,214	20,829	25,600	2,902							28,989	20,159	400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP	2,489	2,615	2,910								3,055	2,481	400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA	2,472	2,579	2,791	292							2,982	2,460	365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI	29,949	31,402	41,596	3,339							44,063	29,971	395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA	18	18	18	3,896							19	18	400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA	21,488	17,117	23,889	1,948							24,864	21,384	265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)	876	918	980	78							1,022	871	54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC				58									390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA	40	42	46	39							48	40	115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC	519	552	741	39							801	520	340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA	5,544	5,578	1,607	390							1,588	5,420	400	
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P	2,591	2,720	2,936	58							3,067	2,580	400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVEEN MARICOPA	463	486	543	39							571	461	400	
DSWG NOG	301117	334832	SWG AZ/EPNG ARIVACA DELIVERY PIMA	877	974	952								931	815	290	
DSWG NOG	301117	331524	SWG AZ/EPNG TWIN BUTTES PIMA	3,288	4,026	2,056								4,706	4,314	295	
DSWG NOG	301117	320502	SWG AZ/EPNG RUBY STAR PIMA													25	
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	338	387	173	69						42	199	349	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	232	407	189	95						52	199	385	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	430	487	274	115						63	239	384	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	325	367	164	79						42	176	346	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	9,574	11,233	5,557	7,072						3,213	5,781	12,878	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	1,279	1,317	1,015	261						163	694	1,398	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	860	1,329	612	254						158	695	1,205	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZ/EPNG COR TARKO CITY GATE PIMA	12,965	14,981	9,581	2,025						1,255	6,484	13,434	345 (winter) 340 (Summer)	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	636	722	365	199						115	373	691	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	19,263	21,159	14,885	4,185						2,624	10,891	19,614	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	127	131	66	36						29	69	126	150	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	134	153	288	10						41	74	160	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO2 PINAL	704	492	667	128						226	463	698	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	342	387	209	67						41	199	380	145 (Winter) 140 (Summer)	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	102	113	50	19						12	58	142	145 (Winter) 140 (Summer)	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	877	662	819	124						89	451	925	150	
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	646	603	340	120						75	318	698	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	160	182	173	62						41	102	177	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	464	524	226	105						86	245	491	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	59	54	100	19						26	50	64	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	245	232	155	38						34	118	209	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	167	105	107	17						11	54	191	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	131	149	72	39						22	75	142	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	22	12	9	3						2	9	6	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL	4	5	4								4	5	35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	141	232	161	56						35	115	220	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	49	31	22	7						4	15	30	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	559	407	469	96						97	249	571	150	
DSWG MOR	301114	331655	SWG AZ/EPNG MORENCI C 20-102 GREENL	3	3									1	4	95	
DSWG MOR	301114	330245	SWG AZ/EPNG MAIN LINE TAPS GREENLEE														
DSWG MOR	301114	320103	SWG AZ/EPNG MORENCI D GREENLEE	7	5	1								5	4	95	
DSWG MOR	301114	320100	SWG AZ/EPNG CLIFTON A GREENLEE	1	2									2	2	95	
DSWG HAY	301109	334786	SWG AZ/EPNG MAIN LINE TAP PINAL	2	4	2								2	2		
DSWG HAY	301109	334719	SWG AZ/EPNG SPACE RANCH PINAL	557	1,213	520								555	530	500	
DSWG HAY	301109	331566	SWG AZ/EPNG KENNECOTT LEACHING PLAN													275	
DSWG HAY	301109	331460	SWG AZ/EPNG MLT WINKELMAN PINAL														
DSWG HAY	301109	320533	SWG AZ/EPNG HURST PIMA	50	90	56								45	45	150	
DSWG HAY	301109	320532	SWG AZ/EPNG TRICOELECT COOP 30-096		51	78										150	
DSWG HAY	301109	320528	SWG AZ/EPNG HARRY L CHAFFEE PIMA	70	146	50								67	63	150	
DSWG HAY	301109	320370	SWG AZ/EPNG CORTARO WATER USERS PIM	12	11	4								5	5	40	
DSWG HAY	301109	320319	SWG AZ/EPNG ORACLE JUNCTION PINAL	135	279	93								118	126	165	
DSWG HAY	301109	320299	SWG AZ/EPNG KEARNEY GILA														

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG HAY	301109	320112	SWG AZ/EPNG HAYDEN GILA	31	58	22								22	26	95	
DSWG HAY	301109	320046	SWG AZ/EPNG WINKELMAN GILA	14												35	
DSWG HAY	301109	320023	SWG AZ/EPNG MAMMOTH PINAL	49										42	65	70	
DSWG GME	301107	330026	SWG AZ/EPNG MIAMI NO 1 GILA	1	1	1								1	1	100	
DSWG GME	301107	320300	SWG AZ/EPNG HOOPES LIME KILN 30-190													200	
DSWG GME	301107	300106	SWG AZ/EPNG MIAMI NO 4 GILA													90	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBERG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR	215	215	158	40							207	210	395	
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA													500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBERG LA PAZ													100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALESAND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALESAND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT	1,934	1,937	1,418	360							1,866	1,886	525	
DSWG G-M	301100	331708	SWG AZ/EPNG MIAMI NO 2 GILA													90	
DSWG G-M	301100	331462	SWG AZ/EPNG MLT SAN CARLOS GILA														
DSWG G-M	301100	330197	SWG AZ/EPNG MAIN LINE TAPS GILA														
DSWG G-M	301100	330134	SWG AZ/EPNG GLOBE NO 1 GILA	1	1	1								1	1	150	
DSWG G-M	301100	320353	SWG AZ/EPNG SAN CARLOS GILA													120	
DSWG G-M	301100	320019	SWG AZ/EPNG GLOBE NO 2 GILA													100	
DSWG DUG	301092	951326	SWG AZ/EPNG APACHE TAP 31-5														
DSWG DUG	301092	331529	SWG AZ/EPNG MAINLINE TAPS APACHE CO														
DSWG DUG	301092	320398	SWG AZ/EPNG COCHISE JUNIOR COLLEGE	1	19	1								79	34	200	
DSWG DUG	301092	320295	SWG AZ/EPNG RODEO MAINLINE TAP COCH														
DSWG DUG	301092	320005	SWG AZ/EPNG DOUGLAS NO 2 COCHISE		11									1	17	90	
DSWG DUG	301092	300102	SWG AZ/EPNG DOUGLAS NO 3 COCHISE												4	90	
DSWG DGN	301091	331544	SWG AZ/EPNG MAINLINE TAPS LINE 1007														
DSWG DGN	301091	331537	SWG AZ/EPNG MAINLINE TAPS ST DAVID														
DSWG DGN	301091	331532	SWG AZ/EPNG MAINLINE TAPS EL FRIDA														
DSWG DGN	301091	331528	SWG AZ/EPNG ML TAPS LINE 1007 AND 1														
DSWG DGN	301091	330916	SWG AZ/EPNG EL FRIDA COCHISE	1	19	1								57	40	400	
DSWG DGN	301091	320383	SWG AZ/EPNG MCNEAL COCHISE													195	
DSWG DGN	301091	320195	SWG AZ/EPNG TOMBSTONE COCHISE		10									99	68	137	
DSWG DGN	301091	320175	SWG AZ/EPNG ST DAVID COCHISE		1									42	34	145	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG DGN	301091	300103	SWG AZ/EPNG DOUGLAS NO 4 31-691 COC		11									102	70	165	
DSWG BSB	301087	331461	SWG AZ/EPNG MLT BISBEE COCHISE														
DSWG BSB	301087	331270	SWG AZ/EPNG WARREN BISBEE CITY GATE	1	5	1								3/2	256	250	
DSWG BSB	301087	330196	SWG AZ/EPNG MAIN LINE TAPS COCHISE														
DSWG BSB	301087	300105	SWG AZ/EPNG NACO COCHISE		1									8	7	95	
DSWG BSB	301087	47928	SWG AZ/EPNG DOUBLE ADOBE COCHISE													240	
DSWG AJO	301084	330838	SWG AZ/EPNG CASA GRANDE MAIN LINE T														
DSWG AJO	301084	320321	SWG AZ/EPNG TRANSARIZONA 31-503 PIN														
DSWG AJO	301084	320003	SWG AZ/EPNG AJO HEIGHTS PIMA	2	2	2								2	2	90	
CONTRACT METER QUANTITY (CMQ(s))				264,792	278,724	264,792	60,000						25,000	264,251	278,412		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed on Exhibit A	As listed on Exhibit A	See ¶10	(1a) (1b) (1c) (1d)			
<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10	(1a) (1b) (1c) (1d)			

EXHIBIT B CONT'D

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3986 per Dekatherm per Month for the Months of service April of 2021 and October through December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3463 per Dekatherm per Month for the Months of service of January through April of 2022 and October through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.0960 per Dekatherm per Month for the Months of service of January through April of 2023 and October through December of 2023 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.8246 per Dekatherm per Month for the Months of service of January through April for the Years 2024 through 2034; October through December for the Years 2024 through 2034; and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Transportation Service Agreement

Rate Schedule FT-1

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
26,892	November and December of each Year from 2021-2035
26,892	January of each Year from 2022-2035
81,892	February of each Year from 2022-2035
26,892	March of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreement(s) between the Parties: Agreement No. 613820-FT1EPNG, originally dated September 25, 2019 and Agreement No. 613821-FT1EPNG, originally dated September 25, 2019.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

SOUTHWEST GAS CORPORATION

Accepted and agreed to this

_____ day of _____, 2021.

Accepted and agreed to this

_____ day of _____, 2021.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHWEST GAS CORPORATION
 (Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3		32,391										
BLANCO	300714	DSWG YUM	301142	CC1	2,712	3,383	1,265								3,490	2,664
WAHA	302404	DSWG GIL	301105	SS1		1,473										
BLANCO	300714	DSWG PHW	301120	CC1		6,609										
BLANCO	300714	DSWG GIL	301105	NS3		13,765										
WAHA	302404	DSWG N78	301115	SS1		762										
ITERRELL	301596	DSWG N78	301115	SS1	16,000	11,000	11,000								11,000	16,000
KEYSTONE	302132	DSWG YUM	301142	SS1	7,280	6,222	8,727								6,502	7,328
ITERRELL	301596	DSWG S78	301126	SS1	900	5,900	5,900								5,900	900
KEYSTONE	302132	DSWG PHW	301120	SS1		387										
TRANSPORTATION CONTRACT DEMAND					26,892	81,892	26,892								26,892	26,892

Effective Dates: See ¶11

				Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA	300	259	203								207	275	350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA	5,329	4,778	5,053								5,156	4,896	350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ	346	346	258								268	339	240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR	810	808	945								806	788	265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA	211	227	270								244	201	325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA	124	130	100								104	128	55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA	1,831	1,831	2,251								2,244	2,410	145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA	329	449	238								234	240	275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA	54	93	72								59	49	90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE	138	121	85								87	138	55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA	480	490	484								551	490	195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA	40	73	33								32	38	155	
DSWG S/8	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	22	154	132								130	17		
DSWG S/8	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	186	1,296	1,142								1,107	125		
DSWG S/8	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S/8	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DELI	150	1,018	714								1,074	137	350	
DSWG S/8	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R	74	283	408								406	62	350	
DSWG S/8	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	199	1,371	1,780								914	143	395	
DSWG S/8	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	254	1,665	1,566								2,166	401	350	
DSWG S/8	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	15	113	158								103	15	350	
DSWG S/8	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY													500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA		163											400	
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA		11,042											500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA		8,681											400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP		644											400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA		727											365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI		8,219											395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA													400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA		7,348											265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)		226											54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC													390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA		10											115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC		136											340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA		1,401											400	
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P		670											400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVERN MARICOPA		120											400	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	106	80	52								77	100	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	73	84	56								77	110	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	136	101	82								93	110	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	102	76	49								68	99	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	3,013	2,324	1,663								2,239	3,685	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	402	273	304								269	400	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	271	275	183								269	345	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZ/EPNG CORTARO CITY GATE PIMA	4,081	3,099	2,868								2,511	3,844	345	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	200	150	109								144	198	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	6,064	4,374	4,455								4,219	5,609	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	40	28	20								27	36	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	42	32	86								29	46	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	222	102	200								180	200	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	108	80	62								77	109	145	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	32	24	15								22	41	145	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	276	137	245								175	265	150	
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	203	125	102								123	200	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	50	37	52								39	51	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	146	109	68								95	141	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	19	11	30								19	18	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	77	48	47								46	60	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	52	22	32								21	55	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	42	31	22								30	41	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	7	2	3								4	2	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGHT 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL													35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	44	48	48								44	63	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	16	6	7								6	8	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	176	84	140								97	164	150	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBERG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR		635											395	
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA		6,695											500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBERG LA PAZ		243											100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALESAND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALESAND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT		7,665											525	
CONTRACT METER QUANTITY (CMQ(s))				26,892	81,892	26,892								26,892	26,892		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHWEST GAS CORPORATION
 (Shipper)

Dated: January 27, 2021

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed on Exhibit A	As listed on Exhibit A	See ¶10	(1a)(1b)(1c)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10	(1a)(1b)(1c)			

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.9829 per Dekatherm per Month for the Months of service November and December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and, ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.6789 per Dekatherm per Month for the Months of service January through March and November through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in

Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.

- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$8.9121 per Dekatherm per Month for service January through March and November through December of 2023 through 2034, and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Appendix C

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Three Hour Enhanced "FTH-3"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
60,000	April of each Year from 2021-2034
25,000	October of each Year from 2021-2034
276,962	November of each Year from 2021-2034
276,962	January and March of each Year from 2022-2035
290,962	December of each Year from 2021-2034
290,917	February of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreements between the Parties: Agreement No. 613803-FH3EPNG, originally dated September 24, 2019 and Agreement No. 613822-FH3EPNG, originally dated September 25, 2019.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.



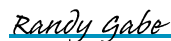
WILL W BROWN

Vice President, Commercial

Accepted and agreed to this

24TH day of FEBRUARY, 2021.

SOUTHWEST GAS CORPORATION



Randy Gabe (Feb 24, 2021 08:08 PST)

Randy Gabe

Vice President/Gas Resources

Accepted and agreed to this

24 day of February, 2021.

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

				Maximum Quantity-D-Code (Dth/d) 1/												
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3	463	1,254										
BLANCO	300714	DSWG PHX	301122	NS3	2,976	4,352										5,218
BLANCO	300714	DSWG SJW	301129	NN1	2,782	2,782	2,782								2,782	2,782
BLANCO	300714	DSWG DG1	330023	CC1	1	24	1								542	381
BLANCO	300714	DSWG SNM	301130	CC1	388	127	39								293	485
BONDADST	300724	DSWG PHW	301120	CC1	29,066	24,179	26,467								24,227	32,444
BLANCO	300714	DSWG BSB	301087	CC1	1	6	1								380	263
KEYSTONE	302132	DSWG GIL	301105	SS1				400								
KEYSTONE	302132	DSWG S78	301126	SS1		1,000										
BLANCO	300714	DSWG N78	301115	NS3	12,910	17,831	10,454	15,300						8,598	5,515	26,752
BLANCO	300714	DSWG DUG	301092	CC1	1	30	1								80	55
BLANCO	300714	DSWG NOG	301117	NS3	4,165	5,000	3,008								5,637	5,129
BONDADST	300724	DSWG N78	301115	NS3	23,979	18,917	17,408								15,329	21,828
WAHA	302404	DSWG PHX	301122	SS1		647	639								893	
BLANCO	300714	DSWG PHW	301120	CC1	30,244	27,652	28,757								25,319	23,308
BLANCO	300714	DSWG SUP	301131	NS3	936		744								418	870
KEYSTONE	302132	DSWG WIL	301135	SS1		167										
BLANCO	300714	DSWG GIL	301105	NS3	2,144	2,147	1,571								2,068	2,091
BLANCO	300714	DSWG PHX	301122	CC1	12,605	17,284	13,887								12,507	12,086
BLANCO	300714	DSWG PHW	301120	NS2	37,275	22,026	18,498								19,987	33,588
KEYSTONE	302132	DSWG YUM	301142	SS1		387										
BLANCO	300714	DSWG AJO	301084	CC1	2	2	2								2	2
BLANCO	300714	DSWG N78	301115	CC1	4,003		3,050								5,696	676

EX. A-1

Maximum Quantity-D-Code (Dth/d) 1/																
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG G-M	301100	CC1	1	1	1								1	1
BLANCO	300714	DSWG SUP	301131	CC1	1	1,913	1								551	1
BONDADST	300724	DSWG TUS	301133	NS3		19									19	
BONDADST	300724	DSWG PHW	301120	NS2	10,581	10,940	9,366								6,746	6,027
BONDADST	300724	DSWG TUS	301133	CC1	1	1	1								1	1
BLANCO	300714	DSWG DGN	301091	CC1	1	41	1								300	212
BLANCO	300714	DSWG GIL	301105	CC1	5	5	5								5	5
BLANCO	300714	DSWG TUS	301133	NS3	19		19	6,000						7,003		19
BLANCO	300714	DSWG HCH	301110	CC1	6,500	6,500	6,500								6,500	6,500
IWAHA	302404	DSWG PHW	301120	SS1	1,871	1,224	1,232								1,713	1,871
BLANCO	300714	DSWG PHX	301122	NS2	8,364	12,827	13,004								12,178	11,457
BONDADST	300724	DSWG S78	301126	CC1	6,064	5,595	606								1,238	4,689
BONDADST	300724	DSWG PHX	301122	NS2	10,459	10,669	9,786								8,432	8,057
BLANCO	300714	DSWG HAY	301109	NS3	454	1,287	294								511	354
BLANCO	300714	DSWG S78	301126	NS3	15,446	16,918	9,467	14,700						9,399	4,997	18,960
BONDADST	300724	DSWG S78	301126	NS3	14,623	17,330	20,492								17,784	15,365
KEYSTONE	302132	DSWG PHW	301120	SS1	3,199	17,078	43,876	16,000							56,063	14,974
BLANCO	300714	DSWG S78	301126	CC1	1	1	1								1	1
BLANCO	300714	DSWG EUR	314589	CC1	2	2	2								2	2
BLANCO	300714	DSWG HAY	301109	CC1	466	565	531								345	508
BONDADST	300724	DSWG HCH	301110	CC1	5,667	5,667	5,667								5,667	5,667
KEYSTONE	302132	DSWG N78	301115	SS1		14,000	4,335									
BLANCO	300714	DSWG MOR	301114	CC1	11	10	1								8	10
BONDADST	300724	DSWG PHX	301122	CC1	18,530	15,492	16,693								15,535	20,684
KEYSTONE	302132	DSWG PHX	301122	SS1			6,107	7,600							13,783	
BLANCO	300714	DSWG GME	301107	CC1	1	1	1								1	1
BLANCO	300714	DSWG WIL	301135	CC1	811	902	159								1,047	975
BONDADST	300724	DSWG N78	301115	CC1	9,943	6,115	1,505								1,859	6,663
TRANSPORTATION CONTRACT DEMAND					276,962	290,917	276,962	60,000						25,000	276,962	290,962

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	
DSWG DG1	330023	330023	SWG AZIEPNG (DSWG DG1) DOUGLAS NO 1													95
DSWG EUR	314589	314589	SWG AZIEPNG (DSWG EUR) EUROFRESH CO													500
DSWG YUM	301142	334813	SWG AZIEPNG AVENUE 7E DELIVERY YUMA													350
DSWG YUM	301142	334793	SWG AZIEPNG YUMA COGENERATION YUMA		387											350
DSWG YUM	301142	331922	SWG AZIEPNG YUMA WEST 20-570 LA PAZ													240
DSWG YUM	301142	331642	SWG AZIEPNG YUMA-MESA IRRIGATION AR													265
DSWG YUM	301142	331584	SWG AZIEPNG WELL TON-MOHAWK YUMA													325
DSWG YUM	301142	330199	SWG AZIEPNG SAUNDERS MILLS YUMA													55
DSWG YUM	301142	330039	SWG AZIEPNG YUMA CITY GATE YUMA													145
DSWG YUM	301142	320601	SWG AZIEPNG YUMA FOOHILLS TAP YUMA													275
DSWG YUM	301142	320534	SWG AZIEPNG W J SMALL YUMA													90
DSWG YUM	301142	320385	SWG AZIEPNG ARIZONA WESTERN COLLEGE													55
DSWG YUM	301142	320382	SWG AZIEPNG SOMERTON YUMA													195
DSWG YUM	301142	320331	SWG AZIEPNG TANNER PAVING YUMA													155
DSWG WIL	301135	331689	SWG AZIEPNG BOWIE COCHISE	811	959	159								576	863	475
DSWG WIL	301135	331538	SWG AZIEPNG MAINLINE TAPS SAN SIMON													
DSWG WIL	301135	331534	SWG AZIEPNG MAINLINE TAPS FORT GRAN													
DSWG WIL	301135	330739	SWG AZIEPNG STEWART FARM AREA COCHI													490
DSWG WIL	301135	330630	SWG AZIEPNG COCHISE NO 3 COCHISE		6									67	38	390
DSWG WIL	301135	320333	SWG AZIEPNG PEARCE 30-640 COCHISE		39									70	46	310
DSWG WIL	301135	320332	SWG AZIEPNG SAN SIMON COCHISE		5									302	11	395
DSWG WIL	301135	320011	SWG AZIEPNG COCHISE #2 31-215 COCH		54									32	17	270
DSWG WIL	301135	300104	SWG AZIEPNG COCHISE NO 1 COCHISE		6											270
DSWG TUS	301133	344227	SWG AZIEPNG SUNBELT REFINERY PINAL				34						25			
DSWG TUS	301133	344217	SWG AZIEPNG HERB KAI #2 PIMA													40
DSWG TUS	301133	331686	SWG AZIEPNG ANOS DE ORO PIMA				1,265						1,143			195 (Winter) 190 (Summer)
DSWG TUS	301133	331092	SWG AZIEPNG AVRA VALLEY PIMA				112						104			240
DSWG TUS	301133	330657	SWG AZIEPNG DUVAL CITY GATE PIMA	20	20	20	1,865						2,030	20	20	295(Winter) 290 (Summer)
DSWG TUS	301133	330409	SWG AZIEPNG C 19 WM BERLENBACK PINA				137						483			125
DSWG TUS	301133	330297	SWG AZIEPNG OLIVAS CITY GATE PIMA				729						1,073			190
DSWG TUS	301133	330231	SWG AZIEPNG H D MOLLOHAN PINAL													95
DSWG TUS	301133	330225	SWG AZIEPNG MLT TUCSON LINE 2122 PI													
DSWG TUS	301133	330224	SWG AZIEPNG MAIN LINE TAPS TUCSON P													

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG TUS	301133	330066	SWG AZ/EPNG ETHINGTON NO 1 C 6 PINA				24						87			220	
DSWG TUS	301133	320579	SWG AZ/EPNG C-8 DUNCAN BUTLER PINAL													80	
DSWG TUS	301133	320567	SWG AZ/EPNG C-1 HAROLD EARLY 30-81													90	
DSWG TUS	301133	320537	SWG AZ/EPNG CORONA DE TUCSON 31-661				345						307			350	
DSWG TUS	301133	320529	SWG AZ/EPNG CABALLO ROAD PINA				405						394			240	
DSWG TUS	301133	320526	SWG AZ/EPNG M. H. MONTGOMERY PINAL													90	
DSWG TUS	301133	320497	SWG AZ/EPNG CHARLES L PHILLIPS 31-6				53						142			150	
DSWG TUS	301133	320496	SWG AZ/EPNG W L DUNN 31-887 PINA				257						488			150	
DSWG TUS	301133	320304	SWG AZ/EPNG MANVILLE ROAD PINA				85						75			350	
DSWG TUS	301133	320210	SWG AZ/EPNG HUGHES AIRCRAFT CO PINA				150						154			270	
DSWG TUS	301133	320138	SWG AZ/EPNG BIANCO BROTHERS C 32 PI													40	
DSWG TUS	301133	320137	SWG AZ/EPNG RICHARD HAWN C 31 PINAL				24						19			90	
DSWG TUS	301133	320136	SWG AZ/EPNG J W JOHNSON C 30 PINAL													90	
DSWG TUS	301133	320131	SWG AZ/EPNG J D AMBURGEY C 20 PINAL				29						21			85	
DSWG TUS	301133	320129	SWG AZ/EPNG JACK PRETZER C 17 PINAL													40	
DSWG TUS	301133	320127	SWG AZ/EPNG WALTER ISOM C 15 PINAL				30						48			100	
DSWG TUS	301133	320124	SWG AZ/EPNG STATION #C 11 PINAL													30	
DSWG TUS	301133	320123	SWG AZ/EPNG STATION #C 10 PINAL													30	
DSWG TUS	301133	320122	SWG AZ/EPNG MILTON P SMITH C 9 PINA													125	
DSWG TUS	301133	320121	SWG AZ/EPNG HARUM SINGH C 7 PINAL													20	
DSWG TUS	301133	320119	SWG AZ/EPNG R C SMITH C 3 PINAL													40	
DSWG TUS	301133	320118	SWG AZ/EPNG RUSSELL DRAPER C 2 PINA													40	
DSWG TUS	301133	314992	SWG AZ/EPNG NEW TUCSON PINA				27						25			400	
DSWG TUS	301133	314580	SWG AZ/EPNG HUNT BERWICK DELIVERY P				429						385			400	
DSWG SUP	301131	334794	SWG AZ/EPNG S-5 FLORENCE CITY GATE	375	744	340								443	335	350	
DSWG SUP	301131	334787	SWG AZ/EPNG MAIN LINE TAP PINAL														
DSWG SUP	301131	330837	SWG AZ/EPNG COOLIDGE MAIN LINE TAP														
DSWG SUP	301131	330430	SWG AZ/EPNG FLORENCE CITY GATE PINA	106	216	55								63	90	350	
DSWG SUP	301131	330065	SWG AZ/EPNG COOLIDGE NO 1 T-2 PINAL	201	362	128								209	193	135	
DSWG SUP	301131	320549	SWG AZ/EPNG ARCOTA STEEL MILL 30-76	10	21	8								6	6	45	
DSWG SUP	301131	320519	SWG AZ/EPNG SUPERIOR CITY GATE #2 P	109	238	98								106	94	100	
DSWG SUP	301131	320322	SWG AZ/EPNG ARIZONA WATER CO S 34 P														
DSWG SUP	301131	320142	SWG AZ/EPNG J A ROBERTS S 25 PINAL	104	266	89								113	120	350	
DSWG SUP	301131	320115	SWG AZ/EPNG FEDERAL PRISON S 1 PINA	32	66	27								29	33	18	
DSWG SUP	301131	320113	SWG AZ/EPNG SUPERIOR PINAL													100	
DSWG SUP	301131	320106	SWG AZ/EPNG COOLIDGE NO 3 PINAL													100	

Primary Delivery PIN Name		Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not greater than 3/	Delivery Pressure (p.s.i.g) Not less than 3/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG SUP	301131	320105		SWG AZ/EPNG COOLIDGE NO 2 PINAL													200	
DSWG SNM	301130	331459		SWG AZ/EPNG MLT SAN MANUEL PINAL														
DSWG SNM	301130	330038		SWG AZ/EPNG SAN MANUEL CITY GATE PI	388	127	39								293	485	90	
DSWG SJW	301129	334789		SWG AZ/EPNG GOLDEN SHORES MOHAVE		1										1	50	
DSWG SJW	301129	334457		SWG AZ/EPNG TIERRA VERDE (20-595) M			4								15	2	500	
DSWG SJW	301129	331658		SWG AZ/EPNG BULL HEAD CITY MOHAVE	2,735	2,745	2,752								2,744	2,734	250	
DSWG SJW	301129	320594		SWG AZ/EPNG SAM JOY CITY GATE MOHAV	47	36	26								23	45	500	
DSWG S78	301126	801182		SWG AZ/EPNG COLOSSAL CAVE DELIVERY	1,464	1,733	984	544						341	1,007	1,634		
DSWG S78	301126	334845		SWG AZ/EPNG VALENCIA TAP DELIVERY P	12,632	14,596	8,517	5,408						3,399	8,547	13,763		
DSWG S78	301126	334844		SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843		SWG AZ/EPNG ALVERNON CITY GATE DELI				1,582						1,069			350	
DSWG S78	301126	334842		SWG AZ/EPNG UNIVERSITY OF ARIZONA R				435						294			350	
DSWG S78	301126	330931		SWG AZ/EPNG HOUGHTON ROAD PIMA	14,377	16,612	13,258	4,400						2,615	7,041	15,486	395 (Winter) 390 (Summer)	
DSWG S78	301126	330148		SWG AZ/EPNG CITY GATE EAST RULES BA	6,631	6,631	6,631	2,049						1,502	6,631	6,631	350	
DSWG S78	301126	320467		SWG AZ/EPNG FLETCHER RANCH PIMA	1,030	1,272	1,176	282						179	794	1,511	350	
DSWG S78	301126	320209		SWG AZ/EPNG VAIL PIMA													100	
DSWG PHX	301122	334838		SWG AZ/EPNG NEW FLORENCE DELIVERY P													525	
DSWG PHX	301122	334837		SWG AZ/EPNG GERMANN DELIVERY PINAL													525	
DSWG PHX	301122	334806		SWG AZ/EPNG GILBERT CITY GATE MARIC	382	432		1,574								419	400	
DSWG PHX	301122	334797		SWG AZ/EPNG BELL RANCH MARICOPA	496	593	569	41							595	557	325	
DSWG PHX	301122	334790		SWG AZ/EPNG FOOTHILLS CLUB WEST MAR	702	838	785								819	788	175	
DSWG PHX	301122	334782		SWG AZ/EPNG CAPITOL FOUNDRY MARICOP	1	1	1	67							2	1	150	
DSWG PHX	301122	334780		SWG AZ/EPNG DOBSON ROAD MARICOPA	863	1,038	1,097	77							1,166	972	190	
DSWG PHX	301122	334636		SWG AZ/EPNG WEST CHANDLER GIN MARIC	276	332	331								349	311	100	
DSWG PHX	301122	331663		SWG AZ/EPNG THE LAKES METER STATION	1,072	1,284	1,264	55							1,330	1,205	190	
DSWG PHX	301122	331531		SWG AZ/EPNG MAINLINE TAPS CHANDLER	543	682	625								658	660		
DSWG PHX	301122	331368		SWG AZ/EPNG CHANDLER #3 20-434 MARI	5,470	6,544	6,248	615							6,538	6,144	300	
DSWG PHX	301122	330855		SWG AZ/EPNG SCOTTSDALE MARICOPA	16,596	19,887	18,835	2,115							19,789	18,708	300	
DSWG PHX	301122	330467		SWG AZ/EPNG SOUTH TEMPE MARICOPA	1,799	2,320	2,160								2,292	2,263	165	
DSWG PHX	301122	330031		SWG AZ/EPNG GUADALUPE MARICOPA	17,051	20,562	21,237	2,004							22,503	19,311	300	
DSWG PHX	301122	330030		SWG AZ/EPNG CHANDLER NO 2 MARICOPA				361									325	
DSWG PHX	301122	330029		SWG AZ/EPNG CHANDLER NO 1 MARICOPA	4,348	2,776	2,705	510							2,798	2,593	265	
DSWG PHX	301122	320588		SWG AZ/EPNG ANOZIRA MARICOPA	311	373	380								402	349	190	
DSWG PHX	301122	320524		SWG AZ/EPNG PIMA-CHANDLER INDUST PK	170	206	249								269	192	190	
DSWG PHX	301122	320415		SWG AZ/EPNG HI-TOWN MARICOPA	216	259	251								264	243	150	

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG PHX	301122	320409	SWG AZIEPNG LONE BUTTE RANCH MARICO	403	484	478								502	454	200	
DSWG PHX	301122	320298	SWG AZIEPNG E F GATES MARICOPA	406	486	474	30							497	456	400	
DSWG PHX	301122	320041	SWG AZIEPNG ST JOHNS MISSION MARICO	55	66	71								74	61	150	
DSWG PHX	301122	314968	SWG AZIEPNG CHANDLER #4 DELIVERY PO	1,774	2,108	2,356	151							2,481	1,815	250	
DSWG PHW	301120	334826	SWG AZIEPNG LAKE PLEASANT DELIVERY	6	5	9								9	6	500	
DSWG PHW	301120	334796	SWG AZIEPNG GARDEN LAKES MARICOPA	632	662	712								744	629	400	
DSWG PHW	301120	334227	SWG AZIEPNG NORTH PHX. CITY GATE MA	25,398	18,830	23,818	2,922							22,233	25,212	500	
DSWG PHW	301120	331656	SWG AZIEPNG BELL ROAD MARICOPA	20,214	20,829	25,600	2,902							28,989	20,159	400	
DSWG PHW	301120	331376	SWG AZIEPNG SOUTHERN AVENUE MARICOP	2,489	2,615	2,910								3,055	2,481	400	
DSWG PHW	301120	331079	SWG AZIEPNG OLIVE AVENUE MARICOPA	2,472	2,579	2,791	292							2,982	2,460	365	
DSWG PHW	301120	330433	SWG AZIEPNG GLENDALE CITY GATE MARI	29,949	31,402	41,596	3,339							44,063	29,971	395	
DSWG PHW	301120	330249	SWG AZIEPNG LATERAL 25 MARICOPA	18	18	18	3,896							19	18	400	
DSWG PHW	301120	330032	SWG AZIEPNG LATERAL 16 MARICOPA	21,488	17,117	23,889	1,948							24,864	21,384	265	
DSWG PHW	301120	320590	SWG AZIEPNG VENTANA LAKES (34-265)	876	918	980	78							1,022	871	54	
DSWG PHW	301120	320475	SWG AZIEPNG ARROWHEAD RANCHES MARIC	40	42	46	39							48	40	390	
DSWG PHW	301120	320427	SWG AZIEPNG NEW RIVER MARICOPA	519	552	741	39							801	520	340	
DSWG PHW	301120	320425	SWG AZIEPNG CAVE CREEK 31-312 MARIC	5,544	5,578	1,607	390							1,588	5,420	400	
DSWG PHW	301120	314967	SWG AZIEPNG GLENDALE AIRPORT DEL MA	2,591	2,720	2,936	58							3,067	2,580	400	
DSWG PHW	301120	314906	SWG AZIEPNG DESERT HILLS DELIVERY P	463	486	543	39							571	461	400	
DSWG PHW	301120	300107	SWG AZIEPNG LAVEEN MARICOPA	877	974	952								931	815	290	
DSWG NOG	301117	334832	SWG AZIEPNG ARIVACA DELIVERY PIMA	3,288	4,026	2,056								4,706	4,314	295	
DSWG NOG	301117	331524	SWG AZIEPNG TWIN BUTTES PIMA													25	
DSWG NOG	301117	320502	SWG AZIEPNG RUBY STAR PIMA														
DSWG N78	301115	334847	SWG AZIEPNG EL MORAGA DELIVERY PIMA	338	387	173	69						42	199	349	350	
DSWG N78	301115	334827	SWG AZIEPNG ROBSON RANCH DELIVERY P	232	407	189	95						52	199	385	350	
DSWG N78	301115	334176	SWG AZIEPNG HEXEL PINAL	430	487	274	115						63	239	384	135	
DSWG N78	301115	331966	SWG AZIEPNG R-5 ALBERT FORBACK PINA	325	367	164	79						42	176	346	195	
DSWG N78	301115	331682	SWG AZIEPNG NORTH LOOP SUBSTATION P	9,574	11,233	5,557	7,072						3,213	5,781	12,878	340	
DSWG N78	301115	331558	SWG AZIEPNG DREXEL HEIGHTS 20-198 P	1,279	1,317	1,015	261						163	694	1,398	300	
DSWG N78	301115	331344	SWG AZIEPNG LATERAL NO 8 PIMA	860	1,329	612	254						158	695	1,205	290	
DSWG N78	301115	330839	SWG AZIEPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZIEPNG CORTARO CITY GATE PIMA	12,965	14,981	9,581	2,025						1,255	6,484	13,434	345 (Winter) 340 (Summer)	
DSWG N78	301115	330312	SWG AZIEPNG CASA GRANDE NO 1 PINAL	636	722	365	199						115	373	691	135	
DSWG N78	301115	330149	SWG AZIEPNG CITY GATE WEST DELIVERY	19,263	21,159	14,885	4,185						2,624	10,891	19,614	345	
DSWG N78	301115	330136	SWG AZIEPNG PICACHO T 15 PINAL	127	131	66	36						29	69	126	150	

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG N78	301115	330091	SWG AZIEPNG ARIZ PORTLAND CEMENT CO	134	153	288	10						41	74	160	240	
DSWG N78	301115	330064	SWG AZIEPNG CASA GRANDE NO 2 PINAL	704	492	667	128						226	463	698	135	
DSWG N78	301115	320612	SWG AZIEPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZIEPNG C E HANDY PIMA	342	387	209	67						41	199	380	145 (Winter) 140 (Summer)	
DSWG N78	301115	320574	SWG AZIEPNG J R HELLER PIMA	102	113	50	19						12	58	142	145 (Winter) 140 (Summer)	
DSWG N78	301115	320531	SWG AZIEPNG CHOLLA HIGH SCHOOL PIMA	877	662	819	124						89	451	925	150	
DSWG N78	301115	320518	SWG AZIEPNG PARADISE ESTATES 31-556	646	603	340	120						75	318	698	140	
DSWG N78	301115	320472	SWG AZIEPNG VILLAGE OF SACATON PINA	160	182	173	62						41	102	177	90	
DSWG N78	301115	320358	SWG AZIEPNG CASA GRANDE CITY GATE #	464	524	226	105						86	245	491	135	
DSWG N78	301115	320345	SWG AZIEPNG RED ROCK PINAL	59	54	100	19						26	50	64	140	
DSWG N78	301115	320207	SWG AZIEPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZIEPNG MARANA IRRIG CO #7 1/2	245	232	155	38						34	118	209	55	
DSWG N78	301115	320203	SWG AZIEPNG MARANA AIR BASE PINAL	167	105	107	17						11	54	191	95	
DSWG N78	301115	320149	SWG AZIEPNG LE ROY HACKLER T 16 PIN	131	149	72	39						22	75	142	200	
DSWG N78	301115	320147	SWG AZIEPNG B J BROOKS T 13 PINAL	22	12	9	3						2	9	6	100	
DSWG N78	301115	320145	SWG AZIEPNG J D SINGHT T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZIEPNG JOHN D SINGH P 3 PINAL	4	5	4								4	5	35	
DSWG N78	301115	320110	SWG AZIEPNG ETHINGTON NO 3 R 1 PINA	141	232	161	56						35	115	220	140	
DSWG N78	301115	320108	SWG AZIEPNG ELOY NO 2 PINAL	49	31	22	7						4	15	30	150	
DSWG N78	301115	320107	SWG AZIEPNG ELOY NO 1 PINAL	559	407	469	96						97	249	571	150	
DSWG MOR	301114	331655	SWG AZIEPNG MORENCI C 20-102 GREENL	3	3									1	4	95	
DSWG MOR	301114	330245	SWG AZIEPNG MAIN LINE TAPS GREENLEE														
DSWG MOR	301114	320103	SWG AZIEPNG MORENCI D GREENLEE	7	5	1								5	4	95	
DSWG MOR	301114	320100	SWG AZIEPNG CLIFTON A GREENLEE	1	2									2	2	95	
DSWG HAY	301109	334786	SWG AZIEPNG MAIN LINE TAP PINAL	2	4	2								2	2		
DSWG HAY	301109	334719	SWG AZIEPNG SPACE RANCH PINAL	557	1,213	520								555	530	500	
DSWG HAY	301109	331566	SWG AZIEPNG KENNECOTT LEACHING PLAN													275	
DSWG HAY	301109	331460	SWG AZIEPNG MLT WINKELMAN PINAL														
DSWG HAY	301109	320533	SWG AZIEPNG HURST PIMA	50	90	56								45	45	150	
DSWG HAY	301109	320532	SWG AZIEPNG TRICO ELECT COOP 30-096		51	78										150	
DSWG HAY	301109	320528	SWG AZIEPNG HARRY L CHAFFEE PIMA	70	146	50								67	63	150	
DSWG HAY	301109	320370	SWG AZIEPNG CORTARO WATER USERS PIM	12	11	4								5	5	40	
DSWG HAY	301109	320319	SWG AZIEPNG ORACLE JUNCTION PINAL	135	279	93								118	126	165	
DSWG HAY	301109	320299	SWG AZIEPNG KEARNEY GILA														

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG HAY	301109	320112	SWG AZ/EPNG HAYDEN GILA	31	58	22								22	26	95	
DSWG HAY	301109	320046	SWG AZ/EPNG WINKELMAN GILA	14												35	
DSWG HAY	301109	320023	SWG AZ/EPNG MAMMOTH PINAL	49										42	65	70	
DSWG GME	301107	330026	SWG AZ/EPNG MIAMI NO 1 GILA	1	1	1								1	1	100	
DSWG GME	301107	320300	SWG AZ/EPNG HOOPES LIME KILN 30-190													200	
DSWG GME	301107	300106	SWG AZ/EPNG MIAMI NO 4 GILA													90	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBURG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR	215	215	158	40							207	210	395	
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA													500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBURG LA PAZ													100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALES AND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALES AND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT	1,934	1,937	1,418	360							1,866	1,886	525	
DSWG G-M	301100	331708	SWG AZ/EPNG MIAMI NO 2 GILA													90	
DSWG G-M	301100	331462	SWG AZ/EPNG MLT SAN CARLOS GILA														
DSWG G-M	301100	330197	SWG AZ/EPNG MAIN LINE TAPS GILA														
DSWG G-M	301100	330134	SWG AZ/EPNG GLOBE NO 1 GILA	1	1	1								1	1	150	
DSWG G-M	301100	320353	SWG AZ/EPNG SAN CARLOS GILA													120	
DSWG G-M	301100	320019	SWG AZ/EPNG GLOBE NO 2 GILA													100	
DSWG DUG	301092	951326	SWG AZ/EPNG APACHE TAP 31-5														
DSWG DUG	301092	331529	SWG AZ/EPNG MAINLINE TAPS APACHE CO														
DSWG DUG	301092	320398	SWG AZ/EPNG COCHISE JUNIOR COLLEGE	1	19	1								79	34	200	
DSWG DUG	301092	320295	SWG AZ/EPNG RODEO MAINLINE TAP COCH														
DSWG DUG	301092	320005	SWG AZ/EPNG DOUGLAS NO 2 COCHISE		11									1	17	90	
DSWG DUG	301092	300102	SWG AZ/EPNG DOUGLAS NO 3 COCHISE												4	90	
DSWG DGN	301091	331544	SWG AZ/EPNG MAINLINE TAPS LINE 1007														
DSWG DGN	301091	331537	SWG AZ/EPNG MAINLINE TAPS ST DAVID														
DSWG DGN	301091	331532	SWG AZ/EPNG MAINLINE TAPS EL FRIDA														
DSWG DGN	301091	331528	SWG AZ/EPNG ML TAPS LINE 1007 AND 1														
DSWG DGN	301091	330916	SWG AZ/EPNG EL FRIDA COCHISE	1	19	1								57	40	400	
DSWG DGN	301091	320383	SWG AZ/EPNG MCNEAL COCHISE													195	
DSWG DGN	301091	320195	SWG AZ/EPNG TOMBSTONE COCHISE		10									99	68	137	
DSWG DGN	301091	320175	SWG AZ/EPNG ST DAVID COCHISE		1									42	34	145	

			Contract Meter Quantity (CMQ(s)) 2/														
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG DGN	301091	300103	SWG AZ/EPNG DOUGLAS NO 4 31-691 COC		11									102	70	165	
DSWG BSB	301087	331461	SWG AZ/EPNG MLT BISBEE COCHISE														
DSWG BSB	301087	331270	SWG AZ/EPNG WARREN BISBEE CITY GATE	1	5	1								372	256	250	
DSWG BSB	301087	330196	SWG AZ/EPNG MAIN LINE TAPS COCHISE														
DSWG BSB	301087	300105	SWG AZ/EPNG NACO COCHISE		1									8	7	95	
DSWG BSB	301087	47928	SWG AZ/EPNG DOUBLE ADOBE COCHISE													240	
DSWG AJO	301084	330838	SWG AZ/EPNG CASA GRANDE MAIN LINE T														
DSWG AJO	301084	320321	SWG AZ/EPNG TRANSARIZONA 31-503 PIN														
DSWG AJO	301084	320003	SWG AZ/EPNG AJO HEIGHTS PIMA	2	2	2								2	2	90	
CONTRACT METER QUANTITY (CMQ(s))				264,792	278,724	264,792	60,000						25,000	264,251	278,412		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Primary Receipt Point	Primary Delivery Point	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed on Exhibit A	As listed on Exhibit A	See ¶10	(1a) (1b) (1c) (1d)			
Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10	(1a) (1b) (1c) (1d)			

EXHIBIT B CONT'D

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3986 per Dekatherm per Month for the Months of service April of 2021 and October through December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3463 per Dekatherm per Month for the Months of service of January through April of 2022 and October through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.0960 per Dekatherm per Month for the Months of service of January through April of 2023 and October through December of 2023 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.8246 per Dekatherm per Month for the Months of service of January through April for the Years 2024 through December for the Years 2024 through December for the Years 2024 through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Transportation Service Agreement

Rate Schedule FT-1

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD	
(Dth/d)	Time Period
26,892	November and December of each Year from 2021-2035
26,892	January of each Year from 2022-2035
81,892	February of each Year from 2022-2035
26,892	March of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreement(s) between the Parties: Agreement No. 613820-FT1EPNG, originally dated September 25, 2019 and Agreement No. 613821-FT1EPNG, originally dated September 25, 2019.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.



Willie W. Brown

Vice President, Commercial

Accepted and agreed to this

24TH day of FEBRUARY, 2021.

SOUTHWEST GAS CORPORATION



Randy Gabe (Feb 24, 2021 08:12 PST)

Randy Gabe

Vice President/Gas Resources


JRO

Accepted and agreed to this

24 day of February, 2021.

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

SOUTHWEST GAS CORPORATION

(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3		32,391										
BLANCO	300714	DSWG YUM	301142	CC1	2,712	3,383	1,265								3,490	2,664
WAHA	302404	DSWG GIL	301105	SS1		1,473										
BLANCO	300714	DSWG PHW	301120	CC1		6,609										
BLANCO	300714	DSWG GIL	301105	NS3		13,765										
WAHA	302404	DSWG N78	301115	SS1		762										
ITERRELL	301596	DSWG N78	301115	SS1	16,000	11,000	11,000								11,000	16,000
KEYSTONE	302132	DSWG YUM	301142	SS1	7,280	6,222	8,727								6,502	7,328
ITERRELL	301596	DSWG S78	301126	SS1	900	5,900	5,900								5,900	900
KEYSTONE	302132	DSWG PHW	301120	SS1		387										
TRANSPORTATION CONTRACT DEMAND					26,892	81,892	26,892								26,892	26,892

Effective Dates: See ¶11

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA	300	259	203								207	275	350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA	5,329	4,778	5,053								5,156	4,896	350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ	346	346	258								268	339	240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR	810	808	945								806	788	265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA	211	227	270								244	201	325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA	124	130	100								104	128	55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA	1,831	1,831	2,251								2,244	2,410	145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA	329	449	238								234	240	275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA	54	93	72								59	49	90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE	138	121	85								87	138	55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA	480	490	484								551	490	195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA	40	73	33								32	38	155	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	22	154	132								130	17		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	186	1,296	1,142								1,107	125		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DELI	150	1,018	714								1,074	137	350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R	74	283	408								406	62	350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	199	1,371	1,780								914	143	395	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	254	1,665	1,566								2,166	401	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	15	113	158								103	15	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY													500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA		163											400	
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA		11,042											500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA		8,681											400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP		644											400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA		727											365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI		8,219											395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA													400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA		7,348											265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)		226											54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC													390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA		10											115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC		136											340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA		1,401											400	
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P		670											400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVEEN MARICOPA		120											400	

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	106	80	52								77	100	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	73	84	56								77	110	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	136	101	82								93	110	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	102	76	49								68	99	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	3,013	2,324	1,663								2,239	3,685	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	402	273	304								269	400	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	271	275	183								269	345	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZ/EPNG CORTARO CITY GATE PIMA	4,081	3,099	2,868								2,511	3,844	345	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	200	150	109								144	198	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	6,064	4,374	4,455								4,219	5,609	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	40	28	20								27	36	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	42	32	86								29	46	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	222	102	200								180	200	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	108	80	62								77	109	145	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	32	24	15								22	41	145	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	276	137	245								175	265	150	
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	203	125	102								123	200	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	50	37	52								39	51	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	146	109	68								95	141	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	19	11	30								19	18	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	77	48	47								46	60	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	52	22	32								21	55	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	42	31	22								30	41	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	7	2	3								4	2	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL													35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	44	48	48								44	63	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	16	6	7								6	8	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	176	84	140								97	164	150	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBURG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR		635											395	
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA		6,695											500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	

			Contract Meter Quantity (CMQ(s)) 2/														
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBURG LA PAZ		243											100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALES AND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALES AND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT		7,665											525	
CONTRACT METER QUANTITY (CMQ(s))				26,892	81,892	26,892								26,892	26,892		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed on Exhibit A	As listed on Exhibit A	See ¶10	(1a)(1b)(1c)			
<i>Primary and Alternate Receipt Point(s) / Location(s)</i>						
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10	(1a)(1b)(1c)			

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.9829 per Dekatherm per Month for the Months of service November and December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and, ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.6789 per Dekatherm per Month for the Months of service January through March and November through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in

Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.

1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$8.9121 per Dekatherm per Month for service January through March and November through December of 2023 through 2034, and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Clean Tariff Sections

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Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	XTO Energy Inc. #613719-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG

List of Non-Conforming Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000
Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Atmos Energy Corporation FT-1 Agreement #613502000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613503000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613504000-FT1EPNG
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H

List of Non-Conforming Agreements (Continued)

City of Denver City, Texas #FX227000
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas #FX224000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas #FX223000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas #FX226000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas #FX225000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Whiteface, Texas #FX222000
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company #H6223000
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Graham County Utilities, Inc. #97ZP
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AJ000
Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997
MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. #612654-FT1EPNG
Mex Gas Supply, S.L. #612652-FT1EPNG
Mex Gas Supply, S.L. #612653-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000

List of Non-Conforming Agreements (Continued)

New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement and Power District OPASA #OA237000
Salt River Project Agricultural Improvement and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Sterling Natural Gas, Inc. #982T
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000, #H222R000 and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000
Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
Arizona Public Service Company FTH-8 Agreement #H822E000
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
ConocoPhillips Company FT-1 Agreement #FT276000
ConocoPhillips Company FT-1 Agreement #FT3EA000
EWM P1, LLC Agreement #FT3FM000
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Pioneer Natural Resources USA, Inc. #FT3HH000
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #FT3ET000
Public Service Company of New Mexico FT-1 Agreement #FT3EU000
Public Service Company of New Mexico FTH-12 Agreement #H222W000
Public Service Company of New Mexico FTH-12 Agreement #H222X000
Saavi Energy Solutions, LLC FT-1 Agreement #611596-FT1EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-
FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615940-FT1EPNG
Southern California Gas Company FT-1 Agreement #611367-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000
Tucson Electric Power Company FTH-12 Agreement #H222R000
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #FT3AB000
UNS Gas, Inc. FTH-3 Agreement #H3229000
Targa Gas Marketing LLC FT-1 Agreement #611666-FT1EPNG
Texas Gas Service Company, a division of ONE Gas, Inc. FT-1 Agreement #FT3CP000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322B000

List of Non-Conforming Negotiated Rate Agreements (Continued)

Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322A000
WPX Energy Marketing, LLC FT-1 Agreement #FT3HG000
XTO Energy Inc. FT-1 Agreement #613717-FT1EPNG
XTO Energy Inc. FT-1 Agreement #613718-FT1EPNG
XTO Energy Inc. FT-1 Agreement #613719-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	Anadarko Energy Services Company #FT3GQ000
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	ConocoPhillips Company #FT276000
Section 4	Navajo Tribal Utility Authority #FT2AN000
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #612654-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000
Section 15	Arizona Electric Power Cooperative #FT3EJ000
Section 16	Mex Gas Supply, S.L. #612652-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000
Section 18	Arizona Electric Power Cooperative #H822F000
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #612653-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	XTO Energy Inc. #613718-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #611367-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Targa Gas Marketing LLC #611666-FT1EPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #FT3AB000
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #H3229000
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000
Section 49	Salt River Project #OA237000
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	XTO Energy Inc. #613717-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Public Service Company of New Mexico #FT3EQ000
Section 81	Public Service Company of New Mexico #FT3ER000
Section 82	Public Service Company of New Mexico #FT3ET000
Section 83	Public Service Company of New Mexico #FT3EU000
Section 84	Public Service Company of New Mexico #H222W000
Section 85	Public Service Company of New Mexico #H222X000
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	XTO Energy Inc. #613719-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Agreement No. 616139-FH3EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Three Hour Enhanced "FTH-3"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 616139-FH3EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
60,000	April of each Year from 2021-2034
25,000	October of each Year from 2021-2034
276,962	November of each Year from 2021-2034
276,962	January and March of each Year from 2022-2035
290,962	December of each Year from 2021-2034
290,917	February of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreements between the Parties: Agreement No. 613803-FH3EPNG, originally dated September 24, 2019 and Agreement No. 613822-FH3EPNG, originally dated September 25, 2019.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

SOUTHWEST GAS CORPORATION

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2021.

_____ day of _____, 2021.

Agreement No. 616139-FH3EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3	463	1,254										
BLANCO	300714	DSWG PHX	301122	NS3	2,976	4,352										5,218
BLANCO	300714	DSWG SJW	301129	NN1	2,782	2,782	2,782								2,782	2,782
BLANCO	300714	DSWG DG1	330023	CC1	1	24	1								542	381
BLANCO	300714	DSWG SNM	301130	CC1	388	127	39								293	485
BONDADST	300724	DSWG PHW	301120	CC1	29,066	24,179	26,467								24,227	32,444
BLANCO	300714	DSWG BSB	301087	CC1	1	6	1								380	263
KEYSTONE	302132	DSWG GIL	301105	SS1				400								
KEYSTONE	302132	DSWG S78	301126	SS1		1,000										
BLANCO	300714	DSWG N78	301115	NS3	12,910	17,831	10,454	15,300						8,598	5,515	26,752
BLANCO	300714	DSWG DUG	301092	CC1	1	30	1								80	55
BLANCO	300714	DSWG NOG	301117	NS3	4,165	5,000	3,008								5,637	5,129
BONDADST	300724	DSWG N78	301115	NS3	23,979	18,917	17,408								15,329	21,828
WAHA	302404	DSWG PHX	301122	SS1		647	639								893	
BLANCO	300714	DSWG PHW	301120	CC1	30,244	27,652	28,757								25,319	23,308
BLANCO	300714	DSWG SUP	301131	NS3	936		744								418	870
KEYSTONE	302132	DSWG WIL	301135	SS1		167										
BLANCO	300714	DSWG GIL	301105	NS3	2,144	2,147	1,571								2,068	2,091
BLANCO	300714	DSWG PHX	301122	CC1	12,605	17,284	13,887								12,507	12,086
BLANCO	300714	DSWG PHW	301120	NS2	37,275	22,026	18,498								19,987	33,588
KEYSTONE	302132	DSWG YUM	301142	SS1		387										
BLANCO	300714	DSWG AJO	301084	CC1	2	2	2								2	2
BLANCO	300714	DSWG N78	301115	CC1	4,003		3,050								5,696	676

Issued on: February 26, 2021

Effective on: April 1, 2021

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG G-M	301100	CC1	1	1	1								1	1
BLANCO	300714	DSWG SUP	301131	CC1	1	1,913	1								551	1
BONDADST	300724	DSWG TUS	301133	NS3		19									19	
BONDADST	300724	DSWG PHW	301120	NS2	10,581	10,940	9,366								6,746	6,027
BONDADST	300724	DSWG TUS	301133	CC1	1	1	1								1	1
BLANCO	300714	DSWG DGN	301091	CC1	1	41	1								300	212
BLANCO	300714	DSWG GIL	301105	CC1	5	5	5								5	5
BLANCO	300714	DSWG TUS	301133	NS3	19		19	6,000						7,003		19
BLANCO	300714	DSWG HCH	301110	CC1	6,500	6,500	6,500								6,500	6,500
WAHA	302404	DSWG PHW	301120	SS1	1,871	1,224	1,232								1,713	1,871
BLANCO	300714	DSWG PHX	301122	NS2	8,364	12,827	13,004								12,178	11,457
BONDADST	300724	DSWG S78	301126	CC1	6,064	5,595	606								1,238	4,689
BONDADST	300724	DSWG PHX	301122	NS2	10,459	10,669	9,786								8,432	8,057
BLANCO	300714	DSWG HAY	301109	NS3	454	1,287	294								511	354
BLANCO	300714	DSWG S78	301126	NS3	15,446	16,918	9,467	14,700						9,399	4,997	18,960
BONDADST	300724	DSWG S78	301126	NS3	14,623	17,330	20,492								17,784	15,365
KEYSTONE	302132	DSWG PHW	301120	SS1	3,199	17,078	43,876	16,000							56,063	14,974
BLANCO	300714	DSWG S78	301126	CC1	1	1	1								1	1
BLANCO	300714	DSWG EUR	314589	CC1	2	2	2								2	2
BLANCO	300714	DSWG HAY	301109	CC1	466	565	531								345	508
BONDADST	300724	DSWG HCH	301110	CC1	5,667	5,667	5,667								5,667	5,667
KEYSTONE	302132	DSWG N78	301115	SS1		14,000	4,335									
BLANCO	300714	DSWG MOR	301114	CC1	11	10	1								8	10
BONDADST	300724	DSWG PHX	301122	CC1	18,530	15,492	16,693								15,535	20,684
KEYSTONE	302132	DSWG PHX	301122	SS1			6,107	7,600							13,783	
BLANCO	300714	DSWG GME	301107	CC1	1	1	1								1	1
BLANCO	300714	DSWG WIL	301135	CC1	811	902	159								1,047	975
BONDADST	300724	DSWG N78	301115	CC1	9,943	6,115	1,505								1,859	6,663
TRANSPORTATION CONTRACT DEMAND					276,962	290,917	276,962	60,000						25,000	276,962	290,962

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG DG1	330023	330023	SWG AZ/EPNG (DSWGDG1) DOUGLAS NO1													95	
DSWG EUR	314589	314589	SWG AZ/EPNG (DSWG EUR) EUROFRESH CO													500	
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA													350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA		387											350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ													240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR													265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA													325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA													55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA													145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA													275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA													90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE													55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA													195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA													155	
DSWG WIL	301135	331689	SWG AZ/EPNG BOWIE COCHISE	811	959	159								576	863	475	
DSWG WIL	301135	331538	SWG AZ/EPNG MAINLINE TAPS SAN SIMON														
DSWG WIL	301135	331534	SWG AZ/EPNG MAINLINE TAPS FORT GRAN														
DSWG WIL	301135	330739	SWG AZ/EPNG STEWART FARM AREA COCHI													490	
DSWG WIL	301135	330630	SWG AZ/EPNG COCHISE NO 3 COCHISE		6									67	38	390	
DSWG WIL	301135	320333	SWG AZ/EPNG PEARCE 30-640 COCHISE		39									70	46	310	
DSWG WIL	301135	320332	SWG AZ/EPNG SAN SIMON COCHISE		5									302	11	395	
DSWG WIL	301135	320011	SWG AZ/EPNG COCHISE #2 31-215 COCH		54									32	17	270	
DSWG WIL	301135	300104	SWG AZ/EPNG COCHISE NO 1 COCHISE		6											270	
DSWG TUS	301133	344227	SWG AZ/EPNG SUNBELT REFINERY PINAL				34						25				
DSWG TUS	301133	344217	SWG AZ/EPNG HERB KAI #2 PIMA													40	
DSWG TUS	301133	331686	SWG AZ/EPNG ANUS DE ORO PIMA				1,265						1,143			195 (Winter) 190 (Summer)	
DSWG TUS	301133	331092	SWG AZ/EPNG AVRA VALLEY PIMA				112						104			240	
DSWG TUS	301133	330657	SWG AZ/EPNG DUVAL CITY GATE PIMA	20	20	20	1,865						2,030	20	20	295 (Winter) 290 (Summer)	
DSWG TUS	301133	330409	SWG AZ/EPNG C 19 WM BERLENBACK PINA				137						483			125	
DSWG TUS	301133	330297	SWG AZ/EPNG OLIVAS CITY GATE PIMA				729						1,073			190	
DSWG TUS	301133	330231	SWG AZ/EPNG H D MOLLOHAN PINAL													95	
DSWG TUS	301133	330225	SWG AZ/EPNG MLT TUCSON LINE 2122 PI														
DSWG TUS	301133	330224	SWG AZ/EPNG MAIN LINE TAPS TUCSON P														
DSWG TUS	301133	330066	SWG AZ/EPNG E THINGTON NO 1 C 6 PINA				24						87			220	
DSWG TUS	301133	320579	SWG AZ/EPNG C-8 DUNCAN BUTLER PINAL													80	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG TUS	301133	320567	SWG AZ/EPNG C-1 HAROLD EARLY 30-81													90	
DSWG TUS	301133	320537	SWG AZ/EPNG CORONA DE TUCSON 31-661				345						307			350	
DSWG TUS	301133	320529	SWG AZ/EPNG CABALLO ROAD PIMA				405						394			240	
DSWG TUS	301133	320526	SWG AZ/EPNG M. H. MONTGOMERY PINAL													90	
DSWG TUS	301133	320497	SWG AZ/EPNG CHARLES L PHILLIPS 31-6				53						142			150	
DSWG TUS	301133	320496	SWG AZ/EPNG W L DUNN 31-687 PIMA				257						488			150	
DSWG TUS	301133	320304	SWG AZ/EPNG MANVILLEROAD PIMA				85						75			350	
DSWG TUS	301133	320210	SWG AZ/EPNG HUGHES AIRCRAFT CO PIMA				150						154			270	
DSWG TUS	301133	320138	SWG AZ/EPNG BIANCO BROTHERS C 32 PI													40	
DSWG TUS	301133	320137	SWG AZ/EPNG RICHARD HAWN C 31 PINAL				24						19			90	
DSWG TUS	301133	320136	SWG AZ/EPNG J W JOHNSON C 30 PINAL													90	
DSWG TUS	301133	320131	SWG AZ/EPNG J DAMBURGEY C 20 PINAL				29						21			85	
DSWG TUS	301133	320129	SWG AZ/EPNG JACK PRETZER C 17 PINAL													40	
DSWG TUS	301133	320127	SWG AZ/EPNG WALTER ISOM C 15 PINAL				30						48			100	
DSWG TUS	301133	320124	SWG AZ/EPNG STATION #C 11 PINAL													30	
DSWG TUS	301133	320123	SWG AZ/EPNG STATION #C 10 PINAL													30	
DSWG TUS	301133	320122	SWG AZ/EPNG MILTON P SMITH C 9 PINA													125	
DSWG TUS	301133	320121	SWG AZ/EPNG HARUM SINGH C 7 PINAL													20	
DSWG TUS	301133	320119	SWG AZ/EPNG R C SMITH C 3 PINAL													40	
DSWG TUS	301133	320118	SWG AZ/EPNG RUSSELL DRAPER C 2 PINA													40	
DSWG TUS	301133	314992	SWG AZ/EPNG NEW TUCSON PIMA				27						25			400	
DSWG TUS	301133	314580	SWG AZ/EPNG HUNT BERWICK DELIVERY P				429						385			400	
DSWG SUP	301131	334794	SWG AZ/EPNG S-5 FLORENCE CITY GATE	375	744	340								443	335	350	
DSWG SUP	301131	334787	SWG AZ/EPNG MAIN LINE TAP PINAL														
DSWG SUP	301131	330837	SWG AZ/EPNG COOLIDGE MAIN LINE TAP														
DSWG SUP	301131	330430	SWG AZ/EPNG FLORENCE CITY GATE PINA	106	216	55								63	90	350	
DSWG SUP	301131	330065	SWG AZ/EPNG COOLIDGE NO 1 1-2 PINAL	201	362	128								209	193	135	
DSWG SUP	301131	320549	SWG AZ/EPNG ARCOTA STEEL MILL 30-76	10	21	8								6	6	45	
DSWG SUP	301131	320519	SWG AZ/EPNG SUPERIOR CITY GATE #2 P	109	238	98								106	94	100	
DSWG SUP	301131	320322	SWG AZ/EPNG ARIZONA WATER CO S 34 P														
DSWG SUP	301131	320142	SWG AZ/EPNG J A ROBERTS S 25 PINAL	104	266	89								113	120	350	
DSWG SUP	301131	320115	SWG AZ/EPNG FEDERAL PRISON S 1 PINA	32	66	27								29	33	18	
DSWG SUP	301131	320113	SWG AZ/EPNG SUPERIOR PINAL													100	
DSWG SUP	301131	320106	SWG AZ/EPNG COOLIDGE NO 3 PINAL													100	
DSWG SUP	301131	320105	SWG AZ/EPNG COOLIDGE NO 2 PINAL													200	
DSWG SNM	301130	331459	SWG AZ/EPNG MLT SAN MANUEL PINAL														
DSWG SNM	301130	330038	SWG AZ/EPNG SAN MANUEL CITY GATE PI	388	127	39								293	485	90	
DSWG SJW	301129	334789	SWG AZ/EPNG GOLDEN SHORES MOHAVE		1										1	50	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG SJW	301129	334457	SWG AZ/EPNG TIERRA VERDE (20-595) M			4								15	2	500	
DSWG SJW	301129	331658	SWG AZ/EPNG BULLHEAD CITY MOHAVE	2,735	2,745	2,752								2,744	2,734	250	
DSWG SJW	301129	320594	SWG AZ/EPNG SAM JOY CITY GATE MOHAV	47	36	26								23	45	500	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	1,464	1,733	984	544						341	1,007	1,634		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	12,632	14,596	8,517	5,408						3,399	8,547	13,753		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DEU				1,582						1,069			350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R				435						294			350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	14,377	16,612	13,258	4,400						2,615	7,041	15,486	395 (Winter) 390 (Summer)	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	6,631	6,631	6,631	2,049						1,502	6,631	6,631	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	1,030	1,272	1,176	282						179	794	1,511	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHX	301122	334838	SWG AZ/EPNG NEW FLORENCE DELIVERY P													525	
DSWG PHX	301122	334837	SWG AZ/EPNG GERMANN DELIVERY PINAL													525	
DSWG PHX	301122	334806	SWG AZ/EPNG GILBERT CITY GATE MARIC	382	432		1,574								419	400	
DSWG PHX	301122	334797	SWG AZ/EPNG BELL RANCH MARICOPA	496	593	569	41							595	557	325	
DSWG PHX	301122	334790	SWG AZ/EPNG FOOTHILLS CLUB WEST MAR	702	838	785								819	788	175	
DSWG PHX	301122	334782	SWG AZ/EPNG CAPITOL FOUNDRY MARICOP	1	1	1	67							2	1	150	
DSWG PHX	301122	334780	SWG AZ/EPNG DOBSON ROAD MARICOPA	863	1,038	1,097	77							1,166	972	190	
DSWG PHX	301122	334636	SWG AZ/EPNG WEST CHANDLER GIN MARIC	276	332	331								349	311	100	
DSWG PHX	301122	331663	SWG AZ/EPNG THE LAKES METER STATION	1,072	1,284	1,264	55							1,330	1,205	190	
DSWG PHX	301122	331531	SWG AZ/EPNG MAINLINE TAPS CHANDLER	543	682	625								658	660		
DSWG PHX	301122	331368	SWG AZ/EPNG CHANDLER #3 20-434 MAR	5,470	6,544	6,248	615							6,538	6,144	300	
DSWG PHX	301122	330855	SWG AZ/EPNG SCOTTSDALE MARICOPA	16,596	19,887	18,835	2,115							19,789	18,708	300	
DSWG PHX	301122	330467	SWG AZ/EPNG SOUTH TEMPE MARICOPA	1,799	2,320	2,160								2,292	2,263	165	
DSWG PHX	301122	330031	SWG AZ/EPNG GUADALUPE MARICOPA	17,051	20,562	21,237	2,004							22,503	19,311	300	
DSWG PHX	301122	330030	SWG AZ/EPNG CHANDLER NO 2 MARICOPA				361									325	
DSWG PHX	301122	330029	SWG AZ/EPNG CHANDLER NO 1 MARICOPA	4,348	2,776	2,705	510							2,798	2,593	265	
DSWG PHX	301122	320588	SWG AZ/EPNG ANOZIRA MARICOPA	311	373	380								402	349	190	
DSWG PHX	301122	320524	SWG AZ/EPNG PIMA-CHANDLER INDUST PK	170	206	249								269	192	190	
DSWG PHX	301122	320415	SWG AZ/EPNG HI-TOWN MARICOPA	216	259	251								264	243	150	
DSWG PHX	301122	320409	SWG AZ/EPNG LONE BUTTE RANCH MARICO	403	484	478								502	454	200	
DSWG PHX	301122	320298	SWG AZ/EPNG E F GATES MARICOPA	406	486	474	30							497	456	400	
DSWG PHX	301122	320041	SWG AZ/EPNG ST JOHN'S MISSION MARICO	55	66	71								74	61	150	
DSWG PHX	301122	314968	SWG AZ/EPNG CHANDLER #4 DELIVERY PO	1,774	2,108	2,356	151							2,481	1,815	250	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY	6	5	9								9	6	500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA	632	662	712								744	629	400	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA	25,398	18,830	23,818	2,922							22,233	25,212	500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA	20,214	20,829	25,600	2,902							28,989	20,159	400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP	2,489	2,615	2,910								3,055	2,481	400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA	2,472	2,579	2,791	292							2,982	2,460	365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI	29,949	31,402	41,596	3,339							44,063	29,971	395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA	18	18	18	3,896							19	18	400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA	21,488	17,117	23,889	1,948							24,864	21,384	265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)	876	918	980	78							1,022	871	54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC				58									390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA	40	42	46	39							48	40	115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC	519	552	741	39							801	520	340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA	5,544	5,578	1,607	390							1,588	5,420	400	
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P	2,591	2,720	2,936	58							3,067	2,580	400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVERN MARICOPA	463	486	543	39							571	461	400	
DSWG NOG	301117	334832	SWG AZ/EPNG ARIVACA DELIVERY PIMA	877	974	952								931	815	290	
DSWG NOG	301117	331524	SWG AZ/EPNG TWIN BUTTES PIMA	3,288	4,026	2,056								4,706	4,314	295	
DSWG NOG	301117	320502	SWG AZ/EPNG RUBY STAR PIMA													25	
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	338	387	173	69						42	199	349	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	232	407	189	95						52	199	385	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	430	487	274	115						63	239	384	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	325	367	164	79						42	176	346	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	9,574	11,233	5,557	7,072						3,213	5,781	12,878	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	1,279	1,317	1,015	261						163	694	1,398	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	860	1,329	612	254						158	695	1,205	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PIMA														
DSWG N78	301115	330663	SWG AZ/EPNG CORTARO CITY GATE PIMA	12,965	14,981	9,581	2,025						1,255	6,484	13,434	345 (Winter) 340 (Summer)	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	636	722	365	199						115	373	691	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	19,263	21,159	14,885	4,185						2,624	10,891	19,614	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	127	131	66	36						29	69	126	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	134	153	288	10						41	74	160	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	704	492	667	128						226	463	698	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	342	387	209	67						41	199	380	145 (Winter) 140 (Summer)	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	102	113	50	19						12	58	142	145 (Winter) 140 (Summer)	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	877	662	819	124						89	451	925	150	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	646	603	340	120						75	318	698	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	160	182	173	62						41	102	177	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	464	524	226	105						86	245	491	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	59	54	100	19						26	50	64	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	245	232	155	38						34	118	209	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	167	105	107	17						11	54	191	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	131	149	72	39						22	75	142	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	22	12	9	3						2	9	6	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL	4	5	4								4	5	35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	141	232	161	56						35	115	220	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	49	31	22	7						4	15	30	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	559	407	469	96						97	249	571	150	
DSWG MOR	301114	331655	SWG AZ/EPNG MORENCI C 20-102 GREENL	3	3									1	4	95	
DSWG MOR	301114	330245	SWG AZ/EPNG MAIN LINE TAPS GREENLEE														
DSWG MOR	301114	320103	SWG AZ/EPNG MORENCI D GREENLEE	7	5	1								5	4	95	
DSWG MOR	301114	320100	SWG AZ/EPNG CLIFTON A GREENLEE	1	2									2	2	95	
DSWG HAY	301109	334786	SWG AZ/EPNG MAIN LINE TAP PINAL	2	4	2								2	2		
DSWG HAY	301109	334719	SWG AZ/EPNG SPACE RANCH PINAL	557	1,213	520								555	530	500	
DSWG HAY	301109	331566	SWG AZ/EPNG KENNECOTT LEACHING PLAN													275	
DSWG HAY	301109	331460	SWG AZ/EPNG MLT WINKELMAN PINAL														
DSWG HAY	301109	320533	SWG AZ/EPNG HURST PIMA	50	90	56								45	45	150	
DSWG HAY	301109	320532	SWG AZ/EPNG TRICO ELECT COOP 30-096		51	78										150	
DSWG HAY	301109	320528	SWG AZ/EPNG HARRY L CHAFFEE PIMA	70	146	50								67	63	150	
DSWG HAY	301109	320370	SWG AZ/EPNG CORTARO WATER USERS PIM	12	11	4								5	5	40	
DSWG HAY	301109	320319	SWG AZ/EPNG ORACLE JUNCTION PINAL	135	279	93								118	126	165	
DSWG HAY	301109	320299	SWG AZ/EPNG KEARNEY GILA														
DSWG HAY	301109	320112	SWG AZ/EPNG HAYDEN GILA	31	58	22								22	26	95	
DSWG HAY	301109	320046	SWG AZ/EPNG WINKELMAN GILA	14												35	
DSWG HAY	301109	320023	SWG AZ/EPNG MAMMOTH PINAL	49										42	65	70	
DSWG GME	301107	330026	SWG AZ/EPNG MIAMI NO 1 GILA	1	1	1								1	1	100	
DSWG GME	301107	320300	SWG AZ/EPNG HOOPES LIME KILN 30-190													200	
DSWG GME	301107	300106	SWG AZ/EPNG MIAMI NO 4 GILA													90	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBERG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR	215	215	158	40							207	210	395	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA													500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBERG LA PAZ													100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALESAND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALESAND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT	1,934	1,937	1,418	360							1,866	1,886	525	
DSWG G-M	301100	331708	SWG AZ/EPNG MIAMI NO 2 GILA													90	
DSWG G-M	301100	331462	SWG AZ/EPNG MLT SAN CARLOS GILA														
DSWG G-M	301100	330197	SWG AZ/EPNG MAIN LINE TAPS GILA														
DSWG G-M	301100	330134	SWG AZ/EPNG GLOBE NO 1 GILA	1	1	1								1	1	150	
DSWG G-M	301100	320353	SWG AZ/EPNG SAN CARLOS GILA													120	
DSWG G-M	301100	320019	SWG AZ/EPNG GLOBE NO 2 GILA													100	
DSWG DUG	301092	951326	SWG AZ/EPNG APACHE TAP 31-5														
DSWG DUG	301092	331529	SWG AZ/EPNG MAINLINE TAPS APACHE CO														
DSWG DUG	301092	320398	SWG AZ/EPNG COCHISE JUNIOR COLLEGE	1	19	1								79	34	200	
DSWG DUG	301092	320295	SWG AZ/EPNG RODEO MAINLINE TAP COCH														
DSWG DUG	301092	320005	SWG AZ/EPNG DOUGLAS NO 2 COCHISE		11									1	17	90	
DSWG DUG	301092	300102	SWG AZ/EPNG DOUGLAS NO 3 COCHISE												4	90	
DSWG DGN	301091	331544	SWG AZ/EPNG MAINLINE TAPS LINE 1007														
DSWG DGN	301091	331537	SWG AZ/EPNG MAINLINE TAPS ST DAVID														
DSWG DGN	301091	331532	SWG AZ/EPNG MAINLINE TAPS EL FRIDA														
DSWG DGN	301091	331528	SWG AZ/EPNG ML TAPS LINE 1007 AND 1														
DSWG DGN	301091	330916	SWG AZ/EPNG EL FRIDA COCHISE	1	19	1								57	40	400	
DSWG DGN	301091	320383	SWG AZ/EPNG MCNEAL COCHISE													195	
DSWG DGN	301091	320195	SWG AZ/EPNG TOMBSTONE COCHISE		10									99	68	137	
DSWG DGN	301091	320175	SWG AZ/EPNG ST DAVID COCHISE		1									42	34	145	
DSWG DGN	301091	300103	SWG AZ/EPNG DOUGLAS NO 4 31-591 COC		11									102	70	165	
DSWG BSB	301087	331461	SWG AZ/EPNG MLT BISBEE COCHISE														
DSWG BSB	301087	331270	SWG AZ/EPNG WARREN BISBEE CITY GATE	1	5	1								372	256	250	
DSWG BSB	301087	330196	SWG AZ/EPNG MAIN LINE TAPS COCHISE														
DSWG BSB	301087	300105	SWG AZ/EPNG NACO COCHISE		1									8	7	95	
DSWG BSB	301087	47928	SWG AZ/EPNG DOUBLE ADOBE COCHISE													240	
DSWG AJO	301084	330838	SWG AZ/EPNG CASA GRANDE MAIN LINE T														
DSWG AJO	301084	320321	SWG AZ/EPNG TRANSARIZONA 31-503 PIN														
DSWG AJO	301084	320003	SWG AZ/EPNG AJO HEIGHTS PIMA	2	2	2								2	2	90	
CONTRACT METER QUANTITY (CMQ(s))				264,792	278,724	264,792	60,000							25,000	264,251	278,412	

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 616139-FH3EPNG

EXHIBIT B
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHWEST GAS CORPORATION
 (Shipper)

Dated: January 27, 2021

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/ (1a) (1b) (1c) (1d)</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed on Exhibit A	As listed on Exhibit A	See ¶10				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/ (1a) (1b) (1c) (1d)</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10				

Agreement No. 616139-FH3EPNG

EXHIBIT B CONT'D

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3986 per Dekatherm per Month for the Months of service April of 2021 and October through December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3463 per Dekatherm per Month for the Months of service of January through April of 2022 and October through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.0960 per Dekatherm per Month for the Months of service of January through April of 2023 and October through December of 2023 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.8246 per Dekatherm per Month for the Months of service of January through April for the Years 2024 through 2034; October through December for the Years 2024 through 2034; and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Agreement No. 616140-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 616140-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
26,892	November and December of each Year from 2021-2035
26,892	January of each Year from 2022-2035
81,892	February of each Year from 2022-2035
26,892	March of each Year from 2022-2035

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreement(s) between the Parties: Agreement No. 613820-FT1EPNG, originally dated September 25, 2019 and Agreement No. 613821-FT1EPNG, originally dated September 25, 2019.

Agreement No. 616140-FT1EPNG

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

SOUTHWEST GAS CORPORATION

Accepted and agreed to this

_____ day of _____, 2021.

Accepted and agreed to this

_____ day of _____, 2021.

Agreement No. 616140-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG PHW	301120	NS3		32,391										
BLANCO	300714	DSWG YUM	301142	CC1	2,712	3,383	1,265								3,490	2,664
WAHA	302404	DSWG GIL	301105	SS1		1,473										
BLANCO	300714	DSWG PHW	301120	CC1		6,609										
BLANCO	300714	DSWG GIL	301105	NS3		13,765										
WAHA	302404	DSWG N78	301115	SS1		762										
ITERRELL	301596	DSWG N78	301115	SS1	16,000	11,000	11,000								11,000	16,000
KEYSTONE	302132	DSWG YUM	301142	SS1	7,280	6,222	8,727								6,502	7,328
ITERRELL	301596	DSWG S78	301126	SS1	900	5,900	5,900								5,900	900
KEYSTONE	302132	DSWG PHW	301120	SS1		387										
TRANSPORTATION CONTRACT DEMAND					26,892	81,892	26,892								26,892	26,892

Ex. A-1

Issued on: February 26, 2021

Effective on: April 1, 2021

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA	300	259	203								207	275	350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA	5,329	4,778	5,053								5,156	4,896	350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ	346	346	258								268	339	240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR	810	808	945								806	788	265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELL TON-MUHAWK YUMA	211	227	270								244	201	325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA	124	130	100								104	128	55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA	1,831	1,831	2,251								2,244	2,410	145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA	329	449	238								234	240	275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA	54	93	72								59	49	90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE	138	121	85								87	138	55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA	480	490	484								551	490	195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA	40	73	33								32	38	155	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	22	154	132								130	17		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	186	1,296	1,142								1,107	125		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DEL	150	1,018	714								1,074	137	350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R	74	283	408								406	62	350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	199	1,371	1,780								914	143	395	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	254	1,665	1,566								2,166	401	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	15	113	158								103	15	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY													500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA		163											400	
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA		11,042											500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA		8,681											400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP		644											400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA		727											365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI		8,219											395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA													400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA		7,348											265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANALAKES (34-265)		226											54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC													390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA		10											115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC		136											340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA		1,401											400	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P		670											400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVERN MARICOPA		120											400	
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	106	80	52								77	100	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	73	84	56								77	110	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	136	101	82								93	110	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	102	76	49								68	99	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	3,013	2,324	1,663								2,239	3,685	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	402	273	304								269	400	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	271	275	183								269	345	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZ/EPNG CORTARO CITY GATE PIMA	4,081	3,099	2,868								2,511	3,844	345	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	200	150	109								144	198	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	6,064	4,374	4,455								4,219	5,609	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	40	28	20								27	36	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	42	32	86								29	46	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	222	102	200								180	200	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	108	80	62								77	109	145	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	32	24	15								22	41	145	
DSWG N78	301115	320531	SWG AZ/EPNG CHULLA HIGH SCHOOL PIMA	276	137	245								175	265	150	
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	203	125	102								123	200	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	50	37	52								39	51	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	146	109	68								95	141	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	19	11	30								19	18	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	77	48	47								46	60	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	52	22	32								21	55	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	42	31	22								30	41	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	7	2	3								4	2	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL													35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	44	48	48								44	63	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	16	6	7								6	8	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	176	84	140								97	164	150	
DSWG GIL	301105	331535	SWG AZ/EPNG MAINLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBERG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR		635											395	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA		6,695											500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBERG LA PAZ		243											100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALESAND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALESAND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT		7,665											525	
CONTRACT METER QUANTITY (CMQ(s))				26,892	81,892	26,892								26,892	26,892		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 616140-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHWEST GAS CORPORATION
 (Shipper)

Dated: January 27, 2021

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed on Exhibit A	As listed on Exhibit A	See ¶10	(1a)(1b)(1c)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302347 STML SJN 302344 STML ANA 302346 STML PER	All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points	See ¶10	(1a)(1b)(1c)			

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.9829 per Dekatherm per Month for the Months of service November and December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and, ii) satisfies all of the requirements of redesignation of the then-effective Tariff.

Ex. B-1

Issued on: February 26, 2021

Effective on: April 1, 2021

Agreement No. 616140-FT1EPNG

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.6789 per Dekatherm per Month for the Months of service January through March and November through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$8.9121 per Dekatherm per Month for service January through March and November through December of 2023 through 2034, and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2

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Section 75	ConocoPhillips Company Letter Agreement
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List of Non-Conforming Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000
Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Atmos Energy Corporation FT-1 Agreement #613502000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613503000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613504000-FT1EPNG
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H

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City of Denver City, Texas #FX227000

City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000

List of Non-Conforming Agreements (Continued)

City of Dumas, Texas #FX224000

City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000

City of Lordsburg #FX22B000

City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000

City of McLean, Texas #FX223000

City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000

City of Morton, Texas #FX226000

City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000

City of Plains, Texas #FX225000

City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000

City of Safford, Arizona #9824

City of Socorro, New Mexico #9828

City of Whiteface, Texas #FX222000

City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000

City of Willcox, Arizona #97YU

Comision Federal de Electricidad #FT3DM000

Comision Federal de Electricidad #FT3DP000

ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000

Duncan Valley Electric Cooperative, Inc. #982J

El Paso Electric Company #H6223000

E.M.W. Gas Association #FX22A000

E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000

Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000

Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000

Graham County Utilities, Inc. #97ZP

Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000

Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000

Las Cruces, New Mexico City of, FT-1 Agreement #FT2AJ000

Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG

Mesa, Arizona City of, FT-1 Agreement #FT2AF000

Mexicana de Cobre, S.A. de C.V. #FT369000

MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997

MGI Supply, Ltd. IT-1 Agreement #9HJH

MGI Supply, Ltd. IT-1 Agreement #9L5N

Mex Gas Supply, S.L. #612654-FT1EPNG

Mex Gas Supply, S.L. #612652-FT1EPNG

Mex Gas Supply, S.L. #612653-FT1EPNG

Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000

Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000

Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000

| **List of Non-Conforming Agreements (Continued)**

New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

|

List of Non-Conforming Agreements (Continued)

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #OA237000
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Sterling Natural Gas, Inc. #982T
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000, #H222R000 and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000
Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
Arizona Public Service Company FTH-8 Agreement #H822E000
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG

Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Comision Federal de Electricidad #FT3CM000

Comisión Federal de Electricidad #FT3H4000

ConocoPhillips Company FT-1 Agreement #FT276000

ConocoPhillips Company FT-1 Agreement #FT3EA000

EWM P1, LLC Agreement #FT3FM000

Mexicana de Cobre, S.A. de C.V. #FT399000

MRC Permian Company FT-1 Agreement #610837-FT1EPNG

MRC Permian Company FT-1 Agreement #612815-FT1EPNG

New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG

New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG

New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG

New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG

Pioneer Natural Resources USA, Inc. #FT3HH000

Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG

Public Service Company of New Mexico FT-1 Agreement #FT3EQ000

Public Service Company of New Mexico FT-1 Agreement #FT3ER000

Public Service Company of New Mexico FT-1 Agreement #FT3ET000

Public Service Company of New Mexico FT-1 Agreement #FT3EU000

Public Service Company of New Mexico FTH-12 Agreement #H222W000

Public Service Company of New Mexico FTH-12 Agreement #H222X000

Saavi Energy Solutions, LLC FT-1 Agreement #611596-FT1EPNG

Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000

Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG

Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615940-FT1EPNG

Southern California Gas Company FT-1 Agreement #611367-FT1EPNG

Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG

Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG

Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG

Tucson Electric Power Company FT-1 Agreement #FT3AC000

Tucson Electric Power Company FTH-12 Agreement #H222R000

Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG

Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG

UNS Gas, Inc. FT-1 Agreement #FT3AB000

UNS Gas, Inc. FTH-3 Agreement #H3229000

Targa Gas Marketing LLC FT-1 Agreement #611666-FT1EPNG

Texas Gas Service Company, a division of ONE Gas, Inc. FT-1 Agreement #FT3CP000

Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322B000

List of Non-Conforming Negotiated Rate Agreements (Continued)

Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322A000

WPX Energy Marketing, LLC FT-1 Agreement #FT3HG000

XTO Energy Inc. FT-1 Agreement #613717-FT1EPNG

XTO Energy Inc. FT-1 Agreement #613718-FT1EPNG

| **~~List of Non-Conforming Negotiated Rate Agreements (Continued)~~**

XTO Energy Inc. FT-1 Agreement #613719-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	Anadarko Energy Services Company #FT3GQ000
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	ConocoPhillips Company #FT276000
Section 4	Navajo Tribal Utility Authority #FT2AN000
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #612654-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000
Section 15	Arizona Electric Power Cooperative #FT3EJ000
Section 16	Mex Gas Supply, S.L. #612652-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000
Section 18	Arizona Electric Power Cooperative #H822F000
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #612653-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	XTO Energy Inc. #613718-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #611367-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Targa Gas Marketing LLC #611666-FT1EPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #FT3AB000
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #H3229000
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000
Section 49	Salt River Project #OA237000
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	XTO Energy Inc. #613717-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Public Service Company of New Mexico #FT3EQ000
Section 81	Public Service Company of New Mexico #FT3ER000
Section 82	Public Service Company of New Mexico #FT3ET000
Section 83	Public Service Company of New Mexico #FT3EU000
Section 84	Public Service Company of New Mexico #H222W000
Section 85	Public Service Company of New Mexico #H222X000
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	XTO Energy Inc. #613719-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615940-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
<u>Section 114</u>	<u>Southwest Gas Corporation #616139-FH3EPNG</u>
<u>Section 115</u>	<u>Southwest Gas Corporation #616140-FT1EPNG</u>

Agreement No. 616139-FH3EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Agreement No. 616139-FH3EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Three Hour Enhanced "FTH-3"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 616139-FH3EPNG

10. Transportation Contract Demand ("TCD"):

<u>TCD</u>	<u>Time Period</u>
<u>60,000</u>	<u>April of each Year from 2021-2034</u>
<u>25,000</u>	<u>October of each Year from 2021-2034</u>
<u>276,962</u>	<u>November of each Year from 2021-2034</u>
<u>276,962</u>	<u>January and March of each Year from 2022-2035</u>
<u>290,962</u>	<u>December of each Year from 2021-2034</u>
<u>290,917</u>	<u>February of each Year from 2022-2035</u>

11. Term of Firm Transportation Service: Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. Notices, Statements, and Bills:

To Shipper:

SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. Effect on Prior Agreement(s): When this Agreement becomes effective, it shall supersede and cancel the following agreements between the Parties: Agreement No. 613803-FH3EPNG, originally dated September 24, 2019 and Agreement No. 613822-FH3EPNG, originally dated September 25, 2019.

14. Governing Law: Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C. **SOUTHWEST GAS CORPORATION**

Accepted and agreed to this Accepted and agreed to this

day of , 2021. day of , 2021.

Agreement No. 616139-FH3EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>											
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BLANCO	300714	DSWG PHW	301120	NS3	463	1,254										
BLANCO	300714	DSWG PHX	301122	NS3	2,976	4,352										5,218
BLANCO	300714	DSWG SJW	301129	NN1	2,782	2,782	2,782								2,782	2,782
BLANCO	300714	DSWG DG1	330023	CC1	1	24	1								542	381
BLANCO	300714	DSWG SNM	301130	CC1	388	127	39								293	485
BONDADSI	300724	DSWG PHW	301120	CC1	29,066	24,179	26,467								24,227	32,444
BLANCO	300714	DSWG BSB	301087	CC1	1	6	1								380	263
KEYSTONE	302132	DSWG GIL	301105	SS1				400								
KEYSTONE	302132	DSWG S78	301126	SS1		1,000										
BLANCO	300714	DSWG N78	301115	NS3	12,910	17,831	10,454	15,300						8,598	5,515	26,752
BLANCO	300714	DSWG DUG	301092	CC1	1	30	1								80	55
BLANCO	300714	DSWG NOG	301117	NS3	4,165	5,000	3,008								5,637	5,129
BONDADSI	300724	DSWG N78	301115	NS3	23,979	18,917	17,408								15,329	21,828
WAHA	302404	DSWG PHX	301122	SS1		647	639								893	
BLANCO	300714	DSWG PHW	301120	CC1	30,244	27,652	28,757								25,319	23,308
BLANCO	300714	DSWG SUP	301131	NS3	936		744								418	870
KEYSTONE	302132	DSWG WIL	301135	SS1		167										
BLANCO	300714	DSWG GIL	301105	NS3	2,144	2,147	1,571								2,068	2,091
BLANCO	300714	DSWG PHX	301122	CC1	12,605	17,284	13,887								12,507	12,086
BLANCO	300714	DSWG PHW	301120	NS2	37,275	22,026	18,498								19,987	33,588
KEYSTONE	302132	DSWG YUM	301142	SS1		387										
BLANCO	300714	DSWG AJO	301084	CC1	4	4	4								4	4
BLANCO	300714	DSWG N78	301115	CC1	4,003		3,050								5,696	676

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSWG G-M	301100	CC1	1	1	1								1	1
BLANCO	300714	DSWG SUP	301131	CC1	1	1.913	1								551	1
BONDADSI	300724	DSWG TUS	301133	NS3		19									19	
BONDADSI	300724	DSWG PHW	301120	NS2	10.581	10.940	9.366								6.746	6.027
BONDADSI	300724	DSWG TUS	301133	CC1	1	1	1								1	1
BLANCO	300714	DSWG DGN	301091	CC1	1	41	1								300	212
BLANCO	300714	DSWG GIL	301105	CC1	5	5	5								5	5
BLANCO	300714	DSWG TUS	301133	NS3	19		19	6.000						7.003		19
BLANCO	300714	DSWG HCH	301110	CC1	6.500	6.500	6.500								6.500	6.500
WAHA	302404	DSWG PHW	301120	SS1	1.871	1.224	1.232								1.713	1.871
BLANCO	300714	DSWG PHX	301122	NS2	8.364	12.827	13.004								12.178	11.457
BONDADSI	300724	DSWG S78	301126	CC1	6.064	5.595	606								1.238	4.689
BONDADSI	300724	DSWG PHX	301122	NS2	10.459	10.669	9.786								8.432	8.057
BLANCO	300714	DSWG HAY	301109	NS3	454	1.287	294								511	354
BLANCO	300714	DSWG S78	301126	NS3	15.446	16.918	9.467	14.700						9.399	4.997	18.960
BONDADSI	300724	DSWG S78	301126	NS3	14.623	17.330	20.492								17.784	15.365
KEYSTONE	302132	DSWG PHW	301120	SS1	3.199	17.078	43.876	16.000							56.063	14.974
BLANCO	300714	DSWG S78	301126	CC1	1	1	1								1	1
BLANCO	300714	DSWG EUR	314589	CC1	2	2	2								2	2
BLANCO	300714	DSWG HAY	301109	CC1	466	565	531								345	508
BONDADSI	300724	DSWG HCH	301110	CC1	5.667	5.667	5.667								5.667	5.667
KEYSTONE	302132	DSWG N78	301115	SS1		14.000	4.335									
BLANCO	300714	DSWG MOR	301114	CC1	11	10	1								8	10
BONDADSI	300724	DSWG PHX	301122	CC1	18.530	15.492	16.693								15.535	20.684
KEYSTONE	302132	DSWG PHX	301122	SS1			6.107	7.600							13.783	
BLANCO	300714	DSWG GME	301107	CC1	1	1	1								1	1
BLANCO	300714	DSWG WIL	301135	CC1	811	902	159								1.047	975
BONDADSI	300724	DSWG N78	301115	CC1	9.943	6.115	1.505								1.859	6.663
TRANSPORTATION CONTRACT DEMAND					276.962	290.917	276.962	60.000						25.000	276.962	290.962

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG DG1	330023	330023	SWG AZ/EPNG (DSWGDG1) DOUGLAS NO 1													95	
DSWG EUR	314589	314589	SWG AZ/EPNG (DSWG EUR) EUROFRESH CO													500	
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA													350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA		387											350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ													240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR													265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA													325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA													55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA													145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA													275	
DSWG YUM	301142	320534	SWG AZ/EPNG WJ SMALL YUMA													90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE													55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA													195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA													155	
DSWG WIL	301135	331689	SWG AZ/EPNG BOWIE COCHISE	811	959	159								576	863	475	
DSWG WIL	301135	331538	SWG AZ/EPNG MAINLINE TAPS SAN SIMON														
DSWG WIL	301135	331534	SWG AZ/EPNG MAINLINE TAPS FORT GRAN														
DSWG WIL	301135	330739	SWG AZ/EPNG STEWART FARM AREA COCHI													490	
DSWG WIL	301135	330630	SWG AZ/EPNG COCHISE NO 3 COCHISE		5									57	38	390	
DSWG WIL	301135	320333	SWG AZ/EPNG PEARCE 30-640 COCHISE		39									70	46	310	
DSWG WIL	301135	320332	SWG AZ/EPNG SAN SIMON COCHISE		5									302	11	395	
DSWG WIL	301135	320011	SWG AZ/EPNG COCHISE #2 31-215 COCH		54									32	17	270	
DSWG WIL	301135	300104	SWG AZ/EPNG COCHISE NO 1 COCHISE		6											270	
DSWG TUS	301133	344227	SWG AZ/EPNG SUNBELT REHNER PINAL				34						25				
DSWG TUS	301133	344217	SWG AZ/EPNG HERB KAI #2 PIMA													40	
DSWG TUS	301133	331686	SWG AZ/EPNG ANUS DE ORO PIMA				1,265						1,143			195 (Winter) 190 (Summer)	
DSWG TUS	301133	331092	SWG AZ/EPNG AVRA VALLEY PIMA				112						104			240	
DSWG TUS	301133	330657	SWG AZ/EPNG DUVAL CITY GATE PIMA	20	20	20	1,865						2,030	20	20	295 (Winter) 290 (Summer)	
DSWG TUS	301133	330409	SWG AZ/EPNG C 19 WM BERLENBACK PIMA				137						483			125	
DSWG TUS	301133	330297	SWG AZ/EPNG OLIVAS CITY GATE PIMA				729						1,073			190	
DSWG TUS	301133	330231	SWG AZ/EPNG H D MOLLOHAN PINAL													95	
DSWG TUS	301133	330225	SWG AZ/EPNG MLT TUCSON LINE 2122 PI														
DSWG TUS	301133	330224	SWG AZ/EPNG MAIN LINE TAPS TUCSON P														
DSWG TUS	301133	330066	SWG AZ/EPNG ETHINGTON NO 1 C 6 PIMA				24						87			220	
DSWG TUS	301133	320579	SWG AZ/EPNG C-8 DUNCAN BUTLER PINAL													80	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG TUS	301133	320567	SWG AZ/EPNG C-1 HAROLD EARLY 30-81													90	
DSWG TUS	301133	320537	SWG AZ/EPNG CORONA DE TUCSON 31-661				345						307			350	
DSWG TUS	301133	320529	SWG AZ/EPNG CABALLO ROAD PIMA				405						394			240	
DSWG TUS	301133	320526	SWG AZ/EPNG M. H. MONTGOMERY PINAL													90	
DSWG TUS	301133	320497	SWG AZ/EPNG CHARLES L PHILLIPS 31-6				53						142			150	
DSWG TUS	301133	320496	SWG AZ/EPNG W L DUNN 31-687 PIMA				257						488			150	
DSWG TUS	301133	320304	SWG AZ/EPNG MANVILLE ROAD PIMA				85						75			350	
DSWG TUS	301133	320210	SWG AZ/EPNG HUGHES AIRCRAFT CO PIMA				150						154			270	
DSWG TUS	301133	320138	SWG AZ/EPNG BIANCO BROTHERS C 32 PI													40	
DSWG TUS	301133	320137	SWG AZ/EPNG RICHARD HAWN C 31 PINAL				24						19			90	
DSWG TUS	301133	320136	SWG AZ/EPNG J W JOHNSON C 30 PINAL													90	
DSWG TUS	301133	320131	SWG AZ/EPNG J DAMBURGEY C 20 PINAL				29						21			85	
DSWG TUS	301133	320129	SWG AZ/EPNG JACK PRETZER C 17 PINAL													40	
DSWG TUS	301133	320127	SWG AZ/EPNG WALTER ISOM C 15 PINAL				30						48			100	
DSWG TUS	301133	320124	SWG AZ/EPNG STATION #C 11 PINAL													30	
DSWG TUS	301133	320123	SWG AZ/EPNG STATION #C 10 PINAL													30	
DSWG TUS	301133	320122	SWG AZ/EPNG MILTON P SMITH C 9 PINA													125	
DSWG TUS	301133	320121	SWG AZ/EPNG HARUM SINGH C 7 PINAL													20	
DSWG TUS	301133	320119	SWG AZ/EPNG R C SMITH C 3 PINAL													40	
DSWG TUS	301133	320118	SWG AZ/EPNG RUSSELL DRAPER C 2 PINA													40	
DSWG TUS	301133	314992	SWG AZ/EPNG NEW TUCSON PIMA				27						25			400	
DSWG TUS	301133	314580	SWG AZ/EPNG HUNT BERWICK DELIVERY P				429						385			400	
DSWG SUP	301131	334794	SWG AZ/EPNG S-5 FLORENCE CITY GATE	375	744	340								443	335	350	
DSWG SUP	301131	334787	SWG AZ/EPNG MAIN LINE TAP PINAL														
DSWG SUP	301131	330837	SWG AZ/EPNG COOLIDGE MAIN LINE TAP														
DSWG SUP	301131	330430	SWG AZ/EPNG FLORENCE CITY GATE PINA	106	216	55								63	90	350	
DSWG SUP	301131	330065	SWG AZ/EPNG COOLIDGE NO 1 1-2 PINAL	201	382	128								209	193	135	
DSWG SUP	301131	320549	SWG AZ/EPNG ARCOTA STEEL MILL 30-76	10	21	8								6	6	45	
DSWG SUP	301131	320519	SWG AZ/EPNG SUPERIOR CITY GATE #2 P	109	238	98								106	94	100	
DSWG SUP	301131	320322	SWG AZ/EPNG ARIZONA WATER CO S 34 P														
DSWG SUP	301131	320142	SWG AZ/EPNG J A ROBERTS S 25 PINAL	104	266	89								113	120	350	
DSWG SUP	301131	320115	SWG AZ/EPNG FEDERAL PRISON S 1 PINA	32	66	27								29	33	18	
DSWG SUP	301131	320113	SWG AZ/EPNG SUPERIOR PINAL													100	
DSWG SUP	301131	320106	SWG AZ/EPNG COOLIDGE NO 3 PINAL													100	
DSWG SUP	301131	320105	SWG AZ/EPNG COOLIDGE NO 2 PINAL													200	
DSWG SNM	301130	331459	SWG AZ/EPNG MLT SAN MANUEL PINAL														
DSWG SNM	301130	330038	SWG AZ/EPNG SAN MANUEL CITY GATE PI	388	127	39								293	485	90	
DSWG SJW	301129	334789	SWG AZ/EPNG GOLDEN SHORES MOHAVE		1										1	50	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG SJW	301129	334457	SWG AZ/EPNG TIERRA VERDE (20-595) M			4								15	2	500	
DSWG SJW	301129	331658	SWG AZ/EPNG BULLHEAD CITY MOHAVE	2,735	2,745	2,752								2,744	2,734	250	
DSWG SJW	301129	320594	SWG AZ/EPNG SAM JOY CITY GATE MOHAV	47	36	26								23	45	500	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	1,464	1,733	984	544						341	1,007	1,634		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	12,632	14,596	8,517	5,408						3,399	8,547	13,753		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DELI				1,582						1,069			350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R				435						294			350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	14,377	16,612	13,258	4,400						2,615	7,041	15,486	395 (Winter) 390 (Summer)	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	6,631	6,631	6,631	2,049						1,502	6,631	6,631	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	1,030	1,272	1,176	282						179	794	1,511	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHX	301122	334838	SWG AZ/EPNG NEW FLORENCE DELIVERY P													525	
DSWG PHX	301122	334837	SWG AZ/EPNG GERMANN DELIVERY PINAL													525	
DSWG PHX	301122	334806	SWG AZ/EPNG GILBERT CITY GATE MARIC	382	432		1,574								419	400	
DSWG PHX	301122	334797	SWG AZ/EPNG BELL RANCH MARICOPA	496	593	569	41							595	557	325	
DSWG PHX	301122	334790	SWG AZ/EPNG FOOTHILLS CLUB WEST MAR	702	838	785								819	788	175	
DSWG PHX	301122	334782	SWG AZ/EPNG CAPITOL FOUNDRY MARICOP	1	1	1	67							2	1	150	
DSWG PHX	301122	334780	SWG AZ/EPNG DOBSON ROAD MARICOPA	863	1,038	1,097	77							1,166	972	190	
DSWG PHX	301122	334636	SWG AZ/EPNG WEST CHANDLER GIN MARIC	276	332	331								349	311	100	
DSWG PHX	301122	331663	SWG AZ/EPNG THE LAKES METER STATION	1,072	1,284	1,264	55							1,330	1,205	190	
DSWG PHX	301122	331531	SWG AZ/EPNG MAINLINE TAPS CHANDLER	543	682	625								658	660		
DSWG PHX	301122	331368	SWG AZ/EPNG CHANDLER #3 20-434 MARIC	5,470	6,544	6,248	615							6,538	6,144	300	
DSWG PHX	301122	330855	SWG AZ/EPNG SCOTTSDALE MARICOPA	16,596	19,887	18,835	2,115							19,789	18,708	300	
DSWG PHX	301122	330467	SWG AZ/EPNG SOUTH TEMPE MARICOPA	1,799	2,320	2,160								2,292	2,263	165	
DSWG PHX	301122	330031	SWG AZ/EPNG GUADALUPE MARICOPA	17,051	20,562	21,237	2,004							22,503	19,311	300	
DSWG PHX	301122	330030	SWG AZ/EPNG CHANDLER NO 2 MARICOPA				361									325	
DSWG PHX	301122	330029	SWG AZ/EPNG CHANDLER NO 1 MARICOPA	4,348	2,776	2,705	510							2,798	2,593	265	
DSWG PHX	301122	320588	SWG AZ/EPNG ANOZIRA MARICOPA	311	373	380								402	349	190	
DSWG PHX	301122	320524	SWG AZ/EPNG PIMA-CHANDLER INDUST PK	170	206	249								269	192	190	
DSWG PHX	301122	320415	SWG AZ/EPNG HI-TOWN MARICOPA	216	259	251								264	243	150	
DSWG PHX	301122	320409	SWG AZ/EPNG LONE BUTTE RANCH MARICO	403	484	478								502	454	200	
DSWG PHX	301122	320298	SWG AZ/EPNG E F GATES MARICOPA	406	486	474	30							497	456	400	
DSWG PHX	301122	320041	SWG AZ/EPNG ST JOHN'S MISSION MARICO	55	55	71								74	51	150	
DSWG PHX	301122	314968	SWG AZ/EPNG CHANDLER #4 DELIVERY PO	1,774	2,108	2,356	151							2,481	1,815	250	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY	6	5	9								9	6	500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA	632	662	712								744	629	400	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA	25,398	18,830	23,818	2,922							22,233	25,212	500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA	20,214	20,829	25,600	2,902							28,989	20,159	400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP	2,489	2,615	2,910								3,055	2,481	400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA	2,472	2,579	2,791	292							2,982	2,460	365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI	29,949	31,402	41,596	3,339							44,063	29,971	395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA	18	18	18	3,896							19	18	400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA	21,488	17,117	23,889	1,948							24,864	21,384	265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)	876	918	980	78							1,022	871	54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC				58									390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA	40	42	46	39							48	40	115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARI	519	552	741	39							801	520	340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA	5,544	5,578	1,607	390							1,588	5,420	400	
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P	2,591	2,720	2,936	58							3,067	2,580	400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVERN MARICOPA	463	486	543	39							571	461	400	
DSWG NOG	301117	334832	SWG AZ/EPNG ARIVACA DELIVERY PIMA	877	974	952								931	815	290	
DSWG NOG	301117	331524	SWG AZ/EPNG TWIN BUTTES PIMA	3,288	4,026	2,056								4,706	4,314	295	
DSWG NOG	301117	320502	SWG AZ/EPNG RUBY STAR PIMA													25	
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	338	387	173	69						42	199	349	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	232	407	189	95						52	199	385	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	430	487	274	115						63	239	384	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	325	367	164	79						42	176	346	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	9,574	11,233	5,557	7,072						3,213	5,781	12,878	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	1,279	1,317	1,015	261						163	694	1,398	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	860	1,329	612	254						158	695	1,205	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE 1AP PIMA														
DSWG N78	301115	330663	SWG AZ/EPNG CORTARO CITY GATE PIMA	12,965	14,981	9,581	2,025						1,255	6,484	13,434	345 (Winter) 340 (Summer)	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	636	722	365	199						115	373	691	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	19,263	21,159	14,885	4,185						2,624	10,891	19,614	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	127	131	66	36						29	69	126	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	134	153	288	10						41	74	160	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	704	492	667	128						226	463	698	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	342	387	209	67						41	199	380	145 (Winter) 140 (Summer)	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	102	113	50	19						12	58	142	145 (Winter) 140 (Summer)	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	877	662	819	124						89	451	925	150	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	646	603	340	120						75	318	698	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	160	182	173	62						41	102	177	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	464	524	226	105						86	245	491	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	59	54	100	19						26	50	64	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	245	232	155	38						34	118	209	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	167	105	107	17						11	54	191	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	131	149	72	39						22	75	142	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	22	12	9	3						2	9	6	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL	4	5	4								4	5	35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	141	232	161	56						35	115	220	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	49	31	22	7						4	15	30	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	559	407	469	96						97	249	571	150	
DSWG MOR	301114	331655	SWG AZ/EPNG MORENCI C 20-102 GREENL	3	3									1	4	95	
DSWG MOR	301114	330245	SWG AZ/EPNG MAIN LINE TAPS GREENLEE														
DSWG MOR	301114	320103	SWG AZ/EPNG MORENCI D GREENLEE	7	5	1								5	4	95	
DSWG MOR	301114	320100	SWG AZ/EPNG CLIFTON A GREENLEE	1	2									2	2	95	
DSWG HAY	301109	334786	SWG AZ/EPNG MAIN LINE TAP PINAL	2	4	2								2	2		
DSWG HAY	301109	334719	SWG AZ/EPNG SPACE RANCH PINAL	557	1,213	520								555	550	500	
DSWG HAY	301109	331566	SWG AZ/EPNG KENNECOTT LEACHING PLAN													275	
DSWG HAY	301109	331460	SWG AZ/EPNG MLT WINKELMAN PINAL														
DSWG HAY	301109	320533	SWG AZ/EPNG HURST PIMA	50	90	56								45	45	150	
DSWG HAY	301109	320532	SWG AZ/EPNG TRICO ELECT COOP 30-096		51	78										150	
DSWG HAY	301109	320528	SWG AZ/EPNG HARRY L CHAFFEE PIMA	70	146	50								67	63	150	
DSWG HAY	301109	320370	SWG AZ/EPNG CORTARO WATER USERS PIM	12	11	4								5	5	40	
DSWG HAY	301109	320319	SWG AZ/EPNG ORACLE JUNCTION PINAL	135	279	93								118	126	165	
DSWG HAY	301109	320299	SWG AZ/EPNG KEARNEY GILA														
DSWG HAY	301109	320112	SWG AZ/EPNG HAYDEN GILA	31	58	22								22	26	95	
DSWG HAY	301109	320046	SWG AZ/EPNG WINKELMAN GILA	14												35	
DSWG HAY	301109	320023	SWG AZ/EPNG MAMMOTH PINAL	49										42	65	70	
DSWG GME	301107	330026	SWG AZ/EPNG MIAMI NO 1 GILA	1	1	1								1	1	100	
DSWG GME	301107	320300	SWG AZ/EPNG HOOPES LIME KILN 30-190													200	
DSWG GME	301107	300106	SWG AZ/EPNG MIAMI NO 4 GILA													90	
DSWG GIL	301105	331535	SWG AZ/EPNG MIANLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBURG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR	215	215	158	40							207	210	395	

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				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG GIL	301105	330965	SWG AZ/EPNG RAINBOW VALLEY MARICOPA													500	
DSWG GIL	301105	330667	SWG AZ/EPNG MATORI HILVERT MARICOPA													450	
DSWG GIL	301105	320446	SWG AZ/EPNG EHRENBERG LA PAZ													100	
DSWG GIL	301105	320357	SWG AZ/EPNG BALES AND BELOAT #2 MAR													125	
DSWG GIL	301105	320294	SWG AZ/EPNG BALES AND BELOAT MARICO													100	
DSWG GIL	301105	314565	SWG AZ/EPNG RANCHO EL DORADO DEL PT	1,934	1,937	1,418	360							1,866	1,886	525	
DSWG G-M	301100	331708	SWG AZ/EPNG MIAMI NO 2 GILA													90	
DSWG G-M	301100	331462	SWG AZ/EPNG MLT SAN CARLOS GILA														
DSWG G-M	301100	330197	SWG AZ/EPNG MAIN LINE TAPS GILA														
DSWG G-M	301100	330134	SWG AZ/EPNG GLOBE NO 1 GILA	1	1	1								1	1	150	
DSWG G-M	301100	320353	SWG AZ/EPNG SAN CARLOS GILA													120	
DSWG G-M	301100	320019	SWG AZ/EPNG GLOBE NO 2 GILA													100	
DSWG DUG	301092	951326	SWG AZ/EPNG APACHE TAP 31-5														
DSWG DUG	301092	331529	SWG AZ/EPNG MAINLINE TAPS APACHE CO														
DSWG DUG	301092	320398	SWG AZ/EPNG COCHISE JUNIOR COLLEGE	1	19	1								79	34	200	
DSWG DUG	301092	320295	SWG AZ/EPNG RODEO MAINLINE TAP COCH														
DSWG DUG	301092	320005	SWG AZ/EPNG DOUGLAS NO 2 COCHISE		11									1	17	90	
DSWG DUG	301092	300102	SWG AZ/EPNG DOUGLAS NO 3 COCHISE												4	90	
DSWG DGN	301091	331544	SWG AZ/EPNG MAINLINE TAPS LINE 1007														
DSWG DGN	301091	331537	SWG AZ/EPNG MAINLINE TAPS ST DAVID														
DSWG DGN	301091	331532	SWG AZ/EPNG MAINLINE TAPS EL FRIDA														
DSWG DGN	301091	331528	SWG AZ/EPNG ML TAPS LINE 1007 AND 1														
DSWG DGN	301091	330916	SWG AZ/EPNG EL FRIDA COCHISE	1	19	1								57	40	400	
DSWG DGN	301091	320383	SWG AZ/EPNG MCNEAL COCHISE													195	
DSWG DGN	301091	320195	SWG AZ/EPNG TOMBSTONE COCHISE		10									99	68	137	
DSWG DGN	301091	320175	SWG AZ/EPNG ST DAVID COCHISE		1									42	34	145	
DSWG DGN	301091	300103	SWG AZ/EPNG DOUGLAS NO 4 31-091 COC		11									102	70	165	
DSWG BSB	301087	331461	SWG AZ/EPNG MLT BISBEE COCHISE														
DSWG BSB	301087	331270	SWG AZ/EPNG WARREN BISBEE CITY GATE	1	5	1								372	256	250	
DSWG BSB	301087	330196	SWG AZ/EPNG MAIN LINE TAPS COCHISE														
DSWG BSB	301087	300105	SWG AZ/EPNG NACO COCHISE		1									8	7	95	
DSWG BSB	301087	47928	SWG AZ/EPNG DOUBLE ADOBE COCHISE													240	
DSWG AJQ	301084	330838	SWG AZ/EPNG CASA GRANDE MAIN LINE T														
DSWG AJQ	301084	320321	SWG AZ/EPNG TRANSARIZONA 31-503 PIN														
DSWG AJQ	301084	320003	SWG AZ/EPNG AJQ HEIGHTS PIMA	2	2	2								2	2	90	
CONTRACT METER QUANTITY (CMQ(s))				264,792	278,724	264,792	60,000							25,000	264,251	278,412	

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMOs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 616139-FH3EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

<u>Primary Receipt Point</u>	<u>Primary Delivery Point</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed on Exhibit A</u>	<u>As listed on Exhibit A</u>	<u>See ¶10</u>	<u>(1a)</u> <u>(1b)</u> <u>(1c)</u> <u>(1d)</u>			
<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>302347 STML SJN</u> <u>302344 STML ANA</u> <u>302346 STML PER</u>	<u>All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points</u>	<u>See ¶10</u>	<u>(1a)</u> <u>(1b)</u> <u>(1c)</u> <u>(1d)</u>			

Agreement No. 616139-FH3EPNG

EXHIBIT B CONT'D

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3986 per Dekatherm per Month for the Months of service April of 2021 and October through December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.3463 per Dekatherm per Month for the Months of service of January through April of 2022 and October through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$10.0960 per Dekatherm per Month for the Months of service of January through April of 2023 and October through December of 2023 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.8246 per Dekatherm per Month for the Months of service of January through April for the Years 2024 through 2034; October through December for the Years 2024 through 2034; and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone and, ii) the redesignation request satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Agreement No. 616140-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Agreement No. 616140-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: January 27, 2021

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SOUTHWEST GAS CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 616140-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u>	<u>(Dth/d) Time Period</u>
<u>26.892</u>	<u>November and December of each Year from 2021-2035</u>
<u>26.892</u>	<u>January of each Year from 2022-2035</u>
<u>81.892</u>	<u>February of each Year from 2022-2035</u>
<u>26.892</u>	<u>March of each Year from 2022-2035</u>

11. **Term of Firm Transportation Service:** Beginning: April 1, 2021
Ending: March 31, 2035

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
SOUTHWEST GAS CORPORATION
5241 Spring Mountain Road
Las Vegas, NV 89150
Attn: Vice President
Gas Resources and Energy Services

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall supersede and cancel the following agreement(s) between the Parties: Agreement No. 613820-FT1EPNG, originally dated September 25, 2019 and Agreement No. 613821-FT1EPNG, originally dated September 25, 2019.

Agreement No. 616140-FT1EPNG

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C. **SOUTHWEST GAS CORPORATION**

1 2

3 4

Accepted and agreed to this Accepted and agreed to this

5 6 7 8
day of , 2021. day of , 2021.

Agreement No. 616140-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>											
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BLANCO	300714	DSWG PHW	301120	NS3		32,391										
BLANCO	300714	DSWG YUM	301142	CC1	2,712	3,383	1,265								3,490	2,664
WAHA	302404	DSWG GIL	301105	SS1		1,473										
BLANCO	300714	DSWG PHW	301120	CC1		6,609										
BLANCO	300714	DSWG GIL	301105	NS3		13,765										
WAHA	302404	DSWG N78	301115	SS1		762										
TERRELL	301596	DSWG N78	301115	SS1	16,000	11,000	11,000								11,000	16,000
KEYSTONE	302132	DSWG YUM	301142	SS1	7,280	6,222	8,727								6,502	7,328
TERRELL	301596	DSWG S78	301126	SS1	900	5,900	5,900								5,900	900
KEYSTONE	302132	DSWG PHW	301120	SS1		387										
<u>TRANSPORTATION CONTRACT DEMAND</u>					<u>26,892</u>	<u>81,892</u>	<u>26,892</u>								<u>26,892</u>	<u>26,892</u>

Ex. A-1

Effective Dates: See ¶11

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG YUM	301142	334813	SWG AZ/EPNG AVENUE 7E DELIVERY YUMA	300	259	203								207	275	350	
DSWG YUM	301142	334793	SWG AZ/EPNG YUMA COGENERATION YUMA	5,329	4,778	5,053								5,156	4,896	350	
DSWG YUM	301142	331922	SWG AZ/EPNG YUMA WEST 20-570 LA PAZ	346	346	258								268	339	240	
DSWG YUM	301142	331642	SWG AZ/EPNG YUMA-MESA IRRIGATION AR	810	808	945								806	788	265	
DSWG YUM	301142	331584	SWG AZ/EPNG WELLTON-MOHAWK YUMA	211	227	270								244	201	325	
DSWG YUM	301142	330199	SWG AZ/EPNG SAUNDERS MILLS YUMA	124	130	100								104	128	55	
DSWG YUM	301142	330039	SWG AZ/EPNG YUMA CITY GATE YUMA	1,831	1,831	2,251								2,244	2,410	145	
DSWG YUM	301142	320601	SWG AZ/EPNG YUMA FOOTHILLS TAP YUMA	329	449	238								234	240	275	
DSWG YUM	301142	320534	SWG AZ/EPNG W J SMALL YUMA	54	93	72								59	49	90	
DSWG YUM	301142	320385	SWG AZ/EPNG ARIZONA WESTERN COLLEGE	138	121	85								87	138	55	
DSWG YUM	301142	320382	SWG AZ/EPNG SOMERTON YUMA	480	490	484								551	490	195	
DSWG YUM	301142	320331	SWG AZ/EPNG TANNER PAVING YUMA	40	73	33								32	38	155	
DSWG S78	301126	801182	SWG AZ/EPNG COLOSSAL CAVE DELIVERY	22	154	132								130	17		
DSWG S78	301126	334845	SWG AZ/EPNG VALENCIA TAP DELIVERY P	186	1,296	1,142								1,107	125		
DSWG S78	301126	334844	SWG AZ/EPNG PIMA PORK MAINLINE TAPS														
DSWG S78	301126	334843	SWG AZ/EPNG ALVERNON CITY GATE DELI	150	1,018	714								1,074	137	350	
DSWG S78	301126	334842	SWG AZ/EPNG UNIVERSITY OF ARIZONA R	74	283	408								406	62	350	
DSWG S78	301126	330931	SWG AZ/EPNG HOUGHTON ROAD PIMA	199	1,371	1,780								914	143	395	
DSWG S78	301126	330148	SWG AZ/EPNG CITY GATE EAST RULES BA	254	1,665	1,566								2,166	401	350	
DSWG S78	301126	320467	SWG AZ/EPNG FLETCHER RANCH PIMA	15	113	158								103	15	350	
DSWG S78	301126	320209	SWG AZ/EPNG VAIL PIMA													100	
DSWG PHW	301120	334826	SWG AZ/EPNG LAKE PLEASANT DELIVERY													500	
DSWG PHW	301120	334796	SWG AZ/EPNG GARDEN LAKES MARICOPA		163											400	
DSWG PHW	301120	334227	SWG AZ/EPNG NORTH PHX. CITY GATE MA		11,042											500	
DSWG PHW	301120	331656	SWG AZ/EPNG BELL ROAD MARICOPA		8,681											400	
DSWG PHW	301120	331376	SWG AZ/EPNG SOUTHERN AVENUE MARICOP		644											400	
DSWG PHW	301120	331079	SWG AZ/EPNG OLIVE AVENUE MARICOPA		727											365	
DSWG PHW	301120	330433	SWG AZ/EPNG GLENDALE CITY GATE MARI		8,219											395	
DSWG PHW	301120	330249	SWG AZ/EPNG LATERAL 25 MARICOPA													400	
DSWG PHW	301120	330032	SWG AZ/EPNG LATERAL 16 MARICOPA		7,348											265	
DSWG PHW	301120	320590	SWG AZ/EPNG VENTANA LAKES (34-265)		226											54	
DSWG PHW	301120	320475	SWG AZ/EPNG ARROWHEAD RANCHES MARIC													390	
DSWG PHW	301120	320427	SWG AZ/EPNG NEW RIVER MARICOPA		10											115	
DSWG PHW	301120	320425	SWG AZ/EPNG CAVE CREEK 31-312 MARIC		136											340	
DSWG PHW	301120	314967	SWG AZ/EPNG GLENDALE AIRPORT DEL MA		1,401											400	

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMO(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSWG PHW	301120	314906	SWG AZ/EPNG DESERT HILLS DELIVERY P		670											400	
DSWG PHW	301120	300107	SWG AZ/EPNG LAVERN MARICOPA		120											400	
DSWG N78	301115	334847	SWG AZ/EPNG EL MORAGA DELIVERY PIMA	106	80	52								77	100	350	
DSWG N78	301115	334827	SWG AZ/EPNG ROBSON RANCH DELIVERY P	73	84	56								77	110	350	
DSWG N78	301115	334176	SWG AZ/EPNG HEXEL PINAL	136	101	82								93	110	135	
DSWG N78	301115	331966	SWG AZ/EPNG R-5 ALBERT FORBACK PINA	102	76	49								68	99	195	
DSWG N78	301115	331682	SWG AZ/EPNG NORTH LOOP SUBSTATION P	3,013	2,324	1,663								2,239	3,685	340	
DSWG N78	301115	331558	SWG AZ/EPNG DREXEL HEIGHTS 20-198 P	402	273	304								269	400	300	
DSWG N78	301115	331344	SWG AZ/EPNG LATERAL NO 8 PIMA	271	275	183								269	345	290	
DSWG N78	301115	330839	SWG AZ/EPNG ELOY MAIN LINE TAP PINA														
DSWG N78	301115	330663	SWG AZ/EPNG COR TARO CITY GATE PIMA	4,081	3,099	2,868								2,511	3,844	345	
DSWG N78	301115	330312	SWG AZ/EPNG CASA GRANDE NO 1 PINAL	200	150	109								144	198	135	
DSWG N78	301115	330149	SWG AZ/EPNG CITY GATE WEST DELIVERY	6,064	4,374	4,455								4,219	5,609	345	
DSWG N78	301115	330136	SWG AZ/EPNG PICACHO T 15 PINAL	40	28	20								27	36	150	
DSWG N78	301115	330091	SWG AZ/EPNG ARIZ PORTLAND CEMENT CO	42	32	86								29	46	240	
DSWG N78	301115	330064	SWG AZ/EPNG CASA GRANDE NO 2 PINAL	222	102	200								180	200	135	
DSWG N78	301115	320612	SWG AZ/EPNG NORTH LOOP SUBSTATION 3													350	
DSWG N78	301115	320576	SWG AZ/EPNG C E HANDY PIMA	108	80	62								77	109	145	
DSWG N78	301115	320574	SWG AZ/EPNG J R HELLER PIMA	32	24	15								22	41	145	
DSWG N78	301115	320531	SWG AZ/EPNG CHOLLA HIGH SCHOOL PIMA	279	137	245								175	265	150	
DSWG N78	301115	320518	SWG AZ/EPNG PARADISE ESTATES 31-556	203	125	102								123	200	140	
DSWG N78	301115	320472	SWG AZ/EPNG VILLAGE OF SACATON PINA	50	37	52								39	51	90	
DSWG N78	301115	320358	SWG AZ/EPNG CASA GRANDE CITY GATE #	146	109	68								95	141	135	
DSWG N78	301115	320345	SWG AZ/EPNG RED ROCK PINAL	19	11	30								19	18	140	
DSWG N78	301115	320207	SWG AZ/EPNG MARANA IRRIG CO #9 PIMA													30	
DSWG N78	301115	320205	SWG AZ/EPNG MARANA IRRIG CO #7 1/2	77	48	47								46	60	55	
DSWG N78	301115	320203	SWG AZ/EPNG MARANA AIR BASE PINAL	34	22	34								21	35	95	
DSWG N78	301115	320149	SWG AZ/EPNG LE ROY HACKLER T 16 PIN	42	31	22								30	41	200	
DSWG N78	301115	320147	SWG AZ/EPNG B J BROOKS T 13 PINAL	7	2	3								4	2	100	
DSWG N78	301115	320145	SWG AZ/EPNG J D SINGH T 11 PINAL													90	
DSWG N78	301115	320140	SWG AZ/EPNG JOHN D SINGH P 3 PINAL													35	
DSWG N78	301115	320110	SWG AZ/EPNG ETHINGTON NO 3 R 1 PINA	44	48	48								44	63	140	
DSWG N78	301115	320108	SWG AZ/EPNG ELOY NO 2 PINAL	16	6	7								6	8	150	
DSWG N78	301115	320107	SWG AZ/EPNG ELOY NO 1 PINAL	176	84	140								97	164	150	
DSWG GIL	301105	331535	SWG AZ/EPNG MAINLINE TAPS GILA BEND														
DSWG GIL	301105	331533	SWG AZ/EPNG MAINLINE TAPS EHRENBERG														
DSWG GIL	301105	331530	SWG AZ/EPNG MAINLINE TAPS BUCKEYE M														
DSWG GIL	301105	331269	SWG AZ/EPNG GILA BEND CITY GATE MAR		635											395	

<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Meter No.</u>	<u>Description</u>	<u>Contract Meter Quantity (CMO(s)) 2/</u>												<u>Delivery Pressure (p.s.i.g) Not less than 3/</u>	<u>Delivery Pressure (p.s.i.g) Not greater than 3/</u>
				<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>		
<u>DSWG GIL</u>	<u>301105</u>	<u>330965</u>	<u>SWG AZ/EPNG RAINBOW VALLEY MARICOPA</u>		<u>6,695</u>											<u>500</u>	
<u>DSWG GIL</u>	<u>301105</u>	<u>330667</u>	<u>SWG AZ/EPNG MATORI HILVERT MARICOPA</u>													<u>450</u>	
<u>DSWG GIL</u>	<u>301105</u>	<u>320446</u>	<u>SWG AZ/EPNG EHRENBURG LA PAZ</u>		<u>243</u>											<u>100</u>	
<u>DSWG GIL</u>	<u>301105</u>	<u>320357</u>	<u>SWG AZ/EPNG BALES AND BELOAT #2 MAR</u>													<u>125</u>	
<u>DSWG GIL</u>	<u>301105</u>	<u>320294</u>	<u>SWG AZ/EPNG BALES AND BELOAT MARICO</u>													<u>100</u>	
<u>DSWG GIL</u>	<u>301105</u>	<u>314565</u>	<u>SWG AZ/EPNG RANCHO EL DORADO DEL PT</u>		<u>7,665</u>											<u>525</u>	
<u>CONTRACT METER QUANTITY (CMO(s))</u>				<u>26,892</u>	<u>81,892</u>	<u>26,892</u>								<u>26,892</u>	<u>26,892</u>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMOs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

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EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHWEST GAS CORPORATION
(Shipper)

Dated: January 27, 2021

<u>Primary Receipt Point</u>	<u>Primary Delivery Point</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed on Exhibit A</u>	<u>As listed on Exhibit A</u>	<u>See ¶10</u>	<u>(1a)(1b)(1c)</u>			

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>302347 STML SJN</u> <u>302344 STML ANA</u> <u>302346 STML PER</u>	<u>All Delivery Points in the Arizona delivery zone except those requiring incremental rates, e.g., Willcox Lateral Delivery Points</u>	<u>See ¶10</u>	<u>(1a)(1b)(1c)</u>			

Notes:

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.9829 per Dekatherm per Month for the Months of service November and December of 2021 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and, ii) satisfies all of the requirements of redesignation of the then-effective Tariff.

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- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$9.6789 per Dekatherm per Month for the Months of service January through March and November through December of 2022 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$8.9121 per Dekatherm per Month for service January through March and November through December of 2023 through 2034, and January through March of 2035 which shall be payable regardless of quantities transported. Excluding any Alternate Point with an incremental rate such as points on the Willcox Lateral, the negotiated reservation rate in this footnote also shall apply to any redesignation, which is currently described in Transporter's Tariff in GT&C Section 8.1(f)(iii), that i) involves any Alternate Receipt Point or any Alternate Delivery Point not in the California delivery zone, and ii) satisfies all of the requirements of redesignation of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2