



February 22, 2021

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP21-\_\_\_\_\_

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 20.0.0

Proposed with an effective date of April 1, 2021, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer").

### **Background**

EPNG's Tariff includes Agreement No. FT3HH000-FT1EPNG, a non-conforming agreement with Pioneer. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,<sup>1</sup> Pioneer has redesignated primary points consistent with EPNG's Tariff. Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on December 8, 2020.<sup>2</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP21-231-001 (Dec. 8, 2020) (unpublished letter order).

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily shift capacity from the primary receipt point of IUTBENED (PIN 377040) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for April 1, 2021 through June 30, 2021, as indicated on the attached tariff record.<sup>4</sup> IEDWRDPL is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer’s request was accepted by EPNG and, therefore, Agreement No. FT3HH000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Given that Pioneer’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period. No other changes to the TSA have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2020) and Subpart C of Part 154 of the Commission’s regulations.<sup>6</sup>

Part VII, Section 95.1 is updated to reflect the redesignation to the IEDWRDPL receipt point for April 1, 2021 through June 30, 2021 for Pioneer’s Agreement No. FT3HH000-FT1EPNG.

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<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3HH000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP20-903-000, RP20-1183-000 and RP21-231-001. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP21-231-001 (Dec. 8, 2020) (unpublished letter order).

<sup>5</sup> See Appendix A for a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG. This report reflects the details regarding Pioneer’s redesignation request and EPNG’s approval of such request.

<sup>6</sup> 18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

**Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>7</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective April 1, 2021, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of a minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 667-7517  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

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<sup>7</sup> 18 C.F.R. §§ 154.101 – 154.603 (2020).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_/s/\_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 22<sup>nd</sup> day of February 2021.

/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

### Primary Receipt and Delivery Point ReDesignation Report

Request #: 94845

Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HH000-FT1EPNG

Status: EXECUTED

Acquired Capacity Agreement: N

Amendment No: 18

Submit Date & Time: 1/4/2021 11:43:39AM

Executed Date & time: 1/5/2021 8:03:05AM

Effective Date: 04/01/2021

ReDesignation End Date: 06/30/2021

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
377040	IARGAW I X/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2021	04/30/2021	39,000
<b>Re-Designation</b>								
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2021	04/30/2021	39,000
<b>Current</b>								
377040	IARGAW I X/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	05/01/2021	05/31/2021	39,000
<b>Re-Designation</b>								
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	05/01/2021	05/31/2021	39,000
<b>Current</b>								
377040	IARGAW I X/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	06/01/2021	06/30/2021	39,000
<b>Re-Designation</b>								
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	06/01/2021	06/30/2021	39,000
<b>Current</b>								
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2021	04/30/2021	98,000
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	05/01/2021	05/31/2021	98,000
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	06/01/2021	06/30/2021	98,000
<b>Updated TSA Entitlements*</b>								
47817	IARGAW I X/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2021	04/30/2021	98,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
47817	IARGAWIX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2021	04/30/2021	39,000
47817	IARGAWIX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	05/01/2021	05/31/2021	98,000
47817	IARGAWIX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	05/01/2021	05/31/2021	39,000
47817	IARGAWIX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	06/01/2021	06/30/2021	98,000
47817	IARGAWIX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	06/01/2021	06/30/2021	39,000

\*Note: The Updated ISA Entitlements represent the ISA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



## **Clean Tariff Section**

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: January 5, 2021

Effective Dates: April 1, 2021 – June 30, 2021

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1				137,000	137,000	137,000								
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3														
TRANSPORTATION CONTRACT DEMAND								137,000	137,000	137,000								

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: January 5, 2021

Effective Dates: July 1, 2021 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

## **Marked Tariff Section**

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: ~~November 12, 2020~~ January 5, 2021

Effective Dates: ~~January 1, 2021 – March 31, 2021~~ April 1, 2021 – June 30, 2021

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1	<del>49,356</del>	<del>134,316</del>	<del>137,000</del>	<del>137,000</del>	<del>137,000</del>	<del>137,000</del>								
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	<del>87,644</del>	<del>2,684</del>												
TRANSPORTATION CONTRACT DEMAND					<del>137,000</del>	<del>137,000</del>	<del>137,000</del>	<del>137,000</del>	<del>137,000</del>	<del>137,000</del>								

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
between  
El Paso Natural Gas Company, L.L.C.  
and Pioneer Natural Resources USA, Inc. (Shipper)  
Dated: ~~November 12, 2020~~ January 5, 2021

Effective Dates: ~~April-July 1, 2021~~ - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.