



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

November 24, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
Including the Operational Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP21-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 16.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2021.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2021. The filing uses a twelve-month data collection period ending September 30, 2020 and includes true-up computations as specified by the Tariff.

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations, in accordance with EPNG's Tariff provisions. First, the current period

¹ 18 C.F.R. §§ 154.201 -154.210 (2020) (Subpart C).

Fuel and L&U retention percentages² are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2020.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel³ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage decreases to 0.08%.⁴ The current period collection percentage decreases from 0.14% to 0.11% and the volumetric true-up decreases from 0.01% to negative 0.03%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.02%, which is a decrease from the existing Total Mainline Fuel Retention percentage of 2.06%.⁵ The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.07% and a prior period true-up retention percentage of negative 0.05%. This represents a decrease in the current period retention percentage from 2.13% to 2.07% and an increase in the prior period true-up retention percentage from negative 0.07% to negative 0.05% or a total decrease of 0.04%.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.24% which is composed of a current period Fuel retention percentage of 0.27% and a prior period true-up retention percentage of negative 0.03%.⁶ This is a decrease of 0.02% as compared to the existing Total Fuel Retention percentage of 0.26%.

² The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

³ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁴ See Appendix A, Schedule 1, Line 9.

⁵ See Appendix A, Schedule 1, Line 1.

⁶ See Appendix A, Schedule 1, Line 3.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.19%,⁷ which represents a minor change from the total existing fuel retention percentage. This is composed of a current period fuel retention percentage of 0.20%, and a prior period true-up retention percentage of negative 0.01%.⁸

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.65% which is composed of a current period fuel retention percentage of 0.56%, and a prior period true-up retention percentage of 0.09%.⁹ This is an increase of 0.11%, from the existing total fuel retention percentage of 0.55%. This increase is primarily due to lower system throughput for the San Juan Basin without a corresponding decrease in fuel burn relative to the previous filing.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.36% which is composed of a current period fuel retention percentage of 0.35%, and a prior period true-up retention percentage of 0.01%.¹⁰ This is an overall increase of 0.06% compared to the existing total fuel retention percentage of 0.30% and is partially due to a decrease in throughput without a corresponding decrease in fuel in the Permian-Anadarko Area, and also the return of over-collected fuel quantities from the previous filing that results in the elimination of a negative 0.03% true-up retention percentage.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.26%, which is composed of a current period fuel retention percentage of 1.23%, and a prior period true-up retention percentage of 0.03%.¹¹ Overall, this increase of 0.10% from the existing total fuel retention percentage of 1.16% is primarily due to the elimination of over-collection in the previous period.

⁷ In 2020, EPNG replaced a driver on one of the gas-fired compressors at its Waha Compressor Station in the Permian Basin with an electric motor drive. Pursuant to Section 13.6(f) of the GT&C in the Tariff and in accordance with the procedures prescribed therein, the electric fuel costs associated with the electric motor are included for recovery through this fuel tracking mechanism. See Appendix B, Schedule 8.

⁸ See Appendix A, Schedule 1, Line 4.

⁹ See Appendix A, Schedule 1, Line 5.

¹⁰ See Appendix A, Schedule 1, Line 6.

¹¹ See Appendix A, Schedule 1, Line 8.

The workpapers included in the Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Percentage (Inclusive of True-ups)
Mainline Fuel	2.06	2.07	(0.05)	2.02
Anadarko Within Basin	0.26	0.27	(0.03)	0.24
Permian Within Basin	0.20	0.20	(0.01)	0.19
San Juan Within Basin	0.55	0.56	0.09	0.65
Permian-Anadarko Area	0.30	0.35	0.01	0.36
Interruptible Storage Service	1.56	1.52	(0.01)	1.51
Willcox Lateral Incremental	1.16	1.23	0.03	1.26
Lost and Unaccounted For	0.15	0.11	(0.03)	0.08

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2019 through September 2020.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), EPNG states the following:

(a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

(b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹² EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2021. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Additionally, pursuant to 18 C.F.R. § 154.7(a)(7) (2020) of the Commission's regulations, EPNG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

¹² 18 C.F.R. §§ 154.101 -154.603 (2020).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
M. Catherine Rezendes
Director, Rates

Enclosures

El Paso Natural Gas Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages Summary

**El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages to be Effective January 1, 2021**

Line No.	Retention Category	Collection Period Percentage	Volumetric True- up Percentage	Total Retention Percentage
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.07%	-0.05%	2.02%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.27%	-0.03%	0.24%
4	Permian Basin	0.20%	-0.01%	0.19%
5	San Juan Basin	0.56%	0.09%	0.65%
6	Permian-Anadarko Fuel 3/	0.35%	0.01%	0.36%
7	Rate Schedule ISS Fuel 4/	1.52%	-0.01%	1.51%
8	Willcox Lateral Incremental Fuel 5/	1.23%	0.03%	1.26%
9	L&U 6/	0.11%	-0.03%	0.08%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.
- 2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.
- 4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.
- 5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.
- 6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

El Paso Natural Gas Company, L.L.C.

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Appendix B

**Fuel Reimbursement Percentages, Calculations and Electric Cost Dekatherm
Equivalent Calculations**

El Paso Natural Gas Company, L.L.C.
Fuel Retention Percentages
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental (g)	Total (h)
Fuel								
1	Fuel Gas - October 2019 - September 2020 1/	28,127,734	91,626	1,425,187	280,632	498,499	657,409	31,081,087
2	Current Period Fuel Retention - October 2019 - September 2020 2/	28,806,479	100,148	1,735,969	265,561	424,654	643,397	31,976,206
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	(678,745)	(8,522)	(310,781)	15,072	73,845	14,012	(895,119)
4	True-up Quantity Sought in RP20-285 Deficiency/(Gain) 3/	(704,948)	(9,133)	(123,731)	(19,787)	53,048	(17,763)	(822,313)
5	Remaining Fuel True-up Quantity Sought in RP19-331 Deficiency/(Gain) 4/	(273,975)	(4,817)	(128,600)	21,133	18,952	(1,646)	(368,953)
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	(978,923)	(13,950)	(252,330)	1,347	72,000	(19,409)	(1,191,265)
7	Prior Period Volumetric True-up Retention 5/	(1,008,061)	(12,490)	(483,410)	11,580	69,007	(22,028)	(1,445,401)
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	29,138	(1,460)	231,079	(10,233)	2,993	2,619	254,136
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(649,607)	(9,981)	(79,702)	4,838	76,838	16,631	(640,983)
10	System Throughput - Fuel 6/	1,330,883,387	34,234,888	694,182,756	79,254,123	88,491,346	52,635,511	2,279,682,011
11	Fuel Collection Period Retention Percentage 11/ [line 1 / (line 1 + line 10)]	2.07%	0.27%	0.20%	0.35%	0.56%	1.23%	
12	Fuel Volumetric True-up Retention Percentage 11/ [line 9 / (line 9 + line 10)]	-0.05%	-0.03%	-0.01%	0.01%	0.09%	0.03%	
13	Total Fuel Retention Percentage [line 11 + line 12]	2.02%	0.24%	0.19%	0.36%	0.65%	1.26%	

Notes:

- 1/ See Appendix B, Schedule 2, Line 13.
2/ See Appendix B, Schedule 2, Line 26.
3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000.
The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2020.
Since only 9 months of the 12-month true-up period have elapsed as of September 2020, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP20-285, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP20-285-000	9/12 of True-up Recovered in Docket No. RP21-____-000	3/12 of True-up Deferred to the next filing
Mainline	Column (b)	(939,930)	(704,948)	(234,983)
Anadarko Basin	Column (c)	(12,177)	(9,133)	(3,044)
Permian Basin	Column (d)	(164,974)	(123,731)	(41,244)
Permian-Anadarko	Column (e)	(26,382)	(19,787)	(6,596)
San Juan	Column (f)	70,730	53,048	17,683
Willcox Lateral	Column (g)	(23,684)	(17,763)	(5,921)

- 4/ See Appendix B, Schedule 7, Line 3.
5/ See Appendix B, Schedule 2, Page 1, Line 39.
6/ See Appendix D, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas 1/								
Line No.	Month	Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental 3/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Pre October - 19	150						150
1	October-19	2,261,370	7,324	103,809	27,061	45,219	46,194	2,490,977
2	November-19	2,408,387	4,438	100,403	25,560	42,916	48,849	2,630,553
3	December-19	2,760,292	4,462	105,107	28,024	49,728	47,115	2,994,728
4	January-20	2,475,735	3,230	120,638	26,107	45,270	48,733	2,719,713
5	February-20	2,408,366	2,495	116,196	17,680	37,144	45,228	2,627,109
6	March-20	2,264,678	4,541	119,135	30,810	37,744	52,322	2,509,230
7	April-20	2,095,386	9,356	104,222	29,507	35,604	48,012	2,322,087
8	May-20	1,901,406	11,475	103,315	22,913	34,995	48,042	2,122,146
9	June-20	1,978,392	6,751	122,739	19,326	35,941	55,427	2,218,576
10	July-20	2,365,328	12,142	141,861	17,796	42,913	65,792	2,645,832
11	August-20	2,596,965	12,555	151,577	17,633	44,213	77,429	2,900,372
12	September-20	2,611,279	12,857	136,185	18,215	46,812	74,266	2,899,614
13	Total	28,127,734	91,626	1,425,187	280,632	498,499	657,409	31,081,087

Collection Period Fuel Retention 4/								
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total	
14	October-19	2,529,590	9,199	175,618	26,451	52,795	39,131	2,832,784
15	November-19	2,474,556	12,540	164,950	25,257	28,469	41,720	2,747,491
16	December-19	2,804,820	11,947	185,330	25,554	32,909	55,438	3,115,998
17	January-20	2,595,821	10,550	147,888	25,742	36,648	61,062	2,877,712
18	February-20	2,291,235	9,553	139,634	21,458	31,656	47,418	2,540,955
19	March-20	2,306,304	11,873	146,628	22,091	35,502	49,103	2,571,501
20	April-20	2,160,855	8,423	133,195	21,014	49,044	49,062	2,421,595
21	May-20	2,107,594	5,329	129,937	17,876	33,455	43,754	2,337,946
22	June-20	2,185,764	4,826	123,089	15,859	27,806	54,184	2,411,527
23	July-20	2,405,146	5,942	128,188	18,730	30,492	64,159	2,652,656
24	August-20	2,473,568	5,272	133,039	22,958	38,705	70,230	2,743,772
25	September-20	2,471,227	4,691	128,472	22,570	27,172	68,136	2,722,267
26	Total	28,806,479	100,148	1,735,969	265,561	424,654	643,397	31,976,206

Volumetric True-up Retention 4/								
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total	
27	October-19	(101,405)	(1,533)	(94,081)	9,825	10,999	(308)	(176,503)
28	November-19	(101,569)	(2,090)	(88,366)	9,381	5,931	(329)	(177,041)
29	December-19	(115,137)	(1,991)	(99,284)	9,492	6,856	(437)	(200,501)
30	January-20	(85,441)	(1,091)	(24,648)	(2,340)	5,345	(2,523)	(110,699)
31	February-20	(75,290)	(988)	(23,272)	(1,951)	4,617	(1,959)	(98,844)
32	March-20	(75,756)	(1,228)	(24,438)	(2,008)	5,177	(2,029)	(100,282)
33	April-20	(71,210)	(871)	(22,199)	(1,910)	7,095	(2,027)	(91,124)
34	May-20	(68,842)	(551)	(21,656)	(1,625)	4,879	(1,808)	(89,604)
35	June-20	(71,753)	(499)	(20,515)	(1,442)	4,055	(2,239)	(92,392)
36	July-20	(78,819)	(615)	(21,365)	(1,703)	4,447	(2,651)	(100,705)
37	August-20	(81,564)	(545)	(22,173)	(2,087)	5,644	(2,902)	(103,627)
38	September-20	(81,276)	(485)	(21,412)	(2,052)	3,963	(2,816)	(104,077)
39	Total	(1,008,061)	(12,490)	(483,410)	11,580	69,007	(22,028)	(1,445,401)

Notes:

- 1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.
- 2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.
- 3/ See Appendix B, Schedule 6, Line 151 for Willcox Lateral Incremental Fuel.
- 4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 19 - Dec 19	2.24%	0.30%	0.28%	0.35%	0.48%	1.27%
Jan 20 - Current	2.13%	0.29%	0.24%	0.33%	0.48%	1.21%
Volumetric True-up						
Oct 19 - Dec 19	-0.09%	-0.05%	-0.15%	0.13%	0.10%	-0.01%
Jan 20 - Current	-0.07%	-0.03%	-0.04%	-0.03%	0.07%	-0.05%

**El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper**

Total Gas Used by Area 1/

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-19	25,025	255,480	253,514	31,578	1,879,186	2,444,783
2	November-19	15,164	247,096	240,603	29,827	2,049,014	2,581,704
3	December-19	15,246	258,674	278,796	32,702	2,362,195	2,947,613
4	January-20	11,035	296,897	253,798	30,465	2,078,785	2,670,980
5	February-20	8,524	285,965	208,245	20,631	2,058,516	2,581,881
6	March-20	15,517	293,198	211,609	35,953	1,900,631	2,456,908
7	April-20	31,966	256,496	199,610	34,433	1,751,570	2,274,075
8	May-20	39,206	244,645	196,193	26,738	1,563,414	2,070,196
9	June-20	23,067	293,017	201,501	22,552	1,619,335	2,159,472
10	July-20	41,487	341,623	240,588	20,767	1,932,526	2,576,991
11	August-20	42,897	364,950	247,873	20,576	2,143,360	2,819,656
12	September-20	43,929	327,341	262,443	21,255	2,167,204	2,822,172
13	Total Area Fuel	313,063	3,465,382	2,794,773	327,477	23,505,736	30,406,431
Allocation of Basin Fuel to Mainline							
14	Within Basin/Path Fuel Used 2/	91,627	1,408,092	498,500	548,913		
15	Total Area Fuel 3/	313,063	3,465,382	2,794,773	640,540		
	Percentage Applicable to Basin/Path	29.3%	40.6%	17.8%	85.7%		
16	[Line 14 / Line 15]						

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/

Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-19	7,324	103,809	45,219	27,061	183,413
18	November-19	4,438	100,403	42,916	25,560	173,317
19	December-19	4,462	105,107	49,728	28,024	187,321
20	January-20	3,230	120,638	45,270	26,107	195,245
21	February-20	2,495	116,196	37,144	17,680	173,515
22	March-20	4,541	119,135	37,744	30,810	192,230
23	April-20	9,356	104,222	35,604	29,507	178,689
24	May-20	11,475	99,407	34,995	22,913	168,790
25	June-20	6,751	119,062	35,941	19,326	181,080
26	July-20	12,142	138,812	42,913	17,796	211,663
27	August-20	12,555	148,290	44,213	17,633	222,691
28	September-20	12,857	133,009	46,812	18,215	210,893
29	Total Area Fuel	91,626	1,408,090	498,499	280,632	2,278,847

Mainline Fuel Allocation

Month	Area Gas Used			
	Total Gas Used	After Allocation	Total Mainline Fuel	
	[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]	
30	October-19	2,444,783	183,413	2,261,370
31	November-19	2,581,704	173,317	2,408,387
32	December-19	2,947,613	187,321	2,760,292
33	January-20	2,670,980	195,245	2,475,735
34	February-20	2,581,881	173,515	2,408,366
35	March-20	2,456,908	192,230	2,264,678
36	April-20	2,274,075	178,689	2,095,386
37	May-20	2,070,196	168,790	1,901,406
38	June-20	2,159,472	181,080	1,978,392
39	July-20	2,576,991	211,663	2,365,328
40	August-20	2,819,656	222,691	2,596,965
41	September-20	2,822,172	210,893	2,611,279
42	Total Mainline Fuel	30,406,431	2,278,847	28,127,584

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line 5 for the Permian-Anadarko fuel.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed on Lines 1 through 12. The result is shown on Lines 17 through 28.

**El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper**

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	313,063	3,465,382	2,794,773
2	Throughput - Deliveries Sourced From Basin 2/	51,597,619	1,708,401,652	496,114,745
3	Additional Throughput Volumes 3/	65,373,285	15,616	-
4	<u>Total Fuel [line 1]</u>	<u>313,063</u>	<u>3,465,382</u>	<u>2,794,773</u>
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	117,283,967	1,711,882,650	498,909,518
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.27%	0.20%	0.56%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	34,326,515	695,590,848	88,989,846
8	<u>Within Basin Volumes Delivered 5/</u>	<u>34,234,888</u>	<u>694,182,756</u>	<u>88,491,346</u>
9	Actual Within Basin Fuel [line 7 - line 8] 6/	91,627	1,408,092	498,500

Notes:

- 1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.
- 2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.
- 3/ See Appendix D, Schedule 4, Page 1, Line 13.
- 4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on Line 6.
- 5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).
- 6/ Fuel attributable to the transactions within a basin.

El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	313,063
2	Permian-Anadarko Fuel 2/	327,477
3	Total Fuel North & East of Plains [line 1 + line 2]	640,540
4	Less Anadarko Within Basin Fuel 3/	91,627
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	548,913

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 98 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, Line 125 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												Total	
		State	County	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Mainline																
2	316030	AFTON COMPRESSOR NM	NM	DONA ANA	29	18,312	20,721	1,464	11,413	436	11,901	85,220	39,233	51,961	68,593	40,351	349,634
3	316032	AFTON STA EXP NEW MEXICO	NM	DONA ANA	50	145	332	815	601	50	347	107	559	910	2,065	455	6,436
4	315402	ALAMO LAKE TURBINE STATION FUEL	AZ	LA PAZ	31,695	29,502	31,970	10,010	3,890	12	-	22,282	3	-	2,186	131,550	
5	315342	ALAMO TURBINE STATION	AZ	LA PAZ	17,401	13,588	17,938	28,853	16,969	16,934	35,423	34,167	17,306	33,637	23,904	31,517	287,637
6	315466	BALCK RIVER GENERATOR FUEL (ROTARY)	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-
7	315056	BELEN AUXILIARY FUEL	NM	VALENCIA	38	109	118	65	57	29	10	59	19	17	-	-	521
8	316106	BELEN EXPANSION GAS	NM	VALENCIA	128	244	236	139	76	165	128	158	534	149	71	186	2,214
9	316105	BELEN TURBINE FUEL	NM	VALENCIA	3,440	29,213	29,774	61,212	63,460	50,803	31,013	20,995	27,435	49,131	55,306	55,896	477,678
10	315467	BLACK RIVER GENERATOR FUEL (ORIFICE)	TX	CULBERSON	71,844	70,111	69,653	76,406	68,422	59,198	60,693	62,465	60,807	58,363	60,840	61,447	780,249
11	316392	BOWIE COMP EXPAN GAS	AZ	COCHISE	279	148	108	104	202	115	175	37	73	145	175	187	1,748
12	316391	BOWIE COMPRESSOR FUEL	AZ	COCHISE	14,812	34,070	49,557	40,161	33,167	19,606	21,365	3,371	4,522	19,329	18,339	33,536	291,835
13	316035	CASA GRANDE A PLANT FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
14	316037	CASA GRANDE TURBINE EXPANSION FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	282	-	-	-	282
15	316036	CASA GRANDE TURBINE FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	149	-	-	-	149
16	315355	CASTLE DOME TURB STATION	AZ	LA PAZ	1,153	919	-	-	26	339	165	635	76	-	-	4	3,317
17	315461	CIMARRON AUXILIARY FUEL	AZ	COCHISE	18,079	25,514	28,031	7,767	32,005	13,321	27,789	6,221	13,163	15,921	18,228	22,882	228,921
18	315460	CIMARRON TURBINE FUEL	AZ	COCHISE	70,749	74,900	68,752	81,350	72,388	74,266	67,301	45,319	44,798	67,119	66,866	65,188	798,996
19	316038	CORNUDAS A PLT COMP	TX	HUDSPETH	86,215	109,582	122,728	90,432	95,473	85,182	71,356	60,249	68,661	109,487	114,834	98,415	1,112,614
20	316378	CORNUDAS B COMP	TX	HUDSPETH	80,145	80,817	86,655	84,621	79,845	81,736	-	-	-	-	1,803	72,007	567,629
21	316379	CORNUDAS B EXPANSION TEX	TX	HUDSPETH	314	110	79	1	144	86	-	-	-	-	201	118	1,053
22	316039	CORNUDAS STA EXP TEXAS	TX	HUDSPETH	296	276	176	339	79	248	194	166	200	363	92	192	2,621
23	315494	DAG RETAINED BURN BY MOJAVE	AZ	MOHAVE	91,714	85,212	94,141	60,393	62,971	60,790	57,850	51,111	64,644	68,225	63,364	65,068	825,483
24	315304	DEMING B PLANT COMP FUEL	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-
25	316010	DEMING COMPRESSOR NM	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-
26	315323	DILCON B TURBINE FUEL	AZ	NAVAJO	8,471	64,630	67,325	67,429	62,362	46,952	8,274	27,067	5,972	1,618	10,827	40,508	411,435
27	316229	DILCON COMPRESSOR ARIZONA	AZ	NAVAJO	-	-	-	-	-	1	-	-	-	-	-	-	1
28	315339	DUTCH FLAT TURBINE FUEL	AZ	MOHAVE	24,209	22,214	24,882	4,818	227	452	1,308	11,359	18,730	28,412	28,139	16,603	181,353
29	315433	E.P. D PLANT 2000 TURBINE FUEL	TX	EL PASO	49,691	43,106	51,978	51,536	47,858	47,230	43,180	29,055	41,464	12,792	39,872	44,521	502,283
30	316388	EL PASO C PLANT	TX	EL PASO	53,752	54,424	56,702	56,090	47,746	54,460	51,442	35,447	41,489	48,636	46,299	16,605	563,092
31	316389	EL PASO C PLANT EXPANSION	TX	EL PASO	72	-	-	53	114	68	-	1,479	339	76	30	60	2,291
32	315471	EL PASO C PLANT FUEL	TX	HUDSPETH	72,834	74,485	63,747	59,660	62,141	43,764	53,109	44,884	49,807	45,783	59,568	82,131	711,913
33	315432	EL PASO D PLANT FUEL	TX	EL PASO	42,016	37,734	59,243	49,935	45,006	54,722	51,969	22,624	44,969	53,840	60,806	46,919	569,783
34	316232	FLAGSTAFF COMP AND	AZ	COCONINO	127	265	478	518	482	453	293	1	1	23	18	43	2,702
35	316406	FLORIDA B PLT COMP FUEL	NM	LUNA	40,407	45,759	54,552	36,041	50,061	51,290	41,458	10,803	38,706	46,286	35,871	43,501	494,735
36	316407	FLORIDA B PLT EXP GAS	NM	LUNA	1,038	634	713	1,555	672	1,003	-	329	1,038	189	1,109	654	8,934
37	315440	FLORIDA C PLANT COMPRESSOR FUEL	NM	LUNA	73,896	76,048	72,407	80,270	70,954	45,089	52,996	53,546	33,954	65,072	53,247	70,326	747,805
38	316040	FLORIDA COMPRESSOR NM	NM	LUNA	45,378	69,921	91,943	60,299	79,371	27,720	-	1,044	16,203	60,239	76,292	57,580	585,990
39	316043	FLORIDA STATION EXP NM	NM	LUNA	1,079	1,293	3,650	1,275	481	105	-	947	1,091	892	508	416	11,737
40	316400	GRESHAM EXPANSION GAS	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	14	14
41	316399	GRESHAM TURBINE FUEL	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-
42	315295	GUADALUPE GENERATOR FUEL	TX	CULBERSON	38	315	1,039	1,331	2,295	1,810	1	2,312	2,618	3,185	3,321	2,745	21,010
43	315294	GUADALUPE TURBINE FUEL AT	TX	CULBERSON	13,413	61,391	71,172	17,516	142,034	150,185	132,165	147,885	118,660	153,537	162,124	146,451	1,316,533
44	316357	HACKBERRY EXPANSION GAS	AZ	MOHAVE	-	-	-	-	-	-	-	-	-	-	-	-	-
45	316358	HACKBERRY TURBINE FUEL	AZ	MOHAVE	58,951	64,836	91,430	63,286	53,993	66,903	62,056	43,739	52,551	55,843	76,140	75,643	765,371
46	316044	HUECO COMPRESSOR TX	TX	HUDSPETH	101,573	92,741	118,988	121,220	106,193	100,144	73,521	91,466	84,297	90,679	120,887	71,657	1,173,366
47	316046	HUECO STA EXP TEXAS	TX	HUDSPETH	300	415	319	349	547	542	126	67	742	687	381	1,186	5,661
48	315060	LAGUNA AUX FUEL NM	NM	CIBOLA	58	510	582	550	456	454	391	304	1	-	1	3,307	
49	316108	LAGUNA COMPRESSOR FUEL	NM	CIBOLA	-	-	2,183	-	-	-	-	-	-	3,009	247	-	5,439
50	316021	LEUPP A COMPRESSO AZ	AZ	COCONINO	68,923	57,041	54,751	40,148	51,426	58,928	52,067	47,287	50,902	60,709	70,550	67,359	680,091
51	315268	LEUPP AUX TURBINE FUEL	AZ	COCONINO	4,160	4,464	4,549	5,083	4,319	3,475	13	27	37	5	-	-	26,132
52	316299	LEUPP C PLT TURBINE FUEL	AZ	COCONINO	1,503	25,463	30,995	25,511	39,362	41,765	36,324	6,797	2,617	4,723	1,353	10	216,423
53	315420	LEUPP D TURBINE FUEL	AZ	COCONINO	44,062	24,628	19,223	29,630	-	-	1	52,137	58,098	56,420	63,200	64,094	411,493
54	315418	LINCOLN AUX FUEL	NM	LINCOLN	7	31	44	44	24	1	-	1	-	1	-	-	153
55	315373	LINCOLN TURBINE FUEL	NM	LINCOLN	62,066	61,423	58,805	63,701	59,443	49,237	57,781	51,530	7,643	-	-	-	471,629
56	316381	LORDSBURG B PLT COMP FUEL	NM	HIDALGO	8,462	39,883	56,819	54,103	50,420	54,663	49,842	45,247	47,074	49,801	51,405	49,413	557,132
57	316380	LORDSBURG B PLT EXPANSION	NM	HIDALGO	86	72	-	-	-	-	-	48	1,154	1	-	49	1,410
58	315435	LORDSBURG C PLANT AUXILIARY FUEL	NM	HIDALGO	-	-	-	-	-	-	-	-	-	-	-	-	-
59	315436	LORDSBURG C PLANT COMPRESSOR FUEL	NM	HIDALGO	73,781	74,603	79,438	78,801	71,848	72,026	70,395	59,427	68,699	69,753	58,044	69,063	845,878
60	316047	LORDSBURG COMPRESSOR NM	NM	HIDALGO	34,231	30,707	52,672	47,369	46,544	41,848	53,274	38,577	44,212	53,978	41,153	42,115	526,680
61	316049	LORDSBURG STA EXP NM	NM	HIDALGO	636	787	397	19	167	299	775	1,073	248	1,023	678	1,275	7,377
62	315321	NAVAJO C PLT TURBINE FUEL	AZ	APACHE	54,655	32	42,328	57,782	1	14,890	52,584	36,960	14,256	23,474	51,563	61,645	410,170
63	315330	NAVAJO D PLT TURBINE FUEL	AZ	APACHE	5,379	6,521	8,682	8,659	7,330	6,054	10,137	585	144	-	11,761	452	65,704
64	316397	ORACLE COMP FUEL	AZ	PINAL	72,286	70,696	83,410	77,364	76,164	83,754	77,498	40,019	59,943	74,675	73,077	74,491	863,377

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)												Total	
		State	County	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20		
65	316398	ORACLE EXPANSION GAS	AZ	PINAL	145	262	28	35	15	4	53	394	59	52	1	-	1,048
66	316099	PICACHO COMPRESSOR STATION	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
67	315061	ROSWELL AUX FUEL NEW MEX	NM	CHAVES	-	-	-	-	-	-	-	-	1	-	1	-	2
68	315497	ROSWELL COMP UNIT #1	NM	CHAVES	842	11,470	19,786	19,645	7,551	8,701	12,110	15,243	7,051	8,624	17,541	7,336	135,900
69	315498	ROSWELL COMP UNIT #2	NM	CHAVES	14,314	17,262	17,558	14,877	12,768	14,716	7,133	11,305	8,476	15,971	14,214	9,792	158,386
70	315499	ROSWELL COMP UNIT #3	NM	CHAVES	14,020	6,608	10	4,003	11,407	8,623	18,901	3,617	6,406	6,902	4,904	16,420	101,821
71	316053	SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	14,776	39,644	42,231	24,099	54,011	49,263	41,823	49,724	27,054	56,475	69,506	54,476	523,082
72	316054	SAN SIMON STA EXP AZ	AZ	COCHISE	250	630	671	363	236	90	570	89	105	315	191	361	3,871
73	315424	SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	35,810	-	15,695	350	234	-	-	31,035	14,034	-	-	6,984	104,142
74	316302	SELIGMAN TURBINE FUEL	AZ	YAVAPAI	15,979	30,509	1,194	279	543	4,075	11,960	4,955	21,336	1,113	15,334	30,455	137,732
75	315447	TOM MIX TURBINE	AZ	PINAL	52,580	70,723	71,093	60,344	58,297	72,086	53,690	46,701	45,948	67,645	65,850	64,729	729,686
76	316026	TUCSON COMP. ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
77	316027	TUCSON ST. AUXILIARY ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
78	316055	VAIL COMPRESSOR ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
79	316056	VAIL STA EXP AZ	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-
80	303064	WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	31,092	16,853	12,222	11,078	7,602	14,433	15,579	13,924	15,812	9,694	9,185	10,680	168,154
81	315403	WENDEN TURBINE FUEL	AZ	LA PAZ	52,154	50,268	53,783	53,500	52,941	51,357	34,364	14,745	15,343	46,405	44,423	49,496	518,779
82	315404	WENDEN TURBINE FUEL	AZ	LA PAZ	47	91	161	63	88	2,841	10,962	22,500	21,368	4,064	4,205	1,109	67,499
83	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
84	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-
85	315035	WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	-	-	-	-	-	-	-	-	-	-	-	-	-
86	316057	WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	37,493	39,365	31,550	36,822	44,598	47,303	44,326	19,307	5,042	16,066	3,222	2,754	327,848
87	315332	WILLIAMS C PLT FUEL GAS	AZ	COCONINO	23,679	4,014	70,246	79,586	123	-	35	-	97,936	103,479	109,255	112,532	600,885
88	315465	WINK TURBINE FUEL	TX	WINKLER	28,048	36,324	38,593	26,430	-	-	-	-	-	4,560	10,817	144,772	-
89	54210	EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	-	-	-	-	-	-	-	-	942	4,654	16,094	8,287	29,977
90	54211	EPNG DRAGON TOTAL STATION FUEL GAS	AZ	COCHISE	-	-	-	-	-	-	-	-	-	14,631	14,130	9,064	37,825
91	FERC Account 812 Usage				52,036	45,147	40,959	41,234	86,873	43,536	81,326	54,416	61,173	36,316	57,593	74,747	675,356
92	Total Mainline				1,879,186	2,049,014	2,362,195	2,078,785	2,058,516	1,900,631	1,751,570	1,563,414	1,619,335	1,932,526	2,143,360	2,167,204	23,505,736
93	Anadarko																
94	312644	#3 TURBINE FUEL SCHAFFER	TX	CARSON	-	-	-	-	-	-	-	-	-	-	-	-	-
95	310227	DUMAS PLANT FUEL	TX	MOORE	8,661	4	-	-	-	11	17,876	24,993	10,155	28,262	29,643	29,054	148,659
96	312609	SCHAFFER TURBINE FUEL	TX	CARSON	16,364	15,160	15,246	11,035	8,524	15,506	14,090	14,213	12,912	13,225	13,254	14,875	164,404
97	FERC Account 812 Usage				-	-	-	-	-	-	-	-	-	-	-	-	-
98	Total Anadarko				25,025	15,164	15,246	11,035	8,524	15,517	31,966	39,206	23,067	41,487	42,897	43,929	313,063
99	Permian																
100	315058	AUXILIARY NEW MEXICO	NM	LEA	1	-	1	-	1	-	1	-	1	-	25	-	30
101	315341	B PLANT TURBINE FUEL	NM	LEA	-	-	-	-	-	1	-	-	2	-	-	-	3
102	316102	CAPROCK COMPRESSOR NM	NM	LEA	21,797	28,861	22,813	34,768	35,725	36,295	12,432	7,334	21,069	33,628	46,381	48,437	349,540
103	316103	CAPROCK EXP GAS NM	NM	LEA	143	63	46	22	-	-	44	79	61	15	-	302	775
104	316100	EUNICE C PLANT	NM	LEA	14,380	13,891	14,184	12,796	14,068	14,133	10,365	12,684	13,791	14,471	13,603	13,960	162,326
105	316957	GE TURBINE FUEL TEXAS	TX	REEVES	-	-	-	-	-	-	-	-	-	-	-	-	-
106	315308	KEYSTONE B	TX	WINKLER	3,925	803	1,062	634	33	6,246	10,045	16,130	18,815	15,150	15,983	14,015	102,841
107	316327	KEYSTONE ML COMP TEXAS	TX	WINKLER	32,564	34,816	39,061	44,103	50,966	41,112	39,782	47,045	48,178	43,860	32,984	24,701	479,172
108	316787	M/L COMP FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-
109	311068	MONUMENT A AUXILIARY NM	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-
110	316887	MONUMENT A COMPRESSOR NM	NM	LEA	20,095	20,131	20,541	21,412	20,363	19,760	18,801	16,255	17,438	19,099	16,774	18,843	229,512
111	316050	PECOS RIVER COMPRESSOR NM	NM	EDDY	70,107	53,219	66,098	87,755	76,496	84,134	71,309	57,766	93,364	104,847	137,325	104,881	1,007,301
112	316051	PECOS RIVER STA AUX	NM	EDDY	24	41	52	54	47	17	7	-	-	-	-	4	246
113	316052	PECOS RIVER STA EXP NM	NM	EDDY	6,747	3,570	3,008	2,909	3,173	7,108	9,133	11,752	14,307	15,825	15,384	9,795	102,711
114	316319	PLAINS AUXILIARY TEXAS	TX	YOAKUM	-	-	-	-	-	-	-	-	-	-	-	-	-
115	316320	PLAINS COMPRESSOR TEXAS	TX	YOAKUM	72,297	78,769	77,427	80,618	75,871	75,224	75,455	66,328	55,835	70,003	66,448	72,331	866,606
116	316933	PUCKETT PLT COMP FUEL TEX	TX	PECOS	1,667	26	-	-	-	-	-	60	9	-	-	-	1,762
117	316943	WAHA SOLAR FUEL	TX	REEVES	2,564	3,667	5,227	2,597	2	-	-	-	-	-	-	-	14,057
118	FERC Account 812 Usage				9,169	9,239	9,154	9,229	9,220	9,168	9,122	9,212	10,147	24,725	20,043	20,072	148,500
119	Total Permian				255,480	247,096	258,674	296,897	285,965	293,198	256,496	244,645	293,017	341,623	364,950	327,341	3,465,382
120	Permian-Anadarko																
121	316231	COMPRESSOR FUEL TEXAS	TX	RANDALL	11,581	9,797	11,841	8,231	3,797	15,886	13,856	14,613	12,161	4,264	-	-	106,027
122	316059	DIMMITT AUX TEXAS	TX	LAMB	78	142	152	185	204	86	66	5	-	-	-	13	931
123	316058	DIMMITT COMPRESSOR TEXAS	TX	LAMB	19,918	19,791	20,709	22,048	16,629	19,980	20,509	12,119	10,380	16,503	20,575	21,239	220,400
124	FERC Account 812 Usage				1	97	-	1	1	1	2	1	11	-	1	3	119
125	Total Permian-Anadarko				31,578	29,827	32,702	30,465	20,631	35,953	34,433	26,738	22,552	20,767	20,576	21,255	327,477

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location (a)	Location		Quantity (Dth)												
		State (b)	County (c)	Oct-19 (d)	Nov-19 (e)	Dec-19 (f)	Jan-20 (g)	Feb-20 (h)	Mar-20 (i)	Apr-20 (j)	May-20 (k)	Jun-20 (l)	Jul-20 (m)	Aug-20 (n)	Sep-20 (o)	Total (p)
126	San Juan															
127	316889 A PLANT COM FUEL NM	NM	SAN JUAN	26,344	28,760	27,749	18,541	18,756	21,751	17,202	17,261	16,728	17,245	16,678	17,835	244,850
128	312872 BLANCO MISC FUEL	NM	SAN JUAN	79	365	385	353	361	400	346	366	128	26	7	25	2,841
129	315481 BLUEWATER TURBINE FUEL	NM	MCKINLEY	41,350	46,354	44,806	50,512	49,636	49,044	34,967	16,770	12,904	37,170	39,229	45,898	468,640
130	316973 BONDAD TURBINE FUEL	CO	LA PLATA	52,020	51,301	67,814	65,695	48,585	48,645	48,454	52,069	53,113	54,825	67,387	60,797	670,705
131	316330 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	38	-	1	-	39
132	316356 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
133	315313 GALLUP C PLANT COMPRESSOR FUEL	NM	MCKINLEY	-	-	-	-	-	-	-	3	69	-	2	-	74
134	315336 RIO VISTA AUX GEN FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	1	-	-	-	1
135	315334 RIO VISTA CENTAR FUEL	NM	SAN JUAN	1,311	-	-	-	-	-	1,155	-	972	-	-	-	3,438
136	315333 RIO VISTA EXPANSION GAS	NM	SAN JUAN	23	1	-	-	-	1	3	1	5	3	-	-	37
137	315335 RIO VISTA SATURN FUEL	NM	SAN JUAN	16,340	3,481	-	-	-	264	8,224	8,414	8,802	9,334	9,319	8,293	72,471
138	316907 SJ ML TURBINE FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
139	316355 WHITE ROCK EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	3	-	-	3
140	316354 WHITE ROCK TURBINE FUEL	NM	SAN JUAN	-	-	-	1	-	-	-	-	-	2	-	-	3
141	316110 WINDOW ROCK A PLANT	AZ	APACHE	95,973	104,862	126,322	112,944	85,748	86,061	84,317	96,158	103,501	116,540	109,911	124,495	1,246,832
142	315369 WINDOW ROCK EXPAN FUEL	AZ	APACHE	-	-	-	-	-	-	-	-	-	-	-	-	-
143	315066 WINDOW ROCK PLANT	AZ	APACHE	4,870	4,872	10,309	5,233	4,770	4,969	4,705	4,728	4,925	5,310	5,279	4,934	64,904
144	315322 W R TURBINE 7A COMP FUEL	AZ	APACHE	14,719	-	1	-	-	-	-	-	-	-	-	-	14,720
145	FERC Account 812 Usage			485	607	1,410	519	389	474	237	423	315	130	60	166	5,215
146	Total San Juan			253,514	240,603	278,796	253,798	208,245	211,609	199,610	196,193	201,501	240,588	247,873	262,443	2,794,773
147	Willcox Lateral Incremental Fuel															
148	315298 WILCOX COMPRESSOR TURBIN	AZ	COCHISE	46,095	48,849	47,115	48,669	45,228	52,148	48,012	47,973	55,116	65,753	77,429	74,266	656,653
149	315299 WILCOX TURBIN EXPANSION	AZ	COCHISE	99	-	-	64	-	174	-	69	311	39	-	-	756
150	FERC Account 812 Usage			-	-	-	-	-	-	-	-	-	-	-	-	-
151	Total Willcox Lateral Incremental Fuel			46,194	48,849	47,115	48,733	45,228	52,322	48,012	48,042	55,427	65,792	77,429	74,266	657,409

El Paso Natural Gas Company, L.L.C.
RP20-285 Prior Period True-up
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP19-331 1/	(1,095,900)	(19,267)	(514,399)	84,532	75,809	(6,585)	(1,475,810)
2	Portion Included in RP20-285 2/	(821,925)	(14,450)	(385,799)	63,399	56,857	(4,939)	(1,106,858)
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	(273,975)	(4,817)	(128,600)	21,133	18,952	(1,646)	(368,953)

Notes:

- 1/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP19-331-000, Appendix B, Schedule 1, Page 1, Line 9.
2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix B, Schedule 1, Page 1, Line 4.

El Paso Natural Gas Company, L.L.C.
Electric Cost Dth Equivalent Workpaper 1/ 2/

Line No.	Description	Permian Basin	Monthly System Cash	Electric Cost Dth
			Out Index Price 3/	Equivalent 4/
	(a)	(b)	(c)	(d) (b) / (c)
1	October-19	\$0	\$1.1610	0
2	November-19	\$0	\$1.6690	0
3	December-19	\$0	\$1.5687	0
4	January-20	\$0	\$1.0475	0
5	February-20	\$0	\$0.8748	0
6	March-20	\$0	\$0.7263	0
7	April-20	\$0	\$0.5338	0
8	May-20	\$5,966	\$1.5265	3,908
9	June-20	\$5,128	\$1.3947	3,677
10	July-20	\$4,303	\$1.4116	3,049
11	August-20	\$5,242	\$1.5949	3,287
12	September-20	\$4,969	\$1.5646	3,176
13	Total Electric Costs	\$25,610		17,097

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 105.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).
- 4/ The sum of the monthly quantity shown in this column and the quantity of gas shown in column (c), lines 17 through 28 in Schedule 3 of Appendix B is reflected in the monthly quantities shown in column (d), lines 1-12 on Schedule 2 of Appendix B.

El Paso Natural Gas Company, L.L.C.

Docket No. RP21-____

Appendix C

L&U Reimbursement Percentage Calculations

El Paso Natural Gas Company, L.L.C.
L&U Percentage
(Quantities in Dth unless otherwise noted)

Line No.	Description	L&U
	(a)	(b)
1	L&U Experienced 1/	2,581,714
2	Collection Period L&U Retention 2/	3,214,952
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	(633,238)
4	L&U True-up Quantity Sought in RP20-285 Deficiency/(Gain) 3/	139,283
5	Remaining L&U True-up Quantities Sought in RP19-331 Deficiency/(Gain) 4/	(25,532)
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	113,751
7	Prior Period Volumetric True-up Retention 5/	116,247
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	(2,496)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	(635,734)
10	System Deliveries - L&U 6/	2,344,992,584
11	L&U Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	0.11%
12	L&U Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	-0.03%
13	Total L&U Retention Percentage [line 11 + line 12]	0.08%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 13.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 26.
- 3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix C, Schedule 1, Line 9. An under collection of 185,710 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2020, 9/12ths of this under recovery is included here.
- 4/ See EPNG's Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP19-331, Appendix C, Schedule 1, Line 9. An over collection balance of 102,126 Dth was sought for true-up during the period of January 2019 through December 2019 and EPNG reflected 76,595 Dth of that amount in RP20-285. This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix C, Schedule 2, Column (b), Line 39.
- 6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

**El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas**

Actual L&U		
Line No.	Month (a)	Quantity (Dth) (b)
	Pre October 19	14,818
1	October-19	195,867
2	November-19	515,910
3	December-19	265,298
4	January-20	191,357
5	February-20	229,852
6	March-20	143,566
7	April-20	149,407
8	May-20	142,744
9	June-20	149,833
10	July-20	152,455
11	August-20	258,864
12	September-20	171,743
13	Total	2,581,714

Collection Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-19	265,579
15	November-19	258,300
16	December-19	290,413
17	January-20	296,540
18	February-20	264,129
19	March-20	271,906
20	April-20	254,213
21	May-20	242,521
22	June-20	238,820
23	July-20	264,679
24	August-20	292,953
25	September-20	274,899
26	Total	3,214,952

Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-19	(19,881)
28	November-19	(17,941)
29	December-19	(20,022)
30	January-20	21,350
31	February-20	19,538
32	March-20	20,077
33	April-20	18,712
34	May-20	17,834
35	June-20	17,473
36	July-20	19,072
37	August-20	20,580
38	September-20	19,455
39	Total	116,247

Notes:

1/ Reflects current period retention of 0.13% during the October - December 2019, and 0.14% during the January - September 2020 period.

2/ Reflects volumetric true-up retention of -0.01% during the October - December 2019, and 0.01% during the January - September 2020 period.

El Paso Natural Gas Company, L.L.C.

Docket No. RP21-____

Appendix D

Throughput

**El Paso Natural Gas Company, L.L.C.
Summary of System Throughput**

Line No.	Supply Receipt Area (a)	Annual Delivered Quantities (Dth)			Total (e)
		Backhaul and Other No-Fuel Transactions 1/ (b)	Mainline, Forward Haul (c)	Production Area Transactions (d)	
1	Anadarko Basin	80,919	17,281,812	34,234,888	51,597,619
2	California	4,709,831	4,914,614	-	9,624,445
3	Permian Basin	113,084,444	901,134,452	694,182,756	1,708,401,652
4	Permian-Anadarko	-	-	79,254,123	79,254,123
5	San Juan Basin	70,890	407,552,509	88,491,346	496,114,745
6	Total	117,946,084	1,330,883,387	896,163,113	2,344,992,584
7	Willcox Lateral Incremental		52,635,511		52,635,511

Notes:

1/ See Appendix D, Schedule 3, Page 1 for details on the backhaul and other no-fuel consuming transactions.

**EI Paso Natural Gas Company, L.L.C.
System Throughput Detail**

Line No.	Item (a)	Oct-19 (b)	Nov-19 (c)	Dec-19 (d)	Jan-20 (e)	Feb-20 (f)	Mar-20 (g)	Apr-20 (h)	May-20 (i)	Jun-20 (j)	Jul-20 (k)	Aug-20 (l)	Sep-20 (m)	Total (n)	Monthly Average (o)
Mainline															
1	Forward Haul	112,213,837	109,991,708	124,734,216	121,766,087	106,896,305	107,811,652	101,449,840	98,627,411	102,417,246	112,520,716	116,341,355	116,113,014	1,330,883,387	110,906,949
2	No Fuel Consumed	137,703	268,635	935,038	844,213	603,892	278,565	107,263	57,746	13,714	129,952	963,970	369,140	4,709,831	392,486
Within Anadarko Basin															
3	Forward Haul	3,086,097	4,199,988	4,013,101	3,634,240	3,285,133	4,097,802	2,909,929	1,838,681	1,671,801	2,059,661	1,817,382	1,621,073	34,234,888	2,852,907
4	No Fuel Consumed	3,304	-	11,136	18,124	42,153	-	-	2,796	3,406	-	-	-	80,919	6,743
Within Permian Basin															
5	Forward Haul	62,841,559	59,165,401	66,464,906	61,664,370	58,299,916	61,202,493	55,606,521	54,272,131	51,403,321	53,572,802	55,758,108	53,931,228	694,182,756	57,848,563
6	No Fuel Consumed	7,912,714	11,537,824	12,623,825	8,866,294	6,892,512	7,088,574	5,373,661	6,575,290	4,887,836	9,089,587	19,815,769	12,420,558	113,084,444	9,423,704
Within San Juan Basin															
7	Forward Haul	10,999,012	6,258,035	7,234,232	7,642,661	6,599,247	7,402,329	10,039,733	6,970,589	5,793,452	6,306,904	7,857,027	5,388,125	88,491,346	7,374,279
8	No Fuel Consumed	-	526	-	3,775	-	-	2	2,917	4,189	-	59,481	-	70,890	5,908
Permian-Anadarko															
9	Forward Haul	7,566,578	7,221,750	7,315,777	7,818,156	6,520,044	6,707,260	6,384,094	5,411,465	4,813,369	5,687,975	6,972,502	6,835,153	79,254,123	6,604,510
10	Total	204,760,804	198,643,867	223,332,231	212,257,920	189,139,202	194,588,675	181,871,043	173,759,026	171,008,334	189,367,597	209,585,594	196,678,291	2,344,992,584	195,416,049
Willcox Lateral Incremental 1/															
11	Forward Haul	3,081,702	3,285,773	4,364,730	5,045,999	3,919,823	4,057,475	4,053,313	3,614,766	4,477,374	5,301,744	5,803,142	5,629,670	52,635,511	4,386,293

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

**El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/**

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)												Total	
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
California Receipts																				
1	610722-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	301693		301016			31,000	30,000	31,000	28,632	29,000	31,000	30,000	31,000	-	30,832	-	26,125	298,589
2	610825-FT1EPNG	TENASKA MARKETING VENTURES	301693		301016			-	-	-	2,000	24,468	56,776	-	-	-	-	-	-	83,244
3	610881-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	301693		301016			2,500	-	-	-	-	-	-	-	-	-	-	-	2,500
4	611259-IT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	-	1,056	-	-	1,056
5	612112-FT1EPNG	MIECO, INC.	301016		301693			-	-	-	164	-	1,003	-	-	-	-	-	-	1,167
6	612112-FT1EPNG	MIECO, INC.	301016		314980			-	-	4,850	105	-	-	-	-	-	-	-	-	4,955
7	612112-FT1EPNG	MIECO, INC.	301693		301016			-	-	2,882	-	-	-	-	-	-	-	-	-	2,882
8	612204-FT1EPNG	MIECO, INC.	301016		301693			-	-	14,918	-	-	-	-	-	-	-	-	-	14,918
9	612309-FT1EPNG	MIECO, INC.	301016		301693			-	-	14,998	164	-	-	-	-	-	-	-	-	15,162
10	612309-FT1EPNG	MIECO, INC.	301016		314980			-	-	17,521	105	-	-	-	-	-	-	-	-	17,626
11	612544-FTAEPNG	CONOCOPHILLIPS COMPANY	301016		301693			-	-	-	-	-	-	-	-	-	-	-	5,998	5,998
12	612598-FT1EPNG	TWIN EAGLE RESOURCE MANAGEME	301693		301016			6,900	-	-	-	-	-	-	-	-	-	-	-	6,900
13	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		301693			9,069	7,981	8,084	5,000	35,134	-	1,860	-	-	-	-	-	67,128
14	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		314980			-	-	-	-	-	1,652	-	-	-	-	-	-	1,652
15	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			847	3,267	20,889	3,524	2,389	-	23,374	-	-	-	-	-	54,290
16	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	1,044	-	-	-	7,500	-	-	-	-	-	-	8,544
17	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	314604		314808			-	-	-	-	-	-	-	-	-	-	-	-	-
18	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	314604		314604			-	-	332503	-	-	-	1,502	-	-	-	-	-	1,502
19	612773-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		314980			1,301	-	-	-	-	-	-	-	-	-	-	-	1,301
20	612773-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			1,502	-	-	-	-	-	-	-	-	-	-	-	1,502
21	613002-FT1EPNG	MERCURIA ENERGY AMERICA, LLC	301693		301016			-	-	6,700	-	-	-	-	-	-	-	-	-	6,700
22	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		301693			-	-	2,500	-	-	-	-	-	-	-	-	-	2,500
23	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	3,370	-	-	-	-	-	-	-	-	-	3,370
24	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
25	613832-FTAEPNG	INFINITE ENERGY, INC.	301693		301016			-	-	-	-	-	-	-	-	-	-	-	-	-
26	613844-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		314980			1,199	-	-	-	-	-	-	-	-	-	-	-	1,199
27	614121-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	301693		301016			-	-	-	8	-	-	-	-	-	-	-	-	8
28	614576-FT1EPNG	MIECO, INC.	301016		314980			-	-	-	-	-	-	-	2,504	-	-	-	-	2,504
29	614576-FT1EPNG	MIECO, INC.	301693		301016			-	-	-	-	-	-	763	-	-	-	-	-	763
30	614751-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		301693			-	-	-	-	2,108	-	-	-	-	-	-	-	2,108
31	614751-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	-	-	-	-	-
32	614899-FT1EPNG	SPOTLIGHT ENERGY, LLC	314604		332503			-	-	-	-	-	-	-	-	-	-	-	-	-
33	615001-FT1EPNG	SEMPRA GAS & POWER MARKETING	301016		301693			-	-	-	-	-	-	-	-	-	-	-	2,000	2,000
34	615004-FT1EPNG	MIECO LLC	301016		314980			-	-	-	-	-	-	-	-	-	-	-	5,491	5,491
35	615068-FT1EPNG	TENASKA MARKETING VENTURES	301016		301693			-	-	-	-	-	-	5,978	3,445	-	-	-	-	9,423
36	615069-FT1EPNG	TENASKA MARKETING VENTURES	301016		301693			-	-	-	-	-	1,628	-	-	-	-	-	-	1,628
37	615069-FT1EPNG	TENASKA MARKETING VENTURES	301016		314980			-	-	-	-	-	4,835	-	-	-	-	-	-	4,835
38	615069-FT1EPNG	TENASKA MARKETING VENTURES	301693		301016			-	-	-	-	-	10,000	-	-	-	-	-	-	10,000
39	615069-FT1EPNG	TENASKA MARKETING VENTURES	314604		332503			-	-	-	-	-	-	-	-	-	-	-	-	-
40	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		301693			-	-	-	-	-	-	-	-	-	31	-	-	31
41	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		314980			-	-	-	-	-	-	-	1,500	-	-	-	-	1,500
42	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	1,213	-	-	-	1,213
43	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
44	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	314604		314991			-	-	-	-	-	-	-	-	-	-	-	-	-
45	615352-FT1EPNG	CITADEL ENERGY MARKETING LLC	314604		332503			-	-	-	-	-	-	2,500	-	-	-	-	-	2,500
46	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		301693			-	-	-	-	-	-	-	-	-	-	-	2,117	2,117
47	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
48	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	-	-	-	162	162
49	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
50	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	301016		301693			-	-	-	-	-	-	-	-	1,500	-	-	-	1,500
51	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	301016		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
52	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	-	-	-	-	-
53	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
54	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	314604		314991			-	-	-	-	-	-	-	-	-	-	-	-	-
55	615493-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		301016			-	-	-	-	-	-	-	-	-	-	-	-	-
56	615493-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
57	95CF-IT1EPNG	SOUTHERN CALIFORNIA EDISON COI	301016		314980			-	-	-	-	-	-	-	-	-	-	-	-	-
58	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	301016		301693			-	-	2,164	-	-	-	-	-	-	-	-	-	2,164
59	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	301693		301016			-	-	-	-	-	-	-	-	-	-	-	-	-
60	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	301016		301693			-	-	8,049	-	-	-	-	-	-	-	-	560	12,374
61	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	301693		301016			-	2,497	-	-	47,967	-	3,126	-	-	-	-	-	53,590
62	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	301693		314980			-	3,004	-	-	-	-	1,838	-	-	-	1	-	4,843
63	Total California Receipts							54,318	47,793	129,876	47,751	141,066	97,931	78,163	37,741	13,714	32,045	2,588	42,453	725,439
Daggett Receipts																				
64	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L	301377		300712			-	-	-	-	-	-	-	-	71,829	601,284	190,047	-	863,160
65	610825-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016			-	-	183,027	302,384	328,879	116,493	-	-	-	-	-	-	930,783
66	610825-FT1EPNG	TENASKA MARKETING VENTURES	332569		301693			-	-	49,358	70,959	3,406	14,886	-	-	-	-	-	-	138,609
67	610881-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	332569		301016			56	-	-	-	-	-	-	-	-	-	-	-	56
68	610881-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	332569		301693			5,449	-											

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)											Total		
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20		Sep-20	
73	612158-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	332569	(d)	301693	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
74	612204-FT1EPNG	MIECO, INC.	332569		301016		1,400	-	-	11,311	-	-	-	-	-	-	1,779	-	1,779	
75	612204-FT1EPNG	MIECO, INC.	332569		301693		300	-	-	-	-	-	-	-	-	-	-	-	300	
76	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	332569		301016		-	-	-	169,535	92,612	1,210	-	-	-	-	-	-	263,357	
77	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	332569		301693		-	-	-	-	2,531	-	-	-	-	-	-	-	2,531	
78	612616-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	332569		301693		-	-	-	-	-	-	-	-	-	-	5,001	-	5,001	
79	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301016		136	-	-	-	-	1,989	-	-	-	-	-	-	2,125	
80	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301693		12,771	23,138	95,684	67,392	16,478	-	-	-	-	-	-	-	215,463	
81	612773-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301693		10,904	-	-	-	-	-	-	-	-	-	-	-	10,904	
82	612800-FT1EPNG	BP ENERGY COMPANY	332569		301693		-	-	2,442	-	-	-	-	-	-	-	-	-	2,442	
83	613127-IT1EPNG	INFINITE ENERGY, INC.	332569		301016		-	-	-	-	-	-	-	-	-	-	-	-	-	
84	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301693		-	-	360	-	-	-	-	-	-	-	-	-	360	
85	613445-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016		4,700	-	-	-	-	-	-	-	-	-	-	-	4,700	
86	613445-FT1EPNG	TENASKA MARKETING VENTURES	332569		301693		37,669	-	-	-	-	-	-	-	-	-	-	-	37,669	
87	613560-FT1EPNG	BP ENERGY COMPANY	332569		301693		-	-	2,000	-	-	-	-	-	-	-	-	-	2,000	
88	614074-FT1EPNG	TWIN EAGLE RESOURCE MANAGEME	332569		301016		-	12,543	-	-	-	-	-	-	-	-	-	-	12,543	
89	614074-FT1EPNG	TWIN EAGLE RESOURCE MANAGEME	332569		301693		-	-	-	-	-	-	-	-	-	-	-	-	-	
90	614118-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016		-	9,558	-	-	-	-	-	-	-	-	-	-	9,558	
91	614119-FT1EPNG	BP ENERGY COMPANY	332569		301693		-	-	5,000	-	-	-	-	-	-	-	-	-	5,000	
92	614121-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	332569		301693		-	-	-	2,484	-	-	-	-	-	-	2,782	-	5,266	
93	614576-FT1EPNG	MIECO LLC	332569		301016		-	-	-	-	-	-	-	19	-	-	41,335	17,790	59,144	
94	614576-FT1EPNG	MIECO LLC	332569		301693		-	-	-	-	-	-	-	-	-	-	28,050	-	28,050	
95	614817-FT1EPNG	TWIN EAGLE RESOURCE MANAGEME	332569		301693		-	-	-	-	-	25,027	-	-	-	-	-	-	25,027	
96	615004-FT1EPNG	MIECO LLC	332569		301016		-	-	-	-	-	-	-	-	-	-	-	-	-	
97	615069-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016		-	-	-	-	-	-	20,500	-	-	-	-	-	20,500	
98	615349-FT1EPNG	BP ENERGY COMPANY	332569		301016		-	-	-	-	-	-	-	-	-	-	19,699	-	19,699	
99	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301016		-	-	-	-	-	-	-	-	-	-	-	9,778	9,778	
100	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301693		-	-	-	-	-	-	-	-	-	-	-	35,629	1,012	36,641
101	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		398668		-	-	-	-	-	-	-	-	-	-	-	-	-	
102	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	332569		301693		-	-	-	-	-	-	-	-	-	-	22,998	-	22,998	
103	615456-FTAEPNG	TENASKA MARKETING VENTURES	332569		301016		-	-	-	-	-	-	-	-	-	-	365	-	365	
104	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	301377		301693		-	-	-	-	-	-	-	-	-	-	-	-	-	
105	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		047699		-	-	-	-	-	-	-	-	-	-	-	-	-	
106	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301016		-	-	-	-	-	-	-	-	-	-	-	38,245	96,724	134,969
107	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301043		-	-	-	-	-	-	-	-	-	-	-	-	-	
108	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569		301693		-	-	-	-	-	-	-	-	-	-	-	23,858	23,858	
109	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	332569		301016		-	-	-	-	-	-	-	-	-	-	21,911	-	21,911	
110	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	332569		301693		-	-	-	-	-	-	-	-	-	-	27,407	-	27,407	
111	615609-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016		-	-	-	-	-	-	-	-	-	-	21,953	-	21,953	
112	615658-FT1EPNG	TENASKA MARKETING VENTURES	332569		301016		-	-	-	-	-	-	-	-	-	-	-	21,114	21,114	
113	9PAA-IT1EPNG	SHELL ENERGY NORTH AMERICA (US	332569		301016		-	151,482	411,904	139,651	1,507	-	-	-	-	-	-	-	704,544	
114	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	332569		301016		-	2,878	-	4,967	-	-	8,600	19,986	-	-	25,543	-	61,974	
115	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	332569		301693		10,000	21,243	30,037	23,779	15,424	13,000	-	-	-	2,715	55,625	-	171,823	
116	IT257000-IT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	332569		301693		-	-	-	-	-	10,018	-	-	-	-	-	-	10,018	
117	Total Dagggett Receipts							83,385	220,842	805,162	796,462	462,826	180,634	29,100	20,005	-	97,907	961,382	326,687	3,984,392
Permian Receipts																				
118	610181-FT1EPNG	MRC PERMIAN COMPANY	048862		302136		-	-	-	-	-	-	79,148	244,540	-	-	19,499	-	343,187	
119	610396-FT1EPNG	BP ENERGY COMPANY	049073		302075		27,013	-	-	-	-	-	-	-	-	-	-	-	27,013	
120	610396-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	-	-	-	-	
121	610396-FT1EPNG	BP ENERGY COMPANY	800907		302407		4,791	-	-	-	-	-	-	-	-	-	-	-	4,791	
122	610721-FT1EPNG	MACQUARIE ENERGY LLC	048164		302136		6,139	-	-	-	-	-	-	4,090	-	-	-	-	10,229	
123	610722-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	048164		302136		10,510	-	-	-	10,216	-	416	5,008	8,541	-	-	2,504	37,195	
124	610722-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	050506		302136		3,810	-	-	-	-	-	-	-	-	-	-	-	3,810	
125	610746-FT1EPNG	BP ENERGY COMPANY	800908		302136		-	-	-	-	5,087	-	-	-	-	-	-	-	5,087	
126	610837-FT1EPNG	MRC PERMIAN COMPANY	048862		302136		-	-	-	27,274	1,466	1,122	25,038	-	-	122,585	18,554	-	196,039	
127	610837-FT1EPNG	MRC PERMIAN COMPANY	049027		302136		7	-	-	-	-	-	-	-	-	-	-	-	7	
128	610974-FT1EPNG	BP ENERGY COMPANY	049073		301701		12,261	-	-	-	-	-	-	-	-	-	-	-	12,261	
129	610974-FT1EPNG	BP ENERGY COMPANY	049073		302075		141,929	-	-	-	-	-	-	-	-	-	-	-	141,929	
130	610974-FT1EPNG	BP ENERGY COMPANY	049073		302407		44,093	-	-	-	-	-	-	-	-	-	-	-	44,093	
131	610974-FT1EPNG	BP ENERGY COMPANY	800907		302407		1,288	-	-	-	-	-	-	-	-	-	-	-	1,288	
132	611110-FT1EPNG	UNITED ENERGY TRADING, LLC	048164		302136		-	742	41	-	-	3,732	1	9,466	4,806	900	1,463	-	21,151	
133	611259-IT1EPNG	SPOTLIGHT ENERGY, LLC	301676		302136		-	-	8,471	-	-	-	-	-	-	-	-	-	8,471	
134	611667-FT1EPNG	XTO ENERGY INC.	301676		302136		20,024	21,594	-	-	-	-	-	-	-	-	-	-	41,618	
135	611667-FT1EPNG	XTO ENERGY INC.	334823		302136		-	-	-	-	-	-	-	-	-	-	-	-	-	
136	611713-FT1EPNG	BP ENERGY COMPANY	048862		302136		2,231,691	2,282,595	2,203,635	-	-	-	-	-	-	-	-	-	6,717,921	
137	611858-FT1EPNG	TENASKA MARKETING VENTURES	049073		049748		33,917	-	-	-	-	-	-	-	-	-	-	-	33,917	
138	611858-FT1EPNG	TENASKA MARKETING VENTURES	800907		302075		-	-	1,369	-	-	-	-	-	-	-	-	-	1,369	
139	611858-FT1EPNG	TENASKA MARKETING VENTURES	800907		049748		62,526	-	-	-	-	-	-	-	-	-	-	-	62,526	
140	611993-FT1EPNG	ETC TEXAS PIPELINE, LTD	301814		300912		18,600	17,790	17,431	18,600	17,400	18,600	18,000	18,600	17,636	18,600	18,600	18,000	217,857	
141	612175-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		302075		-	-	-	-	5,832	-	-	-	-	-	-	-	5,832	
142	612175-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		302407		-	57,756	191,925	60,090										

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)												Total	
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20		
148	612204-FT1EPNG	MIECO, INC.	050531	(d)	302075	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
149	612204-FT1EPNG	MIECO, INC.	050531		049748		2,607	-	-	-	-	-	-	-	-	-	-	-	-	2,607
150	612214-FT1EPNG	ENLINK GAS MARKETING, LP	049027		302136		3,582	-	-	-	-	-	-	-	-	-	-	-	-	3,582
151	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	048164		302136		140,064	17,503	-	-	-	-	-	-	-	-	76,256	36,056	-	269,879
152	612309-FT1EPNG	MIECO, INC.	050531		302407		41,030	-	-	-	-	-	-	-	-	-	-	-	-	41,030
153	612434-FT1EPNG	ARM ENERGY MANAGEMENT LLC	049073		302407		-	19,999	-	-	-	-	-	-	-	-	-	-	-	19,999
154	612542-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	2,401	-	-	-	2,401
155	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	048164		302136		-	1,399	6,982	-	-	-	-	-	-	-	6,296	-	-	14,677
156	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	1,399	-	-	-	-	-	-	-	-	-	-	11,766	13,165
157	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	049469		302136		-	5,610	-	-	-	-	-	-	-	-	-	-	-	5,610
158	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	050531		301701		-	-	-	-	-	-	-	-	-	-	317	-	-	317
159	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	-	-	-	-	-	-	-	10,572	-	-	-	10,572
160	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	-	-	-	-	-	-	-	1,276	1,276
161	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	800907		301621		-	-	-	-	12,018	-	-	-	-	-	-	-	-	12,018
162	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	7,008	1,912	5,860	-	-	-	-	-	-	-	-	-	14,780
163	612543-FTAEPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	9,011	4,561	1,920	-	-	-	-	-	-	-	-	-	18,481
164	612544-FTAEPNG	CONOCOPHILLIPS COMPANY	049469		302136		-	984	-	-	-	-	-	-	-	-	2,989	-	-	984
165	612544-FTAEPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	-	-	-	-	-	-	-	8,439	8,439
166	612544-FTAEPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	10,350	-	2,222	-	-	-	-	-	-	-	-	-	12,572
167	612554-FT1EPNG	HARTREE PARTNERS, LP	800907		302407		-	-	-	-	-	-	-	-	-	-	-	-	-	6,875
168	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US)	048164		302136		-	-	-	-	-	-	23,337	-	-	-	35,392	-	-	58,729
169	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US)	049444		302407		-	559,155	775,000	756,393	725,000	735,000	170,000	125,000	-	234,375	521,635	650,246	-	5,251,804
170	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US)	050506		302136		56,197	119,300	-	18,645	-	-	-	-	-	-	-	-	-	194,142
171	612557-FT1EPNG	SHELL ENERGY NORTH AMERICA (US)	800908		302136		-	71,525	-	-	-	-	-	-	-	-	-	-	-	71,525
172	612614-FT1EPNG	BP ENERGY COMPANY	049073		301701		31,118	-	-	-	-	-	-	-	-	-	-	-	-	31,118
173	612614-FT1EPNG	BP ENERGY COMPANY	049073		301945		-	-	-	-	-	-	-	-	-	-	-	-	-	-
174	612614-FT1EPNG	BP ENERGY COMPANY	049073		302075		53,616	-	-	-	-	-	-	-	-	-	-	-	-	53,616
175	612614-FT1EPNG	BP ENERGY COMPANY	049073		302407		29,338	-	-	-	-	-	-	-	-	-	-	-	-	29,338
176	612614-FT1EPNG	BP ENERGY COMPANY	800907		301701		124,512	-	-	-	-	-	-	-	-	-	-	-	-	124,512
177	612614-FT1EPNG	BP ENERGY COMPANY	800907		302075		27,819	-	-	-	-	-	-	-	-	-	-	-	-	27,819
178	612614-FT1EPNG	BP ENERGY COMPANY	800907		302407		577,203	-	-	-	-	-	-	-	-	-	-	-	-	577,203
179	612617-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	334823		302136		-	-	-	-	-	-	-	-	-	-	-	-	-	-
180	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301676		302136		-	-	-	-	16,625	-	-	-	-	-	-	-	-	16,625
181	612694-FT1EPNG	UNITED ENERGY TRADING, LLC	048164		302136		-	-	-	-	-	-	-	-	-	-	-	-	424	424
182	612773-FT1EPNG	SPOTLIGHT ENERGY, LLC	334823		302136		-	-	-	-	-	-	-	-	-	-	-	-	-	-
183	612800-FT1EPNG	BP ENERGY COMPANY	048164		302136		-	19,837	-	-	-	-	-	-	-	-	-	-	-	19,837
184	612800-FT1EPNG	BP ENERGY COMPANY	049073		301701		4,975	39,306	44,053	-	-	-	-	-	-	-	-	-	-	88,334
185	612800-FT1EPNG	BP ENERGY COMPANY	049073		301945		-	30,036	-	-	-	-	-	-	-	-	-	-	-	30,036
186	612800-FT1EPNG	BP ENERGY COMPANY	049073		302075		26,515	84,875	19,515	-	-	-	-	-	-	-	-	-	-	130,905
187	612800-FT1EPNG	BP ENERGY COMPANY	049073		302407		23,024	60,568	105,512	-	-	-	-	-	-	-	-	-	-	189,104
188	612800-FT1EPNG	BP ENERGY COMPANY	049444		302407		-	-	9,390	-	-	-	-	-	-	-	-	-	-	9,390
189	612800-FT1EPNG	BP ENERGY COMPANY	800907		301701		36,647	7,008	-	-	-	-	-	-	-	-	-	-	-	43,655
190	612800-FT1EPNG	BP ENERGY COMPANY	800907		302075		722	69,815	5,006	-	-	-	-	-	-	-	-	-	-	75,543
191	612800-FT1EPNG	BP ENERGY COMPANY	800907		302407		742,276	252,219	701,076	-	-	-	-	-	-	-	-	-	-	1,695,571
192	612956-FT1EPNG	APACHE CORPORATION	049073		302407		-	28,191	-	-	-	-	40,129	-	-	-	-	-	-	68,320
193	612956-FT1EPNG	APACHE CORPORATION	049444		301621		55,635	83,434	-	-	-	-	-	-	4,507	-	-	-	-	143,576
194	612956-FT1EPNG	APACHE CORPORATION	049444		302407		-	245,648	80,095	151,511	18,528	-	-	200,200	-	1,855,477	4,398,823	2,475,521	-	9,425,803
195	612956-FT1EPNG	APACHE CORPORATION	049444		049748		-	2,672,914	1,990,698	661,153	615,046	781,904	-	344,784	713,037	-	54,381	-	-	7,833,917
196	613110-FT1EPNG	MRC PERMIAN COMPANY	048862		302136		-	-	-	-	-	-	108,291	-	-	-	-	-	-	108,291
197	613386-FT1EPNG	TENASKA MARKETING VENTURES	301676		301595		-	-	2,052	-	-	-	-	-	-	-	-	-	-	2,052
198	613386-FT1EPNG	TENASKA MARKETING VENTURES	301676		302136		-	-	8,704	-	-	-	-	-	-	-	-	-	-	8,704
199	613386-FT1EPNG	TENASKA MARKETING VENTURES	049073		049748		1,263	-	-	-	-	-	-	-	-	-	-	-	-	1,263
200	613386-FT1EPNG	TENASKA MARKETING VENTURES	800907		301701		-	-	10,000	-	-	-	-	-	-	-	-	-	-	10,000
201	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	301676		302136		-	-	-	1,925	-	-	-	-	-	-	-	-	-	1,925
202	613461-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	-	-	2,003	-	-	-	-	-	-	-	-	-	2,003
203	613464-FT1EPNG	CONOCOPHILLIPS COMPANY	048164		302136		-	-	-	-	-	-	-	-	-	-	10,776	-	-	10,776
204	613464-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	501	18,455	-	-	-	-	-	-	-	-	-	-	18,956
205	613464-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	8,500	-	-	-	-	-	-	-	-	15,772	-	-	24,272
206	613464-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	3,749	-	-	-	-	-	-	-	-	-	-	-	3,749
207	613464-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	7,751	-	-	-	-	-	-	-	-	-	-	-	7,751
208	613509-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	054856		302136		-	-	-	-	-	-	-	-	-	-	-	-	66,414	66,414
209	613560-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	36,521	-	-	-	-	-	-	-	-	-	-	36,521
210	613560-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	900	-	-	-	-	-	-	-	-	-	-	900
211	613562-FT1EPNG	XTO ENERGY INC.	050506		302136		-	-	-	-	35,100	-	-	-	-	-	-	-	-	35,100
212	613563-FT1EPNG	XTO ENERGY INC.	048454		302136		-	12,956	-	-	-	-	-	-	-	-	-	-	-	12,956
213	613563-FT1EPNG	XTO ENERGY INC.	049027		302136		-	43,043	-	-	-	-	-	-	-	-	-	-	-	43,043
214	613565-FT1EPNG	CHEVRON U.S.A. INC.	334863		302136		-	-	48,106	-	-	-	-	-	-	109,597	860,043	699,029	-	1,716,775
215	613642-FT1EPNG	LUCID ARTESIA COMPANY	301676		3															

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)											Total		
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20		Sep-20	
226	613739-FT1EPNG	BP ENERGY COMPANY	049073	(d)	301701	(f)	-	-	39,854	61,092	28,542	19,091	(m)	(n)	(o)	(p)	-	(r)	(s)	148,579
227	613739-FT1EPNG	BP ENERGY COMPANY	049073		301945		-	-	-	55,582	51,339	80,521	-	-	-	-	-	-	-	187,442
228	613739-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	-	-	90,435	39,751	7,885	-	-	-	-	-	-	-	138,071
229	613739-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	122,762	453,312	189,941	212,013	192,331	-	-	-	-	-	-	-	1,170,359
230	613739-FT1EPNG	BP ENERGY COMPANY	049444		302407		-	-	26,610	-	-	-	-	-	-	-	-	-	-	26,610
231	613739-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	59,650	125,182	77,242	41,775	135,203	-	-	-	-	-	-	-	439,052
232	613835-FT1EPNG	BP ENERGY COMPANY	049073		301701		-	-	-	-	2,504	-	-	-	-	-	-	-	-	2,504
233	613835-FT1EPNG	BP ENERGY COMPANY	049073		302407		7,401	24,898	46,812	32,535	24,935	66,954	55,017	40,031	-	2,504	22,273	62,955	-	386,315
234	613835-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	23,829	-	-	958	-	-	19,571	-	4,494	-	48,852
235	613944-FH16EPNG	KOCH ENERGY SERVICES, LLC	301676		301595		-	5,096	-	-	-	-	-	-	-	-	-	-	-	5,096
236	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	314993		302136		-	-	-	5,532	-	-	-	-	-	1,688	4,629	-	-	11,849
237	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	048164		302136		-	-	-	3,317	-	-	-	-	-	33,926	64,056	-	-	101,299
238	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	-	-	18,933	-	-	-	-	-	3,476	-	-	1,002	23,411
239	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	049444		302407		-	-	-	-	-	-	-	-	-	-	-	-	-	-
240	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	049469		302136		-	-	300	2,830	-	-	-	-	-	-	-	-	-	3,130
241	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		301621		-	-	-	-	15,023	-	-	-	-	-	-	-	-	15,023
242	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302075		-	-	-	-	10,221	-	-	-	-	-	-	-	-	10,221
243	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	14,000	-	-	-	-	-	-	25,982	73,157	-	-	113,139
244	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	-	-	-	-	2,500	-	41,930	-	44,430
245	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	-	2,000	5,531	-	-	-	-	-	6,181	47,582	-	-	61,294
246	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	800911		302136		-	-	-	-	-	-	-	-	-	-	-	10,000	-	10,000
247	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	-	5,000	-	-	-	-	-	-	25,038	42,925	12,251	-	85,214
248	613970-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		049748		-	-	-	-	-	-	-	-	-	-	-	4,006	-	4,006
249	614009-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	054856		302136		-	-	-	-	-	-	-	-	-	-	-	15,024	-	15,024
250	614059-FT1EPNG	MRC PERMIAN COMPANY	048862		302136		16,602	-	-	-	-	-	-	-	-	-	-	-	-	16,602
251	614110-FT1EPNG	KOCH ENERGY SERVICES, LLC	301676		301595		-	2,048	-	-	-	-	-	-	-	-	-	-	-	2,048
252	614113-FT1EPNG	HARTREE PARTNERS, LP	800907		302407		-	-	-	-	-	-	-	-	-	220,279	222,763	-	-	443,042
253	614119-FT1EPNG	BP ENERGY COMPANY	301676		302136		-	1,209	-	-	-	-	-	-	-	-	-	-	-	1,209
254	614119-FT1EPNG	BP ENERGY COMPANY	048164		302136		-	23,037	-	-	-	-	-	-	-	-	-	-	-	23,037
255	614119-FT1EPNG	BP ENERGY COMPANY	049073		301701		-	25,440	10,012	-	-	-	-	-	-	-	-	-	-	35,452
256	614119-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	77,042	18,465	-	-	-	-	-	-	-	-	-	-	95,507
257	614119-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	52,528	108,192	-	-	-	-	-	-	-	-	-	-	160,720
258	614119-FT1EPNG	BP ENERGY COMPANY	800907		302075		-	60,984	5,006	-	-	-	-	-	-	-	-	-	-	65,990
259	614119-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	258,117	745,540	-	-	-	-	-	-	-	-	-	-	1,003,657
260	614121-FT1EPNG	SEQUENT ENERGY MANAGEMENT, L	301676		301595		-	-	-	-	-	-	-	-	-	-	-	364	-	364
261	614136-FT1EPNG	MRC PERMIAN COMPANY	048862		302136		-	36,044	-	-	-	-	-	-	-	-	-	-	-	36,044
262	614187-FT1EPNG	UNITED ENERGY TRADING, LLC	048164		302136		-	-	-	-	-	-	-	-	-	-	1,415	25	-	1,440
263	614187-FT1EPNG	UNITED ENERGY TRADING, LLC	054856		302136		-	-	-	-	-	-	-	-	-	61,899	6,000	-	-	67,899
264	614236-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	048164		302136		-	29,504	130,430	-	-	-	-	-	-	18,027	441,791	437,494	-	1,057,246
265	614236-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	049444		302407		-	424,655	71,319	15,000	18,000	49,634	-	-	10,015	14,611	-	-	-	603,234
266	614236-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	050506		302136		-	15,378	300	-	-	-	-	-	-	-	-	-	-	15,678
267	614236-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	800908		302136		-	-	33,800	18,443	-	225,717	50,875	303,999	451,427	513,720	41,701	-	-	1,639,682
268	614293-FH16EPNG	KOCH ENERGY SERVICES, LLC	301676		301595		-	-	1,525	-	-	-	-	-	-	-	-	-	-	1,525
269	614293-FH16EPNG	KOCH ENERGY SERVICES, LLC	301676		302136		-	-	9,449	-	-	-	-	-	-	-	-	-	-	9,449
270	614337-FT1EPNG	TENASKA MARKETING VENTURES	301676		302136		-	-	30,376	-	-	-	-	-	-	-	-	-	-	30,376
271	614337-FT1EPNG	TENASKA MARKETING VENTURES	049073		302407		-	-	-	553	-	-	-	-	-	-	-	-	-	553
272	614427-FT1EPNG	OCCIDENTAL ENERGY MARKETING, I	050506		302136		-	-	-	-	-	-	-	-	-	-	592	547	-	1,139
273	614441-FT1EPNG	ARM ENERGY MANAGEMENT LLC	049073		302407		-	-	370,013	8,000	155,000	450,000	402,511	20,000	143,430	319,847	160,000	-	-	2,028,801
274	614518-FT1EPNG	BP ENERGY COMPANY	049073		301701		-	-	-	60,180	-	-	-	-	-	-	-	-	-	60,180
275	614518-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	-	-	13,693	-	-	-	20,263	20,613	-	-	-	-	54,569
276	614518-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	108,246	93,216	12,018	-	-	-	-	-	7,071	16,608	-	237,159
277	614518-FT1EPNG	BP ENERGY COMPANY	049444		302407		-	-	2,276	-	-	-	-	-	-	-	-	-	-	2,276
278	614518-FT1EPNG	BP ENERGY COMPANY	800907		301621		-	-	-	-	-	-	-	137,401	19,929	-	-	-	-	157,330
279	614518-FT1EPNG	BP ENERGY COMPANY	800907		301701		-	-	-	-	-	10,015	2,404	63,077	27,847	-	-	-	-	103,343
280	614518-FT1EPNG	BP ENERGY COMPANY	800907		301945		-	-	-	-	-	177,774	-	-	-	-	-	-	-	177,774
281	614518-FT1EPNG	BP ENERGY COMPANY	800907		302075		-	-	-	-	-	120,277	182,193	381,364	234,625	-	-	-	-	918,459
282	614518-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	478,875	690,930	699,529	531,763	922,889	219,260	762,991	1,218,126	978,238	-	-	6,502,601
283	614541-FT1EPNG	BP ENERGY COMPANY	049073		301701		-	-	-	-	-	-	10,895	-	-	-	-	-	-	10,895
284	614541-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	-	-	-	-	-	-	-	-	2,569	-	-	-	2,569
285	614541-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	10,602	42,603	60,166	-	-	-	28,029	-	141,400
286	614541-FT1EPNG	BP ENERGY COMPANY	800907		301621		-	-	-	-	-	19,484	-	2,780	-	-	-	-	-	22,264
287	614541-FT1EPNG	BP ENERGY COMPANY	800907		301701		-	-	-	-	-	-	-	25,833	-	-	-	-	-	25,833
288	614541-FT1EPNG	BP ENERGY COMPANY	800907		302075		-	-	-	-	-	-	-	27,865	-	-	-	-	-	27,865
289	614541-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	-	-	9,193	-	-	25,276	-	34,469
290	614576-FT1EPNG	MIECO, INC.	301676		302136		-	-	-	2,291	-	-	-	-	-	-	-	-	-	2,291
291	614576-FT1EPNG	MIECO LLC	050531		301701		-	-	-											

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)												Total
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
304	614923-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	-	-	-	-	-	-	-	5,000	-	100	-	5,100
305	614923-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	41,341	61,969	98,172	405,133
306	614923-FT1EPNG	BP ENERGY COMPANY	800907		301621		-	-	-	-	-	-	11,521	192,130	-	-	-	-	62,508
307	614923-FT1EPNG	BP ENERGY COMPANY	800907		301701		-	-	-	-	-	-	-	-	12,143	865	-	-	13,008
308	614923-FT1EPNG	BP ENERGY COMPANY	800907		301945		-	-	-	-	-	-	7,841	-	-	-	-	-	7,841
309	614923-FT1EPNG	BP ENERGY COMPANY	800907		302075		-	-	-	-	-	-	2,775	-	34,524	748	-	-	38,047
310	614923-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	10,513	-	5,008	108,805	21,416	44,481	190,223
311	614923-FT1EPNG	BP ENERGY COMPANY	800908		302136		-	-	-	-	-	-	-	-	-	-	194,467	223,122	417,589
312	615004-FT1EPNG	MIECO LLC	050531		301621		-	-	-	-	-	-	-	-	-	4,754	-	-	4,754
313	615004-FT1EPNG	MIECO, INC.	050531		301701		-	-	-	-	-	-	5,008	-	-	-	-	-	5,008
314	615004-FT1EPNG	MIECO, INC.	050531		302075		-	-	-	-	-	-	3,782	-	-	3,713	-	5,717	13,212
315	615004-FT1EPNG	MIECO, INC.	050531		302407		-	-	-	-	-	-	210	-	-	154,788	34,324	672	189,994
316	615004-FT1EPNG	MIECO LLC	050531		049748		-	-	-	-	-	-	-	-	-	-	9,638	-	9,638
317	615004-FT1EPNG	MIECO, INC.	800907		301621		-	-	-	-	-	-	-	-	20,131	-	-	-	20,131
318	615004-FT1EPNG	MIECO, INC.	800907		301701		-	-	-	-	-	-	-	-	35,755	21,767	-	-	57,522
319	615004-FT1EPNG	MIECO, INC.	800907		302075		-	-	-	-	-	-	-	-	5,915	1,502	-	-	7,417
320	615004-FT1EPNG	MIECO, INC.	800907		302407		-	-	-	-	-	-	-	-	70,214	22,867	-	-	93,081
321	615004-FT1EPNG	MIECO, INC.	800907		049748		-	-	-	-	-	-	-	-	-	10,450	-	-	10,450
322	615004-FT1EPNG	MIECO, INC.	801266		302407		-	-	-	-	-	-	-	-	-	7,281	-	-	7,281
323	615004-FT1EPNG	MIECO, INC.	801266		049748		-	-	-	-	-	-	-	-	-	2,003	-	-	2,003
324	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		301945		-	-	-	-	-	-	20,031	-	-	-	-	-	20,031
325	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		302407		-	-	-	-	-	-	453,179	-	290,235	727,589	346,120	298,481	2,115,604
326	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		049748		-	-	-	-	-	-	7,511	-	110,365	189,787	8,012	-	315,675
327	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	800907		302407		-	-	-	-	-	-	-	-	519,085	148,420	9,829	272,704	1,203,937
328	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	800907		049748		-	-	-	-	-	-	-	-	87,565	51,881	-	-	139,446
329	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	801266		302407		-	-	-	-	-	-	-	-	15,523	-	-	-	15,523
330	615017-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	801266		049748		-	-	-	-	-	-	-	-	4,507	-	-	-	4,507
331	615021-FT1EPNG	HARTREE PARTNERS, LP	800907		302407		-	-	-	-	-	-	-	-	-	-	4,674	-	4,674
332	615069-FT1EPNG	TENASKA MARKETING VENTURES	049073		301701		-	-	-	-	-	-	-	-	4,553	-	-	-	4,553
333	615330-FT1EPNG	KOCH ENERGY SERVICES, LLC	301676		301595		-	-	-	-	-	-	-	-	-	10,000	-	-	10,000
334	615349-FT1EPNG	BP ENERGY COMPANY	049073		301621		-	-	-	-	-	-	-	-	-	-	-	1,493	1,493
335	615349-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	90,452	256,613	329,198	676,263
336	615349-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	102,991	108,089	167,273	378,353
337	615349-FT1EPNG	BP ENERGY COMPANY	800908		302136		-	-	-	-	-	-	-	-	-	3,690	29,534	-	33,224
338	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	301676		302136		-	-	-	-	-	-	-	-	-	-	1,795	-	1,795
339	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	048164		302136		-	-	-	-	-	-	-	-	-	42,334	38,468	-	80,802
340	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	-	-	-	-	-	-	-	-	149,726	3,005	41,063	193,794
341	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	049444		302407		-	-	-	-	-	-	-	-	-	-	30,927	-	30,927
342	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	-	-	-	-	-	-	-	41,887	38,657	-	80,544
343	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	-	-	-	-	-	12,018	15,327	27,345
344	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	31,215	7,159	-	38,374
345	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	800911		302136		-	-	-	-	-	-	-	-	-	-	-	36,054	36,054
346	615356-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	-	-	-	-	-	-	-	-	29,036	86,235	12,420	127,691
347	615456-FTAEPNG	TENASKA MARKETING VENTURES	049073		302407		-	-	-	-	-	-	-	-	-	30,420	-	-	30,420
348	615456-FTAEPNG	TENASKA MARKETING VENTURES	800907		302407		-	-	-	-	-	-	-	-	-	6,576	-	-	6,576
349	615488-FT1EPNG	BP ENERGY COMPANY	048164		302136		-	-	-	-	-	-	-	-	-	3,301	-	-	3,301
350	615488-FT1EPNG	BP ENERGY COMPANY	049073		301621		-	-	-	-	-	-	-	-	-	-	2,503	-	2,503
351	615488-FT1EPNG	BP ENERGY COMPANY	049073		302075		-	-	-	-	-	-	-	-	-	-	641	-	641
352	615488-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	18,358	442,545	-	460,903
353	615488-FT1EPNG	BP ENERGY COMPANY	800907		302075		-	-	-	-	-	-	-	-	-	-	3,170	-	3,170
354	615488-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	41,267	81,215	-	122,482
355	615499-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		302407		-	-	-	-	-	-	-	-	-	30,045	1,663,068	-	1,693,113
356	615499-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	800908		302136		-	-	-	-	-	-	-	-	-	-	140,988	-	140,988
357	615528-FT1EPNG	BP ENERGY COMPANY	049073		301621		-	-	-	-	-	-	-	-	-	-	-	7,511	7,511
358	615528-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	-	581,324	-	581,324
359	615528-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	-	172,253	-	172,253
360	615574-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	-	-	-	-	-	-	-	-	-	-	19,980	19,980
361	615574-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	-	-	-	-	-	-	-	-	5,901	-	5,901
362	615574-FT1EPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	-	-	-	-	-	-	99,894	99,894
363	615574-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	-	-	-	-	-	-	-	-	-	7,334	2,042	9,376
364	615622-FT1EPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	-	-	356,796	356,796
365	615622-FT1EPNG	BP ENERGY COMPANY	800907		302407		-	-	-	-	-	-	-	-	-	-	-	62,076	62,076
366	615625-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	050531		302407		-	-	-	-	-	-	-	-	-	-	-	272,600	272,600
367	615625-FT1EPNG	UPSTREAM ENERGY SERVICES LLC	800908		302136		-	-	-	-	-	-	-	-	-	-	-	114,995	114,995
368	615639-FTAEPNG	BP ENERGY COMPANY	049073		302407		-	-	-	-	-	-	-	-	-	-	-	239,475	239,475
369	615701-FT1EPNG	SHELL ENERGY NORTH AMERICA (US	049444		302407		-	-	-	-	-	-	-	-	-	-	-	294,384	294,384
370	9QTT-IT1EPNG	UNITED ENERGY TRADING, LLC	054856		302136		-	-	-	-	-	-	-	-	-	-	12,919	-	12,919
371	9QGC-IT1EPNG	ANADARKO ENERGY SERVICES COM	048164		302136		172,017	775,082	1,191,481	2,707,833	608,583	469,971	254,973	287,300	254,797	211,564	1,236,310	197,042	8,366,953
372	9QGC-IT1EPNG	ANADARKO ENERGY SERVICES COM	800908		302136		-	-	-	-	-	20,030	-	-	-	-	-	-	20,030
373	9QWC-IT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	-	-	-	-	-	-	-	-	-	-	-
374	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	301676		302136		-	-	-	-	-	-	-	-	-	-	-	19,861	19,861
375	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	314993		302136		-	-	-	5,181	-	-	-	-	-	-	-	3,181	8,362
376	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	048164		302136		-	-	9,011	1,302	-	-	-	-	-	15,023	40,126	-	65,462
377	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	-	-	1,951	-	-	-	-	-	4,000	4,507	3,147	13,605
378	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	049444		302407		-	-	-	-	-	-	-	-	-	-	-	-	-
379	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	049469		302136		-	-	9,011	1,810	-	-	-	-	-	-	-	-	10,821
380	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		301621		-	-	-	-	-	3,595	-	-	-	-	-	-	3,595
381	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	27,448	34,662	26,476	-	-	-	-	-	43,430	46,105	67	178,188

Line No.	Contract	Shipper	Receipt Location		Delivery Location		Delivered Quantities (Dth)											Total	
			DRN	Code	DRN	Code	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20		Sep-20
382	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	050531	(d)	049748	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
383	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	054856		302136		-	-	-	-	-	3,031	-	-	-	-	-	-	-
384	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	16,423	9,832	10,203	-	-	-	-	-	2,844	8,513	24,036	35,393
385	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		049748		-	-	-	-	-	-	-	-	-	58,248	20,070	-	114,776
386	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	800911		302136		-	-	-	-	-	-	3,005	-	-	-	-	-	3,005
387	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	22,841	34,305	16,331	-	-	-	-	-	-	9,747	26,140	10,000
388	FT276000-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		049748		-	-	-	-	-	-	3,005	-	-	-	-	-	125,019
389	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	314993		302136		-	-	9,371	-	-	-	-	-	-	-	-	-	3,005
390	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	048454		302136		-	601	-	-	-	-	-	-	-	-	-	-	601
391	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	049469		302136		-	1,802	-	-	-	-	-	-	-	-	-	-	1,802
392	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	050531		302407		-	-	-	-	-	-	-	-	-	-	2,838	733	3,571
393	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	800907		302407		-	-	-	3,457	-	-	-	-	-	-	3,069	-	6,526
394	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		302407		-	-	-	2,735	-	-	-	-	-	-	-	703	3,438
395	FT3EA000-FT1EPNG	CONOCOPHILLIPS COMPANY	801266		049748		-	-	-	-	-	-	-	-	-	-	-	-	4,006
396	FT3EG000-FT1EPNG	EOG RESOURCES, INC.	049027		302136		-	-	-	10,416	295,918	-	-	-	-	-	-	-	306,334
397	FT3EK000-FT1EPNG	CIMAREX ENERGY CO.	334863		302136		747,404	360,053	403,229	358,544	983,432	868,310	1,015,525	763,560	480,728	1,063,051	576,329	746,602	8,366,767
398	FT3EK000-FT1EPNG	CIMAREX ENERGY CO.	048164		302136		-	-	-	-	-	-	-	31,000	-	-	-	-	31,000
399	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	334863		302136		680,941	229,690	299,984	-	-	2,873	-	-	-	18,284	330,784	168,420	1,730,976
400	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	048164		302136		-	-	11,320	69,382	-	-	-	-	-	124,463	570,965	83,231	859,361
401	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	800908		302136		-	3	-	-	-	52,453	-	-	-	-	2,509	-	54,965
402	FT3G5000-FT1EPNG	LUCID ARTESIA COMPANY	301676		302136		235,889	155,186	206,909	-	-	-	-	-	-	-	-	-	597,984
403	FT3G5000-FT1EPNG	LUCID ARTESIA COMPANY	334853		302136		708,046	670,804	805,967	-	-	-	-	-	-	-	-	-	2,184,817
404	FT3G6000-FT1EPNG	OCCIDENTAL ENERGY MARKETING, I	377039		303930		-	-	100	-	-	-	-	-	-	-	-	-	100
405	FT3G8000-FT1EPNG	CHEVRON U.S.A. INC.	334863		302136		75,048	46,454	4,019	-	-	-	-	-	-	-	-	-	125,521
406	FT3G8000-FT1EPNG	CHEVRON U.S.A. INC.	048164		302136		-	-	-	-	-	-	-	-	-	-	-	-	-
407	FT3GQ000-FT1EPNG	ANADARKO ENERGY SERVICES COM	048164		302136		552,452	878,145	930,117	1,016,654	724,682	1,009,779	600,899	864,061	582,099	487,664	772,354	93,730	8,512,636
408	FT3GQ000-FT1EPNG	ANADARKO ENERGY SERVICES COM	800908		302136		6,007	-	-	-	-	-	-	-	-	-	-	-	6,007
409	FT3H4000-FT1EPNG	CFE INTERNATIONAL LLC	049073		302407		-	-	-	-	-	-	-	-	-	-	5,803	-	5,803
410	FT3H4000-FT1EPNG	CFE INTERNATIONAL LLC	049444		302407		-	19,610	41,842	-	-	-	-	-	-	40,419	1,497,460	10,000	1,609,331
411	FT3H4000-FT1EPNG	CFE INTERNATIONAL LLC	049444		049748		97,658	-	293,360	546,048	526,253	-	-	-	-	-	-	-	1,463,319
412	FT3J4000-FT1EPNG	CASTLETON COMMODITIES MERCHA	334823		302136		-	-	-	-	-	-	-	-	-	-	-	-	-
413	FT3JA000-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	054856		302136		-	-	-	-	-	-	-	-	-	-	-	-	84,931
414	IT248000-IT1EPNG	WILLIAMS ENERGY RESOURCES LLC	314470		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
415	IT249000-IT1EPNG	KOCH ENERGY SERVICES, LLC	301676		301595		-	16,967	581	-	-	-	834	-	-	22,739	52,028	131,448	224,597
416	IT249000-IT1EPNG	KOCH ENERGY SERVICES, LLC	301676		302136		-	-	1,091	-	-	-	-	-	-	15,046	64,749	100,845	181,731
417	IT249000-IT1EPNG	KOCH ENERGY SERVICES, LLC	049027		302136		-	-	-	-	-	-	-	-	-	-	-	-	-
418	IT249000-IT1EPNG	KOCH ENERGY SERVICES, LLC	800911		302136		-	-	-	-	-	-	-	-	-	-	15,000	4,866	19,866
419	IT24V000-IT1EPNG	TENASKA MARKETING VENTURES	049073		302407		-	-	-	-	-	-	-	-	-	5	-	-	5
420	Total Permian Receipts						7,912,714	11,537,824	12,623,825	8,866,294	6,892,512	7,088,574	5,373,661	6,575,290	4,887,836	9,089,587	19,815,769	12,420,558	113,084,444
421	San Juan Receipts																		
422	611259-IT1EPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	-	-	-	381	-	381
423	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	300722		301717		-	526	-	2,305	-	-	2	-	-	-	-	-	2,833
424	612627-FT1EPNG	SPOTLIGHT ENERGY, LLC	301881		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
425	613441-FT1EPNG	SPOTLIGHT ENERGY, LLC	301881		301717		-	-	-	1,470	-	-	-	-	-	-	-	-	1,470
426	614899-FT1EPNG	SPOTLIGHT ENERGY, LLC	300722		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
427	614899-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	2,917	-	-	-	-	2,917
428	615350-FT1EPNG	SPOTLIGHT ENERGY, LLC	300722		301717		-	-	-	-	-	-	-	-	4,189	-	-	-	4,189
429	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	300722		301717		-	-	-	-	-	-	-	-	-	-	1,500	-	1,500
430	615483-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	-	-	-	31,685	-	31,685
431	615486-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	-	-	-	365	-	365
432	615487-FTAEPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	-	-	-	25,550	-	25,550
433	615493-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
434	9NM7-IT1EPNG	CONCORD ENERGY LLC	314470		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
435	9NM7-IT1EPNG	CONCORD ENERGY LLC	343231		301717		-	-	-	-	-	-	-	-	-	-	-	-	-
436	Total San Juan Receipts							526		3,775			2	2,917	4,189		59,481		70,890
437	Anadarko Receipts																		
438	613002-FT1EPNG	MERCURIA ENERGY AMERICA, INC.	301360		050796		3,304	-	11,136	18,124	42,153	-	-	-	-	-	-	-	74,717
439	615221-FT1EPNG	MERCURIA ENERGY AMERICA, LLC	301360		050796		-	-	-	-	-	-	-	2,796	-	-	-	-	2,796
440	615359-FT1EPNG	MERCURIA ENERGY AMERICA, LLC	301360		050796		-	-	-	-	-	-	-	-	3,406	-	-	-	3,406
441	Total Anadarko Receipts						3,304		11,136	18,124	42,153			2,796	3,406				80,919

Notes:

1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

**El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins**

Line No.	Month	Quantities from Plains South Flow Permian Basin - Caprock Area				Total	Quantities from Plains North Flow Anadarko Basin - Dumas Area
		San Juan To Plains	Less: Saunders Plant	Lusk			
	(a)	(b)	(c)	(d)	(e)	(f)	
1	October-19	4,742	0	0	4,742	5,796,872	
2	November-19	2,396	0	0	2,396	5,022,712	
3	December-19	187	0	0	187	5,297,959	
4	January-20	97	0	0	97	4,871,204	
5	February-20	0	0	0	-	3,856,924	
6	March-20	39	0	0	39	5,557,114	
7	April-20	0	0	0	-	6,468,987	
8	May-20	0	0	0	-	5,948,497	
9	June-20	266	0	0	266	5,370,265	
10	July-20	0	0	0	-	5,173,597	
11	August-20	2,723	0	0	2,723	6,001,001	
12	September-20	5,166	0	0	5,166	6,008,153	
13	Basin Total	15,616	-	-	15,616	65,373,285	

El Paso Natural Gas Company, L.L.C.

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Appendix E

Interruptible Storage Service Reimbursement Percentage Calculation

El Paso Natural Gas Company, L.L.C.
Interruptible Storage Service ("ISS") Fuel Retention Percentage Calculation 1/

Line No.	Description (a)	Quantity (Dth) (b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	168,154
3	FERC Account 812 Usage	29,255
4	<u>Total Fuel and Other Gas Use</u>	<u>197,409</u>
5	Storage Injections	
6	October-19	2,416,898
7	November-19	1,086,115
8	December-19	967,733
9	January-20	915,341
10	February-20	397,317
11	March-20	1,166,489
12	April-20	1,262,832
13	May-20	1,068,998
14	June-20	1,223,487
15	July-20	762,948
16	August-20	712,356
17	<u>September-20</u>	<u>831,043</u>
18	Total Injections	12,811,557
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	ISS Collection Period Retention Percentage	1.52%
21	ISS Volumetric True-up Retention Percentage	-0.01%
22	<u>Total ISS Retention Percentage</u>	<u>1.51%</u>

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP16-229-000, Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be true-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

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Appendix F

Operational Purchases and Sales Report

EI Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(15,503,678)	\$ (16,070,386)
2	Operational Purchases	Schedule No. 2	(2,414,848)	\$ (2,547,342)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(4,654,374)	\$ (7,274,461)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(101,515)	\$ (126,147)
7	Total Source (Debit) Activity		(22,674,415)	\$ (26,018,336)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	20,835,944	\$ 21,631,732
9	Operational Sales	Schedule No. 3	437,500	\$ 727,100
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	1,262,399	\$ 2,294,574
12	Capitalized Line Pack and Base Gas	Schedule No. 7	138,572	\$ 180,511
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		22,674,415	\$ 24,833,917
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (1,184,419)

El Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2019	(2,116,665)	\$ (1,923,507)	\$ 0.909	(844,215)	\$ 0.795	\$ (671,436)	(2,960,880)	\$ (2,594,943)
2	November	(1,774,973)	\$ (2,378,837)	\$ 1.340	(757,445)	\$ 1.331	\$ (1,008,434)	(2,532,418)	\$ (3,387,271)
3	December	(1,845,989)	\$ (2,339,103)	\$ 1.267	(774,438)	\$ 1.108	\$ (858,209)	(2,620,427)	\$ (3,197,312)
4	January 2020	(1,111,388)	\$ (986,155)	\$ 0.887	(23,750)	\$ 0.390	\$ (9,263)	(1,135,138)	\$ (995,418)
5	February	(1,614,661)	\$ (1,247,862)	\$ 0.773	-	\$ -	\$ -	(1,614,661)	\$ (1,247,862)
6	March	(1,646,999)	\$ (850,669)	\$ 0.516	(15,000)	\$ -	\$ -	(1,661,999)	\$ (850,669)
7	April	(917,906)	\$ (358,678)	\$ 0.391	-	\$ -	\$ -	(917,906)	\$ (358,678)
8	May	(832,451)	\$ (1,138,701)	\$ 1.368	-	\$ -	\$ -	(832,451)	\$ (1,138,701)
9	June	(666,740)	\$ (859,431)	\$ 1.289	-	\$ -	\$ -	(666,740)	\$ (859,431)
10	July	(1,219,579)	\$ (1,613,286)	\$ 1.323	-	\$ -	\$ -	(1,219,579)	\$ (1,613,286)
11	August	(1,040,847)	\$ (1,371,088)	\$ 1.317	-	\$ -	\$ -	(1,040,847)	\$ (1,371,088)
12	September	(715,480)	\$ (1,003,069)	\$ 1.402	-	\$ -	\$ -	(715,480)	\$ (1,003,069)
13	Total	(15,503,678)	\$ (16,070,386)	\$ 1.037	(2,414,848)	\$ 1.055	\$ (2,547,342)	(17,918,526)	\$ (18,617,728)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

**El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2019	1,967,979	\$ 1,772,069	\$ 0.900	-	\$ -	\$ -	1,967,979	\$ 1,772,069
2	November	1,574,288	\$ 2,269,408	\$ 1.442	-	\$ -	\$ -	1,574,288	\$ 2,269,408
3	December	1,919,986	\$ 2,697,470	\$ 1.405	-	\$ -	\$ -	1,919,986	\$ 2,697,470
4	January 2020	936,800	\$ 801,706	\$ 0.856	-	\$ -	\$ -	936,800	\$ 801,706
5	February	1,462,683	\$ 1,129,310	\$ 0.772	-	\$ -	\$ -	1,462,683	\$ 1,129,310
6	March	1,831,523	\$ 986,802	\$ 0.539	437,500	\$ 1.662	\$ 727,100	2,269,023	\$ 1,713,902
7	April	3,348,318	\$ 1,187,435	\$ 0.355	-	\$ -	\$ -	3,348,318	\$ 1,187,435
8	May	1,270,513	\$ 1,815,306	\$ 1.429	-	\$ -	\$ -	1,270,513	\$ 1,815,306
9	June	1,702,814	\$ 2,378,847	\$ 1.397	-	\$ -	\$ -	1,702,814	\$ 2,378,847
10	July	2,253,038	\$ 3,160,093	\$ 1.403	-	\$ -	\$ -	2,253,038	\$ 3,160,093
11	August	1,437,962	\$ 1,842,241	\$ 1.281	-	\$ -	\$ -	1,437,962	\$ 1,842,241
12	September	1,130,040	\$ 1,591,045	\$ 1.408	-	\$ -	\$ -	1,130,040	\$ 1,591,045
13	Total	20,835,944	\$ 21,631,732	\$ 1.038	437,500	\$ 1.662	\$ 727,100	21,273,444	\$ 22,358,832

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2019						
2	CIMA	October	1	2019	10,000	\$0.8359	\$ 8,359
2	CIMA	October	1	2019	5,000	\$0.8559	\$ 4,279
3	CIMA	October	2	2019	10,000	\$0.8359	\$ 8,359
3	CIMA	October	2	2019	5,000	\$0.8559	\$ 4,279
4	CIMA	October	3	2019	10,000	\$0.8359	\$ 8,359
4	CIMA	October	3	2019	5,000	\$0.8559	\$ 4,279
5	CIMA	October	4	2019	10,000	\$0.8359	\$ 8,359
5	CIMA	October	4	2019	5,000	\$0.8559	\$ 4,279
6	CIMA	October	5	2019	10,000	\$0.8359	\$ 8,359
6	CIMA	October	5	2019	5,000	\$0.8559	\$ 4,279
7	CIMA	October	6	2019	10,000	\$0.8359	\$ 8,359
7	CIMA	October	6	2019	5,000	\$0.8559	\$ 4,279
8	CIMA	October	7	2019	10,000	\$0.8359	\$ 8,359
8	CIMA	October	7	2019	5,000	\$0.8559	\$ 4,279
9	CIMA	October	8	2019	10,000	\$0.8359	\$ 8,359
9	CIMA	October	8	2019	5,000	\$0.8559	\$ 4,279
10	CIMA	October	9	2019	9,885	\$0.8359	\$ 8,262
10	CIMA	October	9	2019	4,943	\$0.8559	\$ 4,230
11	CIMA	October	10	2019	10,000	\$0.8359	\$ 8,359
11	CIMA	October	10	2019	5,000	\$0.8559	\$ 4,279
12	CIMA	October	11	2019	9,979	\$0.8359	\$ 8,341
12	CIMA	October	11	2019	4,989	\$0.8559	\$ 4,270
13	CIMA	October	12	2019	10,000	\$0.8359	\$ 8,359
13	CIMA	October	12	2019	5,000	\$0.8559	\$ 4,279
14	CIMA	October	13	2019	10,000	\$0.8359	\$ 8,359
14	CIMA	October	13	2019	5,000	\$0.8559	\$ 4,279
15	CIMA	October	14	2019	10,000	\$0.8359	\$ 8,359
15	CIMA	October	14	2019	5,000	\$0.8559	\$ 4,279
16	CIMA	October	15	2019	10,000	\$0.8359	\$ 8,359
16	CIMA	October	15	2019	5,000	\$0.8559	\$ 4,279
17	CIMA	October	16	2019	10,000	\$0.8359	\$ 8,359
17	CIMA	October	16	2019	5,000	\$0.8559	\$ 4,279
18	CIMA	October	17	2019	10,000	\$0.8359	\$ 8,359
18	CIMA	October	17	2019	5,000	\$0.8559	\$ 4,279
19	CIMA	October	18	2019	10,000	\$0.8359	\$ 8,359
19	CIMA	October	18	2019	5,000	\$0.8559	\$ 4,279
20	CIMA	October	19	2019	10,000	\$0.8359	\$ 8,359
20	CIMA	October	19	2019	5,000	\$0.8559	\$ 4,279
21	CIMA	October	20	2019	10,000	\$0.8359	\$ 8,359
21	CIMA	October	20	2019	5,000	\$0.8559	\$ 4,279
22	CIMA	October	21	2019	10,000	\$0.8359	\$ 8,359
22	CIMA	October	21	2019	5,000	\$0.8559	\$ 4,279
23	CIMA	October	22	2019	10,000	\$0.8359	\$ 8,359
23	CIMA	October	22	2019	5,000	\$0.8559	\$ 4,279
24	CIMA	October	23	2019	10,000	\$0.8359	\$ 8,359
24	CIMA	October	23	2019	5,000	\$0.8559	\$ 4,279
25	CIMA	October	24	2019	9,968	\$0.8359	\$ 8,332
25	CIMA	October	24	2019	4,984	\$0.8559	\$ 4,266
26	CIMA	October	25	2019	10,000	\$0.8359	\$ 8,359
26	CIMA	October	25	2019	5,000	\$0.8559	\$ 4,279
27	CIMA	October	26	2019	10,000	\$0.8359	\$ 8,359

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
27	CIMA	October	26	2019	5,000	\$0.8559	\$ 4,279
28	CIMA	October	27	2019	10,000	\$0.8359	\$ 8,359
28	CIMA	October	27	2019	5,000	\$0.8559	\$ 4,279
29	CIMA	October	28	2019	10,000	\$0.8359	\$ 8,359
29	CIMA	October	28	2019	5,000	\$0.8559	\$ 4,279
30	CIMA	October	29	2019	10,000	\$0.8359	\$ 8,359
30	CIMA	October	29	2019	5,000	\$0.8559	\$ 4,279
31	CIMA	October	30	2019	10,000	\$0.8359	\$ 8,359
31	CIMA	October	30	2019	5,000	\$0.8559	\$ 4,279
32	CIMA	October	31	2019	10,000	\$0.8359	\$ 8,359
32	CIMA	October	31	2019	5,000	\$0.8559	\$ 4,279
33	CIMA Total	October		2019	464,748	\$0.8425	\$ 391,561
34	ConocoPhillips	October	23	2019	10,000	\$0.0300	\$ 300
35	ConocoPhillips Total	October		2020	10,000	\$0.0300	\$ 300
36	DCP Midstream	October	18	2019	5,000	\$0.7500	\$ 3,750
37	DCP Midstream	October	24	2019	4,979	\$0.2300	\$ 1,145
38	DCP Midstream Total	October		2020	9,979	\$0.4905	\$ 4,895
39	Macquarie Energy LLC	October	1	2019	10,000	\$0.8458	\$ 8,458
40	Macquarie Energy LLC	October	2	2019	10,000	\$0.8458	\$ 8,458
41	Macquarie Energy LLC	October	3	2019	10,000	\$0.8458	\$ 8,458
42	Macquarie Energy LLC	October	4	2019	10,000	\$0.8458	\$ 8,458
43	Macquarie Energy LLC	October	5	2019	10,000	\$0.8458	\$ 8,458
44	Macquarie Energy LLC	October	6	2019	10,000	\$0.8458	\$ 8,458
45	Macquarie Energy LLC	October	7	2019	10,000	\$0.8458	\$ 8,458
46	Macquarie Energy LLC	October	8	2019	10,000	\$0.8458	\$ 8,458
47	Macquarie Energy LLC	October	9	2019	10,000	\$0.8458	\$ 8,458
48	Macquarie Energy LLC	October	10	2019	10,000	\$0.8458	\$ 8,458
49	Macquarie Energy LLC	October	11	2019	10,000	\$0.8458	\$ 8,458
50	Macquarie Energy LLC	October	12	2019	10,000	\$0.8458	\$ 8,458
51	Macquarie Energy LLC	October	13	2019	10,000	\$0.8458	\$ 8,458
52	Macquarie Energy LLC	October	14	2019	10,000	\$0.8458	\$ 8,458
53	Macquarie Energy LLC	October	15	2019	10,000	\$0.8458	\$ 8,458
54	Macquarie Energy LLC	October	16	2019	10,000	\$0.8458	\$ 8,458
55	Macquarie Energy LLC	October	17	2019	10,000	\$0.8458	\$ 8,458
56	Macquarie Energy LLC	October	18	2019	10,000	\$0.8458	\$ 8,458
57	Macquarie Energy LLC	October	19	2019	10,000	\$0.8458	\$ 8,458
58	Macquarie Energy LLC	October	20	2019	10,000	\$0.8458	\$ 8,458
59	Macquarie Energy LLC	October	21	2019	10,000	\$0.8458	\$ 8,458
60	Macquarie Energy LLC	October	22	2019	10,000	\$0.8458	\$ 8,458
61	Macquarie Energy LLC	October	23	2019	10,000	\$0.8458	\$ 8,458
62	Macquarie Energy LLC	October	24	2019	10,000	\$0.8458	\$ 8,458
63	Macquarie Energy LLC	October	25	2019	10,000	\$0.8458	\$ 8,458
64	Macquarie Energy LLC	October	26	2019	10,000	\$0.8458	\$ 8,458
65	Macquarie Energy LLC	October	27	2019	10,000	\$0.8458	\$ 8,458
66	Macquarie Energy LLC	October	28	2019	10,000	\$0.8458	\$ 8,458
67	Macquarie Energy LLC	October	29	2019	10,000	\$0.8458	\$ 8,458
68	Macquarie Energy LLC	October	30	2019	10,000	\$0.8458	\$ 8,458
69	Macquarie Energy LLC	October	31	2019	10,000	\$0.8458	\$ 8,458
70	Macquarie Energy LLC Total	October		2020	310,000	\$0.8458	\$ 262,200

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
71	Mieco	October	18	2019	5,800	\$0.8500	\$ 4,930
72	Mieco	October	18	2019	5,000	\$0.7500	\$ 3,750
73	Mieco	October	23	2019	3,688	\$0.0000	\$ -
74	Mieco	October	24	2019	10,000	\$0.1500	\$ 1,500
75	Mieco	October	24	2019	10,000	\$0.2300	\$ 2,300
76	Mieco Total	October		2020	34,488	\$0.3619	\$ 12,480
77	Pacific Summit Energy	October	23	2019	5,000	(\$0.0500)	\$ (250)
78	Pacific Summit Energy	October	23	2019	5,000	\$0.0500	\$ 250
79	Pacific Summit Energy	October	23	2019	5,000	\$0.0000	\$ -
80	Pacific Summit Energy Total	October		2020	15,000	\$0.0000	\$ -
81	October 2019 Total				844,215	\$0.7953	\$ 671,436
82	November 2019						
83	CIMA	November	1	2019	10,000	\$1.3258	\$ 13,258
84	CIMA	November	1	2019	5,000	\$1.3458	\$ 6,729
83	CIMA	November	2	2019	10,000	\$1.3258	\$ 13,258
84	CIMA	November	2	2019	5,000	\$1.3458	\$ 6,729
85	CIMA	November	3	2019	9,998	\$1.3258	\$ 13,255
84	CIMA	November	3	2019	4,999	\$1.3458	\$ 6,729
85	CIMA	November	4	2019	10,000	\$1.3258	\$ 13,258
86	CIMA	November	4	2019	5,000	\$1.3458	\$ 6,729
85	CIMA	November	5	2019	9,998	\$1.3258	\$ 13,255
86	CIMA	November	5	2019	4,998	\$1.3458	\$ 6,726
87	CIMA	November	6	2019	10,000	\$1.3258	\$ 13,258
86	CIMA	November	6	2019	5,000	\$1.3458	\$ 6,729
87	CIMA	November	7	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	7	2019	5,000	\$1.3458	\$ 6,729
87	CIMA	November	8	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	8	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	9	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	9	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	10	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	10	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	11	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	11	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	12	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	12	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	13	2019	10,000	\$1.3258	\$ 13,258
92	CIMA	November	13	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	14	2019	9,999	\$1.3258	\$ 13,257
92	CIMA	November	14	2019	5,000	\$1.3458	\$ 6,729
93	CIMA	November	15	2019	9,989	\$1.3258	\$ 13,243
92	CIMA	November	15	2019	4,994	\$1.3458	\$ 6,721
93	CIMA	November	16	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	16	2019	5,000	\$1.3458	\$ 6,729
93	CIMA	November	17	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	17	2019	5,000	\$1.3458	\$ 6,729
95	CIMA	November	18	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	18	2019	5,000	\$1.3458	\$ 6,729

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
95	CIMA	November	19	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	19	2019	5,000	\$1.3458	\$ 6,729
95	CIMA	November	20	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	20	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	21	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	21	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	22	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	22	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	23	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	23	2019	5,000	\$1.3458	\$ 6,729
99	CIMA	November	24	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	24	2019	5,000	\$1.3458	\$ 6,729
99	CIMA	November	25	2019	9,997	\$1.3258	\$ 13,254
100	CIMA	November	25	2019	4,998	\$1.3458	\$ 6,726
99	CIMA	November	26	2019	10,000	\$1.3258	\$ 13,258
100	CIMA	November	26	2019	5,000	\$1.3458	\$ 6,729
101	CIMA	November	27	2019	9,352	\$1.3258	\$ 12,399
100	CIMA	November	27	2019	4,676	\$1.3458	\$ 6,293
101	CIMA	November	28	2019	10,000	\$1.3258	\$ 13,258
102	CIMA	November	28	2019	5,000	\$1.3458	\$ 6,729
101	CIMA	November	29	2019	10,000	\$1.3258	\$ 13,258
102	CIMA	November	29	2019	5,000	\$1.3458	\$ 6,729
103	CIMA	November	30	2019	9,875	\$1.3258	\$ 13,092
102	CIMA	November	30	2019	4,932	\$1.3458	\$ 6,637
103	CIMA Total	November		2019	448,805	\$1.3325	\$ 598,013
104	Macquarie Energy LLC	November	1	2019	10,000	\$1.3341	\$ 13,341
105	Macquarie Energy LLC	November	2	2019	10,000	\$1.3341	\$ 13,341
106	Macquarie Energy LLC	November	3	2019	10,000	\$1.3341	\$ 13,341
107	Macquarie Energy LLC	November	4	2019	10,000	\$1.3341	\$ 13,341
108	Macquarie Energy LLC	November	5	2019	10,000	\$1.3341	\$ 13,341
109	Macquarie Energy LLC	November	6	2019	10,000	\$1.3341	\$ 13,341
110	Macquarie Energy LLC	November	7	2019	10,000	\$1.3341	\$ 13,341
111	Macquarie Energy LLC	November	8	2019	10,000	\$1.3341	\$ 13,341
112	Macquarie Energy LLC	November	9	2019	10,000	\$1.3341	\$ 13,341
113	Macquarie Energy LLC	November	10	2019	10,000	\$1.3341	\$ 13,341
114	Macquarie Energy LLC	November	11	2019	10,000	\$1.3341	\$ 13,341
115	Macquarie Energy LLC	November	12	2019	9,852	\$1.3341	\$ 13,144
116	Macquarie Energy LLC	November	13	2019	10,000	\$1.3341	\$ 13,341
117	Macquarie Energy LLC	November	14	2019	10,000	\$1.3341	\$ 13,341
118	Macquarie Energy LLC	November	15	2019	9,955	\$1.3341	\$ 13,281
119	Macquarie Energy LLC	November	16	2019	9,907	\$1.3341	\$ 13,217
120	Macquarie Energy LLC	November	17	2019	9,204	\$1.3341	\$ 12,279
121	Macquarie Energy LLC	November	18	2019	10,000	\$1.3341	\$ 13,341
122	Macquarie Energy LLC	November	19	2019	9,722	\$1.3341	\$ 12,970
123	Macquarie Energy LLC	November	20	2019	10,000	\$1.3341	\$ 13,341
124	Macquarie Energy LLC	November	21	2019	10,000	\$1.3341	\$ 13,341
125	Macquarie Energy LLC	November	22	2019	10,000	\$1.3341	\$ 13,341
126	Macquarie Energy LLC	November	23	2019	10,000	\$1.3341	\$ 13,341
127	Macquarie Energy LLC	November	24	2019	10,000	\$1.3341	\$ 13,341
128	Macquarie Energy LLC	November	25	2019	10,000	\$1.3341	\$ 13,341
129	Macquarie Energy LLC	November	26	2019	10,000	\$1.3341	\$ 13,341

**El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
130	Macquarie Energy LLC	November	27	2019	10,000	\$1.3341	\$ 13,341
131	Macquarie Energy LLC	November	28	2019	10,000	\$1.3341	\$ 13,341
132	Macquarie Energy LLC	November	29	2019	10,000	\$1.3341	\$ 13,341
133	Macquarie Energy LLC	November	30	2019	10,000	\$1.3341	\$ 13,341
134	Macquarie Energy LLC Total	November		2020	298,640	\$1.3341	\$ 398,421

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
135	Meico	November	21	2019	10,000	\$1.2000	\$ 12,000
136	Meico Total	November		2020	10,000	\$1.2000	\$ 12,000
137	November 2019 Total				757,445	\$1.3314	\$ 1,008,434
138	December 2019						
139	CIMA	December	1	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	1	2019	5,000	\$1.1198	\$ 5,599
139	CIMA	December	2	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	2	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	3	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	3	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	4	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	4	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	5	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	5	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	6	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	6	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	7	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	7	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	8	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	8	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	9	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	9	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	10	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	10	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	11	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	11	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	12	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	12	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	13	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	13	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	14	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	14	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	15	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	15	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	16	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	16	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	17	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	17	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	18	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	18	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	19	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	19	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	20	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	20	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	21	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	21	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	22	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	22	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	23	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	23	2019	5,000	\$1.1198	\$ 5,599

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
155	CIMA	December	24	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	24	2019	5,000	\$1.1198	\$ 5,599
155	CIMA	December	25	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	25	2019	5,000	\$1.1198	\$ 5,599
155	CIMA	December	26	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	26	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	27	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	27	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	28	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	28	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	29	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	29	2019	5,000	\$1.1198	\$ 5,599
159	CIMA	December	30	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	30	2019	5,000	\$1.1198	\$ 5,599
159	CIMA	December	31	2019	10,000	\$1.0998	\$ 10,998
160	CIMA	December	31	2019	5,000	\$1.1198	\$ 5,599
159	CIMA Total	December		2019	465,000	\$1.1065	\$ 514,525
160	Macquarie Energy LLC	December	1	2019	10,000	\$1.1107	\$ 11,107
161	Macquarie Energy LLC	December	2	2019	10,000	\$1.1107	\$ 11,107
162	Macquarie Energy LLC	December	3	2019	10,000	\$1.1107	\$ 11,107
163	Macquarie Energy LLC	December	4	2019	10,000	\$1.1107	\$ 11,107
164	Macquarie Energy LLC	December	5	2019	10,000	\$1.1107	\$ 11,107
165	Macquarie Energy LLC	December	6	2019	10,000	\$1.1107	\$ 11,107
166	Macquarie Energy LLC	December	7	2019	10,000	\$1.1107	\$ 11,107
167	Macquarie Energy LLC	December	8	2019	10,000	\$1.1107	\$ 11,107
168	Macquarie Energy LLC	December	9	2019	10,000	\$1.1107	\$ 11,107
169	Macquarie Energy LLC	December	10	2019	10,000	\$1.1107	\$ 11,107
170	Macquarie Energy LLC	December	11	2019	10,000	\$1.1107	\$ 11,107
171	Macquarie Energy LLC	December	12	2019	10,000	\$1.1107	\$ 11,107
172	Macquarie Energy LLC	December	13	2019	10,000	\$1.1107	\$ 11,107
173	Macquarie Energy LLC	December	14	2019	9,897	\$1.1107	\$ 10,992
174	Macquarie Energy LLC	December	15	2019	9,778	\$1.1107	\$ 10,860
175	Macquarie Energy LLC	December	16	2019	10,000	\$1.1107	\$ 11,107
176	Macquarie Energy LLC	December	17	2019	10,000	\$1.1107	\$ 11,107
177	Macquarie Energy LLC	December	18	2019	10,000	\$1.1107	\$ 11,107
178	Macquarie Energy LLC	December	19	2019	10,000	\$1.1107	\$ 11,107
179	Macquarie Energy LLC	December	20	2019	10,000	\$1.1107	\$ 11,107
180	Macquarie Energy LLC	December	21	2019	10,000	\$1.1107	\$ 11,107
181	Macquarie Energy LLC	December	22	2019	10,000	\$1.1107	\$ 11,107
182	Macquarie Energy LLC	December	23	2019	10,000	\$1.1107	\$ 11,107
183	Macquarie Energy LLC	December	24	2019	10,000	\$1.1107	\$ 11,107
184	Macquarie Energy LLC	December	25	2019	10,000	\$1.1107	\$ 11,107
185	Macquarie Energy LLC	December	26	2019	10,000	\$1.1107	\$ 11,107
186	Macquarie Energy LLC	December	27	2019	10,000	\$1.1107	\$ 11,107
187	Macquarie Energy LLC	December	28	2019	10,000	\$1.1107	\$ 11,107
188	Macquarie Energy LLC	December	29	2019	10,000	\$1.1107	\$ 11,107
189	Macquarie Energy LLC	December	30	2019	9,763	\$1.1107	\$ 10,844
190	Macquarie Energy LLC	December	31	2019	10,000	\$1.1107	\$ 11,107
191	Macquarie Energy LLC Total	December		2020	309,438	\$1.1107	\$ 343,684
192	December 2019 Total				774,438	\$1.1082	\$ 858,209

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
193	January 2020						
194	ConocoPhillips	January	4	2020	10,000	\$0.3900	\$ 3,900
195	ConocoPhillips	January	5	2020	3,750	\$0.3900	\$ 1,463
196	ConocoPhillips	January	6	2020	10,000	\$0.3900	\$ 3,900
197	ConocoPhillips Total	January		2020	23,750	\$0.3900	\$ 9,263
198	January 2020 Total				23,750	\$0.3900	\$ 9,263
199	February 2020						
200	No Operational Purchases	February		2020	-	\$	-
201		February		2020	-	\$	-
202	February 2020 Total				-	\$	-
203	March 2020						
204	DCP	March	21	2020	5,000	\$0.0000	\$ -
205	DCP	March	22	2020	5,000	\$0.0000	\$ -
206	DCP	March	23	2020	5,000	\$0.0000	\$ -
207	DCP Total	March		2020	15,000	\$0.0000	\$ -
208	March 2020 Total				15,000	\$	-
209	April 2020						
210	No Operational Purchases	April		2020	-	\$	-
211		April		2020	-	\$	-
212	April 2020 Total				-	\$	-
213	May 2020						
214	No Operational Purchases	May		2020	-	\$	-
215		May		2020	-	\$	-
216	May 2020 Total				-	\$	-
217	June 2020						
218	No Operational Purchases	June		2020	-	\$	-
219		June		2020	-	\$	-
220	June 2020 Total				-	\$	-
221	July 2020						
222	No Operational Purchases	July		2020	-	\$	-
223		July		2020	-	\$	-
224	July 2020 Total				-	\$	-
225	August 2020						
226	No Operational Purchases	August		2020	-	\$	-
227		August		2020	-	\$	-

**El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
228	August 2020 Total				-	\$	-
229	September 2020						
230	No Operational Purchases	September		2020	-	\$	-
231		September		2020	-	\$	-
232	September 2020 Total				-	\$	-
233	Total all Purchases				2,414,848	\$1.0549	\$ 2,547,342

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2019						
2	No Operational Sales	October		2019	-	\$	-
3		October		2019	-	\$	-
4	October 2019 Total						
					-	\$	-
5	November 2019						
6	No Operational Sales	November		2019	-	\$	-
7		November		2019	-	\$	-
8	November 2019 Total						
					-	\$	-
9	December 2019						
10	No Operational Sales	December		2019	-	\$	-
11		December		2019	-	\$	-
12	December 2019 Total						
					-	\$	-
13	January 2020						
14	No Operational Sales	January		2020	-	\$	-
15		January		2020	-	\$	-
16	January 2020 Total						
					-	\$	-
17	February 2020						
18	No Operational Sales	February		2020	-	\$	-
19		February		2020	-	\$	-
20	February 2020 Total						
					-	\$	-
21	March 2020						
22	Macquarie Energy LLC	March	14	2020	9,000	\$1.4500	\$ 13,050
23	Macquarie Energy LLC Total	March		2020	9,000	\$1.4500	\$ 13,050
24	Mieco, Inc.	March	1	2020	12,500	\$1.6600	\$ 20,750
25	Mieco, Inc.	March	2	2020	12,500	\$1.6600	\$ 20,750
26	Mieco, Inc.	March	3	2020	12,500	\$1.6600	\$ 20,750
27	Mieco, Inc.	March	4	2020	12,500	\$1.6600	\$ 20,750
28	Mieco, Inc.	March	5	2020	12,500	\$1.6600	\$ 20,750
29	Mieco, Inc.	March	6	2020	12,500	\$1.6600	\$ 20,750
30	Mieco, Inc.	March	7	2020	12,500	\$1.6600	\$ 20,750
31	Mieco, Inc.	March	8	2020	12,500	\$1.6600	\$ 20,750
32	Mieco, Inc.	March	9	2020	12,500	\$1.6600	\$ 20,750
33	Mieco, Inc.	March	10	2020	12,500	\$1.6600	\$ 20,750
34	Mieco, Inc.	March	11	2020	12,500	\$1.6600	\$ 20,750
35	Mieco, Inc.	March	12	2020	12,500	\$1.6600	\$ 20,750
36	Mieco, Inc.	March	13	2020	12,500	\$1.6600	\$ 20,750
37	Mieco, Inc.	March	13	2020	20,000	\$1.6500	\$ 33,000
38	Mieco, Inc.	March	14	2020	12,500	\$1.6600	\$ 20,750
39	Mieco, Inc.	March	14	2020	7,000	\$1.8000	\$ 12,600
40	Mieco, Inc.	March	15	2020	12,500	\$1.6600	\$ 20,750
41	Mieco, Inc.	March	15	2020	7,000	\$1.8000	\$ 12,600
42	Mieco, Inc.	March	16	2020	12,500	\$1.6600	\$ 20,750

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
43	Mieco, Inc.	March	16	2020	7,000	\$1.8000	\$ 12,600
44	Mieco, Inc.	March	17	2020	12,500	\$1.6600	\$ 20,750
45	Mieco, Inc.	March	18	2020	12,500	\$1.6600	\$ 20,750
46	Mieco, Inc.	March	19	2020	12,500	\$1.6600	\$ 20,750
47	Mieco, Inc.	March	20	2020	12,500	\$1.6600	\$ 20,750
48	Mieco, Inc.	March	21	2020	12,500	\$1.6600	\$ 20,750
49	Mieco, Inc.	March	22	2020	12,500	\$1.6600	\$ 20,750
50	Mieco, Inc.	March	23	2020	12,500	\$1.6600	\$ 20,750
51	Mieco, Inc.	March	24	2020	12,500	\$1.6600	\$ 20,750
52	Mieco, Inc.	March	25	2020	12,500	\$1.6600	\$ 20,750
53	Mieco, Inc.	March	26	2020	12,500	\$1.6600	\$ 20,750
54	Mieco, Inc.	March	27	2020	12,500	\$1.6600	\$ 20,750
55	Mieco, Inc.	March	28	2020	12,500	\$1.6600	\$ 20,750
56	Mieco, Inc.	March	29	2020	12,500	\$1.6600	\$ 20,750
57	Mieco, Inc.	March	30	2020	12,500	\$1.6600	\$ 20,750
58	Mieco, Inc.	March	31	2020	12,500	\$1.6600	\$ 20,750
59	Mieco, Inc. Total	March		2020	428,500	\$1.6664	\$ 714,050
60	March 2020 Total				437,500	\$1.6619	\$ 727,100
61	April 2020						
62	No Operational Sales	April		2020	-		\$ -
63		April		2020	-		\$ -
64	April 2020 Total				-		\$ -
65	May 2020						
66	No Operational Sales	May		2020	-		\$ -
67		May		2020	-		\$ -
68	May 2020 Total				-		\$ -
69	June 2020						
70	No Operational Sales	June		2020	-		\$ -
71		June		2020	-		\$ -
72	June 2020 Total				-		\$ -
73	July 2020						
74	No Operational Sales	July		2020	-		\$ -
75		July		2020	-		\$ -
76	July 2020 Total				-		\$ -
77	August 2020						
78	No Operational Sales	August		2020	-		\$ -
79		August		2020	-		\$ -
80	August 2020 Total				-		\$ -

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
81	September 2020						
82	No Operational Sales	September		2020	-	\$	-
83		September		2020	-	\$	-
84	September 2020 Total				-	\$	-
85	Total all Sales				437,500	\$1.6619	\$ 727,100

**El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Monthly System Cash-out Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		498,627	736,479	(1,302,460)		(67,354)	\$ 1.6800			
2	October 2019	(67,354)	445,427	2,017,710	(2,638,492)	(175,355)	(242,709)	\$ 1.1611	\$ 34,950	\$ (203,605)	\$ (168,655)
3	November	(242,709)	(333,590)	(154,628)	1,136,446	648,228	405,519	\$ 1.6690	\$ (123,272)	\$ 1,081,893	\$ 958,621
4	December	405,519	362,438	104,941	86,333	553,712	959,231	\$ 1.5687	\$ (40,674)	\$ 868,608	\$ 827,934
5	January 2020	959,231	(391,778)	(446,723)	1,121,201	282,700	1,241,931	\$ 1.0475	\$ (499,951)	\$ 296,128	\$ (203,823)
6	February	1,241,931	374,170	(1,877,317)	1,580,624	77,477	1,319,408	\$ 0.8748	\$ (214,481)	\$ 67,777	\$ (146,704)
7	March	1,319,408	(88,446)	(1,031,644)	657,407	(462,683)	856,725	\$ 0.7263	\$ (195,932)	\$ (336,047)	\$ (531,979)
8	April	856,725	(54,519)	(409,512)	(1,845,646)	(2,309,677)	(1,452,952)	\$ 0.5338	\$ (164,920)	\$ (1,232,906)	\$ (1,397,826)
9	May	(1,452,952)	300,000	(2,378,463)	1,888,391	(190,072)	(1,643,024)	\$ 1.5265	\$ (1,442,345)	\$ (290,145)	\$ (1,732,490)
10	June	(1,643,024)	(223,701)	(1,103,160)	421,470	(905,391)	(2,548,415)	\$ 1.3947	\$ 216,551	\$ (1,262,749)	\$ (1,046,198)
11	July	(2,548,415)	(133,264)	(1,083,083)	209,313	(1,007,034)	(3,555,449)	\$ 1.4116	\$ (43,068)	\$ (1,421,529)	\$ (1,464,597)
12	August	(3,555,449)	(10,790)	167,427	(779,627)	(622,990)	(4,178,439)	\$ 1.5949	\$ (651,714)	\$ (993,607)	\$ (1,645,321)
13	September	(4,178,439)	(105,699)	(105,212)	(332,378)	(543,289)	(4,721,728)	\$ 1.5646	\$ 126,607	\$ (850,030)	\$ (723,423)
14	Total - Current Activity		140,248	(6,299,664)	1,505,042	(4,654,374)			\$ (2,998,249)	\$ (4,276,212)	\$ (7,274,461)

EI Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel & L&U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(2,767,971)	(2,767,971)	\$ 1.6800			
2	October 2019	(2,767,971)	1,252,661	(1,515,310)	\$ 1.1611	\$ 1,436,300	\$ 1,454,465	\$ 2,890,765
3	November	(1,515,310)	310,147	(1,205,163)	\$ 1.6690	\$ (769,626)	\$ 517,635	\$ (251,991)
4	December	(1,205,163)	135,927	(1,069,236)	\$ 1.5687	\$ 120,878	\$ 213,229	\$ 334,107
5	January 2020	(1,069,236)	(97,758)	(1,166,994)	\$ 1.0475	\$ 557,286	\$ (102,402)	\$ 454,884
6	February	(1,166,994)	74,832	(1,092,162)	\$ 0.8748	\$ 201,540	\$ 65,463	\$ 267,003
7	March	(1,092,162)	(149,828)	(1,241,990)	\$ 0.7263	\$ 162,186	\$ (108,820)	\$ 53,366
8	April	(1,241,990)	(132,933)	(1,374,923)	\$ 0.5338	\$ 239,083	\$ (70,960)	\$ 168,123
9	May	(1,374,923)	(251,069)	(1,625,992)	\$ 1.5265	\$ (1,364,886)	\$ (383,257)	\$ (1,748,143)
10	June	(1,625,992)	(204,551)	(1,830,543)	\$ 1.3947	\$ 214,306	\$ (285,287)	\$ (70,981)
11	July	(1,830,543)	(29,006)	(1,859,549)	\$ 1.4116	\$ (30,936)	\$ (40,945)	\$ (71,881)
12	August	(1,859,549)	250,908	(1,608,641)	\$ 1.5949	\$ (340,855)	\$ 400,173	\$ 59,318
13	September	(1,608,641)	103,069	(1,505,572)	\$ 1.5646	\$ 48,742	\$ 161,262	\$ 210,004
14	Total - Current Activity		1,262,399			\$ 474,018	\$ 1,820,556	\$ 2,294,574

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**El Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2019	178	\$ 1.1611	\$ 207	(84,583)	\$ 1.1611	\$ (98,209)
2	November	-	\$ 1.6690	\$ -	(245)	\$ 1.6690	\$ (409)
3	December	13,596	\$ 1.5687	\$ 21,328	(2,794)	\$ 1.5687	\$ (4,383)
4	January 2020	7,968	\$ 1.0475	\$ 8,346	5,428	\$ 1.0475	\$ 5,686
5	February	1	\$ 0.8748	\$ 1	(332)	\$ 0.8748	\$ (290)
6	March	4,588	\$ 0.7263	\$ 3,332	899	\$ 0.7263	\$ 653
7	April	12,221	\$ 0.5338	\$ 6,524	(23)	\$ 0.5338	\$ (12)
8	May	7,025	\$ 1.5265	\$ 10,724	(3,946)	\$ 1.5265	\$ (6,024)
9	June	77,337	\$ 1.3947	\$ 107,862	(3,469)	\$ 1.3947	\$ (4,838)
10	July	15,190	\$ 1.4116	\$ 21,442	(12,609)	\$ 1.4116	\$ (17,799)
11	August	408	\$ 1.5949	\$ 651	(25,441)	\$ 1.5949	\$ (40,576)
12	September	60	\$ 1.5646	\$ 94	25,600	\$ 1.5646	\$ 40,054
13	Total	138,572		\$ 180,511	(101,515)		\$ (126,147)

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2.07%	-0.05%	2.02%
Production Area Fuel:			
Anadarko Basin:	0.27%	-0.03%	0.24%
Permian Basin:	0.20%	-0.01%	0.19%
San Juan Basin:	0.56%	0.09%	0.65%
Permian - Anadarko Fuel:	0.35%	0.01%	0.36%
Rate Schedule ISS Fuel:	1.52%	-0.01%	1.51%
Willcox Lateral Incremental Fuel: 2/	1.23%	0.03%	1.26%
L&U: 3/	0.11%	-0.03%	0.08%

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2. <u>07</u> 13 %	-0.0 <u>5</u> 7 %	2.0 <u>2</u> 6 %
Production Area Fuel:			
Anadarko Basin:	0.2 <u>7</u> 9 %	-0.03%	0.2 <u>4</u> 6 %
Permian Basin:	0.2 <u>0</u> 4 %	-0.0 <u>1</u> 4 %	0. <u>19</u> 20 %
San Juan Basin:	0. <u>56</u> 48 %	0.0 <u>9</u> 7 %	0. <u>65</u> 5 %
Permian - Anadarko Fuel:	0.3 <u>5</u> 3 %	<u>-</u> 0.0 <u>1</u> 3 %	0.3 <u>6</u> 0 %
Rate Schedule ISS Fuel:	1.5 <u>2</u> 7 %	<u>-</u> 0.01%	1.5 <u>1</u> 6 %
Willcox Lateral Incremental Fuel: 2/	1.2 <u>3</u> 1 %	-0.0 <u>3</u> 5 %	1. <u>21</u> 6 %
L&U: 3/	0.1 <u>1</u> 4 %	<u>-</u> 0.0 <u>3</u> 1 %	0. <u>08</u> 15 %

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.