



El Paso Natural Gas  
Company, L.L.C.  
a Kinder Morgan company

November 24, 2020

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and Lost  
and Unaccounted-for Retention Percentages,  
Including the Operational Purchases and Sales Report;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP21-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 16.0.0 of Part II, Statement of Rates, Section 3 "Fuel and L&U Rates" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2021.

## **Background**

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1<sup>st</sup> of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,<sup>1</sup> EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2021. The filing uses a twelve-month data collection period ending September 30, 2020 and includes true-up computations as specified by the Tariff.

## **Description of Filing**

The development of the Fuel and L&U retention percentages involves two computations, in accordance with EPNG's Tariff provisions. First, the current period

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<sup>1</sup> 18 C.F.R. §§ 154.201 -154.210 (2020) (Subpart C).

Fuel and L&U retention percentages<sup>2</sup> are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2020.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel<sup>3</sup> (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.

### Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage decreases to 0.08%.<sup>4</sup> The current period collection percentage decreases from 0.14% to 0.11% and the volumetric true-up decreases from 0.01% to negative 0.03%.

### Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.02%, which is a decrease from the existing Total Mainline Fuel Retention percentage of 2.06%.<sup>5</sup> The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.07% and a prior period true-up retention percentage of negative 0.05%. This represents a decrease in the current period retention percentage from 2.13% to 2.07% and an increase in the prior period true-up retention percentage from negative 0.07% to negative 0.05% or a total decrease of 0.04%.

### Production Area Fuel

#### Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.24% which is composed of a current period Fuel retention percentage of 0.27% and a prior period true-up retention percentage of negative 0.03%.<sup>6</sup> This is a decrease of 0.02% as compared to the existing Total Fuel Retention percentage of 0.26%.

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<sup>2</sup> The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

<sup>3</sup> The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

<sup>4</sup> See Appendix A, Schedule 1, Line 9.

<sup>5</sup> See Appendix A, Schedule 1, Line 1.

<sup>6</sup> See Appendix A, Schedule 1, Line 3.

### Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.19%,<sup>7</sup> which represents a minor change from the total existing fuel retention percentage. This is composed of a current period fuel retention percentage of 0.20%, and a prior period true-up retention percentage of negative 0.01%.<sup>8</sup>

### San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.65% which is composed of a current period fuel retention percentage of 0.56%, and a prior period true-up retention percentage of 0.09%.<sup>9</sup> This is an increase of 0.11%, from the existing total fuel retention percentage of 0.55%. This increase is primarily due to lower system throughput for the San Juan Basin without a corresponding decrease in fuel burn relative to the previous filing.

### Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel zone is proposed to be 0.36% which is composed of a current period fuel retention percentage of 0.35%, and a prior period true-up retention percentage of 0.01%.<sup>10</sup> This is an overall increase of 0.06% compared to the existing total fuel retention percentage of 0.30% and is partially due to a decrease in throughput without a corresponding decrease in fuel in the Permian-Anadarko Area, and also the return of over-collected fuel quantities from the previous filing that results in the elimination of a negative 0.03% true-up retention percentage.

### Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.26%, which is composed of a current period fuel retention percentage of 1.23%, and a prior period true-up retention percentage of 0.03%.<sup>11</sup> Overall, this increase of 0.10% from the existing total fuel retention percentage of 1.16% is primarily due to the elimination of over-collection in the previous period.

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<sup>7</sup> In 2020, EPNG replaced a driver on one of the gas-fired compressors at its Waha Compressor Station in the Permian Basin with an electric motor drive. Pursuant to Section 13.6(f) of the GT&C in the Tariff and in accordance with the procedures prescribed therein, the electric fuel costs associated with the electric motor are included for recovery through this fuel tracking mechanism. See Appendix B, Schedule 8.

<sup>8</sup> See Appendix A, Schedule 1, Line 4.

<sup>9</sup> See Appendix A, Schedule 1, Line 5.

<sup>10</sup> See Appendix A, Schedule 1, Line 6.

<sup>11</sup> See Appendix A, Schedule 1, Line 8.

The workpapers included in the Appendix A-E of this filing fully support and explain the proposed retention percentages for each fuel category and for the overall L&U.

**Tariff Record**

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Percentage (Inclusive of True-ups)
Mainline Fuel	2.06	2.07	(0.05)	2.02
Anadarko Within Basin	0.26	0.27	(0.03)	0.24
Permian Within Basin	0.20	0.20	(0.01)	0.19
San Juan Within Basin	0.55	0.56	0.09	0.65
Permian-Anadarko Area	0.30	0.35	0.01	0.36
Interruptible Storage Service	1.56	1.52	(0.01)	1.51
Willcox Lateral Incremental	1.16	1.23	0.03	1.26
Lost and Unaccounted For	0.15	0.11	(0.03)	0.08

**Operational Purchases and Sales Report**

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix F, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2019 through September 2020.

**Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2020), EPNG states the following:

(a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

(b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>12</sup> EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-E in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix F.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2021. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Additionally, pursuant to 18 C.F.R. § 154.7(a)(7) (2020) of the Commission's regulations, EPNG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

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<sup>12</sup> 18 C.F.R. §§ 154.101 -154.603 (2020).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: \_\_\_\_\_ /s/  
M. Catherine Rezendes  
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 24<sup>th</sup> day of November, 2020.

\_\_\_\_\_  
/s/  
M. Catherine Rezendes

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**El Paso Natural Gas Company, L.L.C.**

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**El Paso Natural Gas Company, L.L.C.**

**Docket No. RP21-\_\_\_\_**

**Appendix A**

**Fuel and L&U Reimbursement Percentages Summary**

**El Paso Natural Gas Company, L.L.C.  
Proposed Retention Percentages to be Effective January 1, 2021**

<b>Line No.</b>	<b>Retention Category</b>	<b>Collection Period Percentage</b>	<b>Volumetric True- up Percentage</b>	<b>Total Retention Percentage</b>
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.07%	-0.05%	2.02%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.27%	-0.03%	0.24%
4	Permian Basin	0.20%	-0.01%	0.19%
5	San Juan Basin	0.56%	0.09%	0.65%
6	Permian-Anadarko Fuel 3/	0.35%	0.01%	0.36%
7	Rate Schedule ISS Fuel 4/	1.52%	-0.01%	1.51%
8	Willcox Lateral Incremental Fuel 5/	1.23%	0.03%	1.26%
9	L&U 6/	0.11%	-0.03%	0.08%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 11-13.
- 2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 11-13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 11-13.
- 4/ See Appendix E, Schedule 1, Page 1, Column (b), Lines 20-22.
- 5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 11-13.
- 6/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 11-13.

**El Paso Natural Gas Company, L.L.C.**

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**Appendix B**

**Fuel Reimbursement Percentages, Calculations and Electric Cost Dekatherm  
Equivalent Calculations**

**El Paso Natural Gas Company, L.L.C.**  
**Fuel Retention Percentages**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Anadarko Basin (c)	Permian Basin (d)	Permian-Anadarko (e)	San Juan Basin (f)	Willcox Lateral Incremental (g)	Total (h)
<b>Fuel</b>								
1	Fuel Gas - October 2019 - September 2020 1/	28,127,734	91,626	1,425,187	280,632	498,499	657,409	31,081,087
2	Current Period Fuel Retention - October 2019 - September 2020 2/	28,806,479	100,148	1,735,969	265,561	424,654	643,397	31,976,206
3	Fuel Retention Deficiency/(Gain) [line 1 - line 2]	(678,745)	(8,522)	(310,781)	15,072	73,845	14,012	(895,119)
4	True-up Quantity Sought in RP20-285 Deficiency/(Gain) 3/	(704,948)	(9,133)	(123,731)	(19,787)	53,048	(17,763)	(822,313)
5	Remaining Fuel True-up Quantity Sought in RP19-331 Deficiency/(Gain) 4/	(273,975)	(4,817)	(128,600)	21,133	18,952	(1,646)	(368,953)
6	Net Prior Period Fuel Deficiency/(Gain) [line 4 + line 5]	(978,923)	(13,950)	(252,330)	1,347	72,000	(19,409)	(1,191,265)
7	Prior Period Volumetric True-up Retention 5/	(1,008,061)	(12,490)	(483,410)	11,580	69,007	(22,028)	(1,445,401)
8	Prior Period Fuel True-up Deficiency/(Gain) [line 6 - line 7]	29,138	(1,460)	231,079	(10,233)	2,993	2,619	254,136
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(649,607)	(9,981)	(79,702)	4,838	76,838	16,631	(640,983)
10	System Throughput - Fuel 6/	1,330,883,387	34,234,888	694,182,756	79,254,123	88,491,346	52,635,511	2,279,682,011
11	Fuel Collection Period Retention Percentage 11/ [line 1 / (line 1 + line 10)]	2.07%	0.27%	0.20%	0.35%	0.56%	1.23%	
12	Fuel Volumetric True-up Retention Percentage 11/ [line 9 / (line 9 + line 10)]	-0.05%	-0.03%	-0.01%	0.01%	0.09%	0.03%	
13	Total Fuel Retention Percentage [line 11 + line 12]	2.02%	0.24%	0.19%	0.36%	0.65%	1.26%	

Notes:

1/ See Appendix B, Schedule 2, Line 13.

2/ See Appendix B, Schedule 2, Line 26.

3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000.

The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2020.

Since only 9 months of the 12-month true-up period have elapsed as of September 2020, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP20-285, App B. Sch. 1, Ln. 9	Volumetric True-up Sought in RP20-285-000	9/12 of True-up Recovered in Docket No. RP21-____-000	3/12 of True-up Deferred to the next filing
Mainline	Column (b)	(939,930)	(704,948)	(234,983)
Anadarko Basin	Column (c)	(12,177)	(9,133)	(3,044)
Permian Basin	Column (d)	(164,974)	(123,731)	(41,244)
Permian-Anadarko	Column (e)	(26,382)	(19,787)	(6,596)
San Juan	Column (f)	70,730	53,048	17,683
Willcox Lateral	Column (g)	(23,684)	(17,763)	(5,921)

4/ See Appendix B, Schedule 7, Line 3.

5/ See Appendix B, Schedule 2, Page 1, Line 39.

6/ See Appendix D, Schedule 1.

**El Paso Natural Gas Company, L.L.C.**  
**Transportation Fuel Gas**  
(Quantities in Dth)

Fuel Gas 1/								
Line No.	Month	Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental 3/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Pre October - 19	150						150
1	October-19	2,261,370	7,324	103,809	27,061	45,219	46,194	2,490,977
2	November-19	2,408,387	4,438	100,403	25,560	42,916	48,849	2,630,553
3	December-19	2,760,292	4,462	105,107	28,024	49,728	47,115	2,994,728
4	January-20	2,475,735	3,230	120,638	26,107	45,270	48,733	2,719,713
5	February-20	2,408,366	2,495	116,196	17,680	37,144	45,228	2,627,109
6	March-20	2,264,678	4,541	119,135	30,810	37,744	52,322	2,509,230
7	April-20	2,095,386	9,356	104,222	29,507	35,604	48,012	2,322,087
8	May-20	1,901,406	11,475	103,315	22,913	34,995	48,042	2,122,146
9	June-20	1,978,392	6,751	122,739	19,326	35,941	55,427	2,218,576
10	July-20	2,365,328	12,142	141,861	17,796	42,913	65,792	2,645,832
11	August-20	2,596,965	12,555	151,577	17,633	44,213	77,429	2,900,372
12	September-20	2,611,279	12,857	136,185	18,215	46,812	74,266	2,899,614
13	<b>Total</b>	<b>28,127,734</b>	<b>91,626</b>	<b>1,425,187</b>	<b>280,632</b>	<b>498,499</b>	<b>657,409</b>	<b>31,081,087</b>

Collection Period Fuel Retention 4/								
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total	
14	October-19	2,529,590	9,199	175,618	26,451	52,795	39,131	2,832,784
15	November-19	2,474,556	12,540	164,950	25,257	28,469	41,720	2,747,491
16	December-19	2,804,820	11,947	185,330	25,554	32,909	55,438	3,115,998
17	January-20	2,595,821	10,550	147,888	25,742	36,648	61,062	2,877,712
18	February-20	2,291,235	9,553	139,634	21,458	31,656	47,418	2,540,955
19	March-20	2,306,304	11,873	146,628	22,091	35,502	49,103	2,571,501
20	April-20	2,160,855	8,423	133,195	21,014	49,044	49,062	2,421,595
21	May-20	2,107,594	5,329	129,937	17,876	33,455	43,754	2,337,946
22	June-20	2,185,764	4,826	123,089	15,859	27,806	54,184	2,411,527
23	July-20	2,405,146	5,942	128,188	18,730	30,492	64,159	2,652,656
24	August-20	2,473,568	5,272	133,039	22,958	38,705	70,230	2,743,772
25	September-20	2,471,227	4,691	128,472	22,570	27,172	68,136	2,722,267
26	<b>Total</b>	<b>28,806,479</b>	<b>100,148</b>	<b>1,735,969</b>	<b>265,561</b>	<b>424,654</b>	<b>643,397</b>	<b>31,976,206</b>

Volumetric True-up Retention 4/								
Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total	
27	October-19	(101,405)	(1,533)	(94,081)	9,825	10,999	(308)	(176,503)
28	November-19	(101,569)	(2,090)	(88,366)	9,381	5,931	(329)	(177,041)
29	December-19	(115,137)	(1,991)	(99,284)	9,492	6,856	(437)	(200,501)
30	January-20	(85,441)	(1,091)	(24,648)	(2,340)	5,345	(2,523)	(110,699)
31	February-20	(75,290)	(988)	(23,272)	(1,951)	4,617	(1,959)	(98,844)
32	March-20	(75,756)	(1,228)	(24,438)	(2,008)	5,177	(2,029)	(100,282)
33	April-20	(71,210)	(871)	(22,199)	(1,910)	7,095	(2,027)	(91,124)
34	May-20	(68,842)	(551)	(21,656)	(1,625)	4,879	(1,808)	(89,604)
35	June-20	(71,753)	(499)	(20,515)	(1,442)	4,055	(2,239)	(92,392)
36	July-20	(78,819)	(615)	(21,365)	(1,703)	4,447	(2,651)	(100,705)
37	August-20	(81,564)	(545)	(22,173)	(2,087)	5,644	(2,902)	(103,627)
38	September-20	(81,276)	(485)	(21,412)	(2,052)	3,963	(2,816)	(104,077)
39	<b>Total</b>	<b>(1,008,061)</b>	<b>(12,490)</b>	<b>(483,410)</b>	<b>11,580</b>	<b>69,007</b>	<b>(22,028)</b>	<b>(1,445,401)</b>

Notes:

- 1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.
- 2/ Includes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) and Permian Basin Fuel as shown on Appendix B, Schedule 3, Column (c), Lines 17-28.
- 3/ See Appendix B, Schedule 6, Line 151 for Willcox Lateral Incremental Fuel.
- 4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 19 - Dec 19	2.24%	0.30%	0.28%	0.35%	0.48%	1.27%
Jan 20 - Current	2.13%	0.29%	0.24%	0.33%	0.48%	1.21%
Volumetric True-up						
Oct 19 - Dec 19	-0.09%	-0.05%	-0.15%	0.13%	0.10%	-0.01%
Jan 20 - Current	-0.07%	-0.03%	-0.04%	-0.03%	0.07%	-0.05%

**El Paso Natural Gas Company, L.L.C.  
Within Basin Gas Used and Allocation Workpaper**

**Total Gas Used by Area 1/**

Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-19	25,025	255,480	253,514	31,578	1,879,186	2,444,783
2	November-19	15,164	247,096	240,603	29,827	2,049,014	2,581,704
3	December-19	15,246	258,674	278,796	32,702	2,362,195	2,947,613
4	January-20	11,035	296,897	253,798	30,465	2,078,785	2,670,980
5	February-20	8,524	285,965	208,245	20,631	2,058,516	2,581,881
6	March-20	15,517	293,198	211,609	35,953	1,900,631	2,456,908
7	April-20	31,966	256,496	199,610	34,433	1,751,570	2,274,075
8	May-20	39,206	244,645	196,193	26,738	1,563,414	2,070,196
9	June-20	23,067	293,017	201,501	22,552	1,619,335	2,159,472
10	July-20	41,487	341,623	240,588	20,767	1,932,526	2,576,991
11	August-20	42,897	364,950	247,873	20,576	2,143,360	2,819,656
12	September-20	43,929	327,341	262,443	21,255	2,167,204	2,822,172
13	Total Area Fuel	313,063	3,465,382	2,794,773	327,477	23,505,736	30,406,431
<b>Allocation of Basin Fuel to Mainline</b>							
14	Within Basin/Path Fuel Used 2/	91,627	1,408,092	498,500	548,913		
15	Total Area Fuel 3/	313,063	3,465,382	2,794,773	640,540		
	Percentage Applicable to Basin/Path	29.3%	40.6%	17.8%	85.7%		
16	[Line 14 / Line 15]						

**Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/**

Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-19	7,324	103,809	45,219	27,061	183,413
18	November-19	4,438	100,403	42,916	25,560	173,317
19	December-19	4,462	105,107	49,728	28,024	187,321
20	January-20	3,230	120,638	45,270	26,107	195,245
21	February-20	2,495	116,196	37,144	17,680	173,515
22	March-20	4,541	119,135	37,744	30,810	192,230
23	April-20	9,356	104,222	35,604	29,507	178,689
24	May-20	11,475	99,407	34,995	22,913	168,790
25	June-20	6,751	119,062	35,941	19,326	181,080
26	July-20	12,142	138,812	42,913	17,796	211,663
27	August-20	12,555	148,290	44,213	17,633	222,691
28	September-20	12,857	133,009	46,812	18,215	210,893
29	Total Area Fuel	91,626	1,408,090	498,499	280,632	2,278,847

**Mainline Fuel Allocation**

Month	Area Gas Used			
	Total Gas Used	After Allocation	Total Mainline Fuel	
	[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]	
30	October-19	2,444,783	183,413	2,261,370
31	November-19	2,581,704	173,317	2,408,387
32	December-19	2,947,613	187,321	2,760,292
33	January-20	2,670,980	195,245	2,475,735
34	February-20	2,581,881	173,515	2,408,366
35	March-20	2,456,908	192,230	2,264,678
36	April-20	2,274,075	178,689	2,095,386
37	May-20	2,070,196	168,790	1,901,406
38	June-20	2,159,472	181,080	1,978,392
39	July-20	2,576,991	211,663	2,365,328
40	August-20	2,819,656	222,691	2,596,965
41	September-20	2,822,172	210,893	2,611,279
42	Total Mainline Fuel	30,406,431	2,278,847	28,127,584

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line 5 for the Permian-Anadarko fuel.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed on Lines 1 through 12. The result is shown on Lines 17 through 28.

**El Paso Natural Gas Company, L.L.C.  
Within Basin Allocation Workpaper**

<b>Line No.</b>	<b>Description</b>	<b>Anadarko Basin</b>	<b>Permian Basin</b>	<b>San Juan Basin</b>
	(a)	(b)	(c)	(d)
1	Fuel 1/	313,063	3,465,382	2,794,773
2	Throughput - Deliveries Sourced From Basin 2/	51,597,619	1,708,401,652	496,114,745
3	Additional Throughput Volumes 3/	65,373,285	15,616	-
4	<u>Total Fuel [line 1]</u>	<u>313,063</u>	<u>3,465,382</u>	<u>2,794,773</u>
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	117,283,967	1,711,882,650	498,909,518
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.27%	0.20%	0.56%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	34,326,515	695,590,848	88,989,846
8	<u>Within Basin Volumes Delivered 5/</u>	<u>34,234,888</u>	<u>694,182,756</u>	<u>88,491,346</u>
9	Actual Within Basin Fuel [line 7 - line 8] 6/	91,627	1,408,092	498,500

Notes:

- 1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.
- 2/ See Appendix D, Schedule 1, Page 1 for deliveries sourced from each basin.
- 3/ See Appendix D, Schedule 4, Page 1, Line 13.
- 4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on Line 6.
- 5/ See the deliveries within the basin in Appendix D, Schedule 1, Page 1, Column (d).
- 6/ Fuel attributable to the transactions within a basin.

**El Paso Natural Gas Company, L.L.C.**  
**Permian-Anadarko Allocation Workpaper**

<b>Line No.</b>	<b>Description</b>	<b>Permian-Anadarko</b>
	(a)	(b)
1	Anadarko Basin Fuel 1/	313,063
2	Permian-Anadarko Fuel 2/	327,477
3	Total Fuel North & East of Plains [line 1 + line 2]	640,540
4	Less Anadarko Within Basin Fuel 3/	91,627
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	548,913

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 98 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, Line 125 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.







**El Paso Natural Gas Company, L.L.C.  
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location (a)	Location		Quantity (Dth)												
		State (b)	County (c)	Oct-19 (d)	Nov-19 (e)	Dec-19 (f)	Jan-20 (g)	Feb-20 (h)	Mar-20 (i)	Apr-20 (j)	May-20 (k)	Jun-20 (l)	Jul-20 (m)	Aug-20 (n)	Sep-20 (o)	Total (p)
126	<b>San Juan</b>															
127	316889 A PLANT COM FUEL NM	NM	SAN JUAN	26,344	28,760	27,749	18,541	18,756	21,751	17,202	17,261	16,728	17,245	16,678	17,835	244,850
128	312872 BLANCO MISC FUEL	NM	SAN JUAN	79	365	385	353	361	400	346	366	128	26	7	25	2,841
129	315481 BLUEWATER TURBINE FUEL	NM	MCKINLEY	41,350	46,354	44,806	50,512	49,636	49,044	34,967	16,770	12,904	37,170	39,229	45,898	468,640
130	316973 BONDAD TURBINE FUEL	CO	LA PLATA	52,020	51,301	67,814	65,695	48,585	48,645	48,454	52,069	53,113	54,825	67,387	60,797	670,705
131	316330 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	38	-	1	-	39
132	316356 GALLUP COMP STA B PLT	NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
133	315313 GALLUP C PLANT COMPRESSOR FUEL	NM	MCKINLEY	-	-	-	-	-	-	-	3	69	-	2	-	74
134	315336 RIO VISTA AUX GEN FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	1	-	-	-	1
135	315334 RIO VISTA CENTAR FUEL	NM	SAN JUAN	1,311	-	-	-	-	-	1,155	-	972	-	-	-	3,438
136	315333 RIO VISTA EXPANSION GAS	NM	SAN JUAN	23	1	-	-	-	1	3	1	5	3	-	-	37
137	315335 RIO VISTA SATURN FUEL	NM	SAN JUAN	16,340	3,481	-	-	-	264	8,224	8,414	8,802	9,334	9,319	8,293	72,471
138	316907 SJ ML TURBINE FUEL	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
139	316355 WHITE ROCK EXPANSION GAS	NM	SAN JUAN	-	-	-	-	-	-	-	-	-	3	-	-	3
140	316354 WHITE ROCK TURBINE FUEL	NM	SAN JUAN	-	-	-	1	-	-	-	-	-	2	-	-	3
141	316110 WINDOW ROCK A PLANT	AZ	APACHE	95,973	104,862	126,322	112,944	85,748	86,061	84,317	96,158	103,501	116,540	109,911	124,495	1,246,832
142	315369 WINDOW ROCK EXPAN FUEL	AZ	APACHE	-	-	-	-	-	-	-	-	-	-	-	-	-
143	315066 WINDOW ROCK PLANT	AZ	APACHE	4,870	4,872	10,309	5,233	4,770	4,969	4,705	4,728	4,925	5,310	5,279	4,934	64,904
144	315322 W R TURBINE 7A COMP FUEL	AZ	APACHE	14,719	-	1	-	-	-	-	-	-	-	-	-	14,720
145	FERC Account 812 Usage			485	607	1,410	519	389	474	237	423	315	130	60	166	5,215
146	Total San Juan			253,514	240,603	278,796	253,798	208,245	211,609	199,610	196,193	201,501	240,588	247,873	262,443	2,794,773
147	<b>Willcox Lateral Incremental Fuel</b>															
148	315298 WILCOX COMPRESSOR TURBIN	AZ	COCHISE	46,095	48,849	47,115	48,669	45,228	52,148	48,012	47,973	55,116	65,753	77,429	74,266	656,653
149	315299 WILCOX TURBIN EXPANSION	AZ	COCHISE	99	-	-	64	-	174	-	69	311	39	-	-	756
150	FERC Account 812 Usage			-	-	-	-	-	-	-	-	-	-	-	-	-
151	Total Willcox Lateral Incremental Fuel			46,194	48,849	47,115	48,733	45,228	52,322	48,012	48,042	55,427	65,792	77,429	74,266	657,409

**El Paso Natural Gas Company, L.L.C.**  
**RP20-285 Prior Period True-up**  
(Quantities in Dth unless otherwise noted)

<b>Line No.</b>	<b>Description</b>	<b>Mainline System</b>	<b>Anadarko Basin</b>	<b>Permian Basin</b>	<b>Permian-Anadarko</b>	<b>San Juan Basin</b>	<b>Willcox Lateral Incremental</b>	<b>Total</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP19-331 1/	(1,095,900)	(19,267)	(514,399)	84,532	75,809	(6,585)	(1,475,810)
2	Portion Included in RP20-285 2/	(821,925)	(14,450)	(385,799)	63,399	56,857	(4,939)	(1,106,858)
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	(273,975)	(4,817)	(128,600)	21,133	18,952	(1,646)	(368,953)

Notes:

- 1/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP19-331-000, Appendix B, Schedule 1, Page 1, Line 9.  
2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix B, Schedule 1, Page 1, Line 4.

**El Paso Natural Gas Company, L.L.C.**  
**Electric Cost Dth Equivalent Workpaper 1/ 2/**

Line No.	Description	Permian Basin	Monthly System Cash	Electric Cost Dth
			Out Index Price 3/	Equivalent 4/
	(a)	(b)	(c)	(d) (b) / (c)
1	October-19	\$0	\$1.1610	0
2	November-19	\$0	\$1.6690	0
3	December-19	\$0	\$1.5687	0
4	January-20	\$0	\$1.0475	0
5	February-20	\$0	\$0.8748	0
6	March-20	\$0	\$0.7263	0
7	April-20	\$0	\$0.5338	0
8	May-20	\$5,966	\$1.5265	3,908
9	June-20	\$5,128	\$1.3947	3,677
10	July-20	\$4,303	\$1.4116	3,049
11	August-20	\$5,242	\$1.5949	3,287
12	September-20	\$4,969	\$1.5646	3,176
13	Total Electric Costs	\$25,610		17,097

## Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 105.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires the inclusion of the fuel quantity attributable to electric compression facilities. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix F, Schedule 5, Column (g).
- 4/ The sum of the monthly quantity shown in this column and the quantity of gas shown in column (c), lines 17 through 28 in Schedule 3 of Appendix B is reflected in the monthly quantities shown in column (d), lines 1-12 on Schedule 2 of Appendix B.

**El Paso Natural Gas Company, L.L.C.**

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**Appendix C**

**L&U Reimbursement Percentage Calculations**

**El Paso Natural Gas Company, L.L.C.**  
**L&U Percentage**  
(Quantities in Dth unless otherwise noted)

<b>Line No.</b>	<b>Description</b>	<b>L&amp;U</b>
	(a)	(b)
1	L&U Experienced 1/	2,581,714
2	Collection Period L&U Retention 2/	3,214,952
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	(633,238)
4	L&U True-up Quantity Sought in RP20-285 Deficiency/(Gain) 3/	139,283
5	Remaining L&U True-up Quantities Sought in RP19-331 Deficiency/(Gain) 4/	(25,532)
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	113,751
7	Prior Period Volumetric True-up Retention 5/	116,247
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	(2,496)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	(635,734)
10	System Deliveries - L&U 6/	2,344,992,584
11	L&U Collection Period Retention Percentage [line 1 / (line 1 + line 10)]	0.11%
12	L&U Volumetric True-up Retention Percentage [line 9 / (line 9 + line 10)]	-0.03%
13	Total L&U Retention Percentage [line 11 + line 12]	0.08%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 13.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 26.
- 3/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP20-285-000, Appendix C, Schedule 1, Line 9. An under collection of 185,710 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2020, 9/12ths of this under recovery is included here.
- 4/ See EPNG's Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP19-331, Appendix C, Schedule 1, Line 9. An over collection balance of 102,126 Dth was sought for true-up during the period of January 2019 through December 2019 and EPNG reflected 76,595 Dth of that amount in RP20-285. This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix C, Schedule 2, Column (b), Line 39.
- 6/ See Appendix D, Schedule 1, Page 1, Column (e), Line 6.

**El Paso Natural Gas Company, L.L.C.**  
**Lost and Unaccounted For Gas**

Actual L&U		
Line No.	Month (a)	Quantity (Dth) (b)
	Pre October 19	14,818
1	October-19	195,867
2	November-19	515,910
3	December-19	265,298
4	January-20	191,357
5	February-20	229,852
6	March-20	143,566
7	April-20	149,407
8	May-20	142,744
9	June-20	149,833
10	July-20	152,455
11	August-20	258,864
12	September-20	171,743
13	<b>Total</b>	<b>2,581,714</b>
Collection Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-19	265,579
15	November-19	258,300
16	December-19	290,413
17	January-20	296,540
18	February-20	264,129
19	March-20	271,906
20	April-20	254,213
21	May-20	242,521
22	June-20	238,820
23	July-20	264,679
24	August-20	292,953
25	September-20	274,899
26	<b>Total</b>	<b>3,214,952</b>
Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-19	(19,881)
28	November-19	(17,941)
29	December-19	(20,022)
30	January-20	21,350
31	February-20	19,538
32	March-20	20,077
33	April-20	18,712
34	May-20	17,834
35	June-20	17,473
36	July-20	19,072
37	August-20	20,580
38	September-20	19,455
39	<b>Total</b>	<b>116,247</b>

## Notes:

1/ Reflects current period retention of 0.13% during the October - December 2019, and 0.14% during the January - September 2020 period.

2/ Reflects volumetric true-up retention of -0.01% during the October - December 2019, and 0.01% during the January - September 2020 period.



**El Paso Natural Gas Company, L.L.C.**

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**Appendix D**

**Throughput**

**El Paso Natural Gas Company, L.L.C.  
Summary of System Throughput**

Line No.	Supply Receipt Area (a)	Annual Delivered Quantities (Dth)			Total (e)
		Backhaul and Other No-Fuel Transactions 1/ (b)	Mainline, Forward Haul (c)	Production Area Transactions (d)	
1	Anadarko Basin	80,919	17,281,812	34,234,888	51,597,619
2	California	4,709,831	4,914,614	-	9,624,445
3	Permian Basin	113,084,444	901,134,452	694,182,756	1,708,401,652
4	Permian-Anadarko	-	-	79,254,123	79,254,123
5	San Juan Basin	70,890	407,552,509	88,491,346	496,114,745
6	Total	117,946,084	1,330,883,387	896,163,113	2,344,992,584
7	Willcox Lateral Incremental		52,635,511		52,635,511

Notes:

1/ See Appendix D, Schedule 3, Page 1 for details on the backhaul and other no-fuel consuming transactions.

**EI Paso Natural Gas Company, L.L.C.  
System Throughput Detail**

Line No.	Item (a)	Oct-19 (b)	Nov-19 (c)	Dec-19 (d)	Jan-20 (e)	Feb-20 (f)	Mar-20 (g)	Apr-20 (h)	May-20 (i)	Jun-20 (j)	Jul-20 (k)	Aug-20 (l)	Sep-20 (m)	Total (n)	Monthly Average (o)
<b>Mainline</b>															
1	Forward Haul	112,213,837	109,991,708	124,734,216	121,766,087	106,896,305	107,811,652	101,449,840	98,627,411	102,417,246	112,520,716	116,341,355	116,113,014	1,330,883,387	110,906,949
2	No Fuel Consumed	137,703	268,635	935,038	844,213	603,892	278,565	107,263	57,746	13,714	129,952	963,970	369,140	4,709,831	392,486
<b>Within Anadarko Basin</b>															
3	Forward Haul	3,086,097	4,199,988	4,013,101	3,634,240	3,285,133	4,097,802	2,909,929	1,838,681	1,671,801	2,059,661	1,817,382	1,621,073	34,234,888	2,852,907
4	No Fuel Consumed	3,304	-	11,136	18,124	42,153	-	-	2,796	3,406	-	-	-	80,919	6,743
<b>Within Permian Basin</b>															
5	Forward Haul	62,841,559	59,165,401	66,464,906	61,664,370	58,299,916	61,202,493	55,606,521	54,272,131	51,403,321	53,572,802	55,758,108	53,931,228	694,182,756	57,848,563
6	No Fuel Consumed	7,912,714	11,537,824	12,623,825	8,866,294	6,892,512	7,088,574	5,373,661	6,575,290	4,887,836	9,089,587	19,815,769	12,420,558	113,084,444	9,423,704
<b>Within San Juan Basin</b>															
7	Forward Haul	10,999,012	6,258,035	7,234,232	7,642,661	6,599,247	7,402,329	10,039,733	6,970,589	5,793,452	6,306,904	7,857,027	5,388,125	88,491,346	7,374,279
8	No Fuel Consumed	-	526	-	3,775	-	-	2	2,917	4,189	-	59,481	-	70,890	5,908
<b>Permian-Anadarko</b>															
9	Forward Haul	7,566,578	7,221,750	7,315,777	7,818,156	6,520,044	6,707,260	6,384,094	5,411,465	4,813,369	5,687,975	6,972,502	6,835,153	79,254,123	6,604,510
10	<b>Total</b>	<b>204,760,804</b>	<b>198,643,867</b>	<b>223,332,231</b>	<b>212,257,920</b>	<b>189,139,202</b>	<b>194,588,675</b>	<b>181,871,043</b>	<b>173,759,026</b>	<b>171,008,334</b>	<b>189,367,597</b>	<b>209,585,594</b>	<b>196,678,291</b>	<b>2,344,992,584</b>	<b>195,416,049</b>
<b>Willcox Lateral Incremental 1/</b>															
11	Forward Haul	3,081,702	3,285,773	4,364,730	5,045,999	3,919,823	4,057,475	4,053,313	3,614,766	4,477,374	5,301,744	5,803,142	5,629,670	52,635,511	4,386,293

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.















**El Paso Natural Gas Company, L.L.C.  
Throughput Detail for Permian and Anadarko Basins**

Line No.	Month	Quantities from Plains South Flow Permian Basin - Caprock Area				Total	Quantities from Plains North Flow Anadarko Basin - Dumas Area
		San Juan To Plains	Less: Saunders Plant	Lusk			
	(a)	(b)	(c)	(d)	(e)	(f)	
1	October-19	4,742	0	0	4,742	5,796,872	
2	November-19	2,396	0	0	2,396	5,022,712	
3	December-19	187	0	0	187	5,297,959	
4	January-20	97	0	0	97	4,871,204	
5	February-20	0	0	0	-	3,856,924	
6	March-20	39	0	0	39	5,557,114	
7	April-20	0	0	0	-	6,468,987	
8	May-20	0	0	0	-	5,948,497	
9	June-20	266	0	0	266	5,370,265	
10	July-20	0	0	0	-	5,173,597	
11	August-20	2,723	0	0	2,723	6,001,001	
12	September-20	5,166	0	0	5,166	6,008,153	
13	Basin Total	15,616	-	-	15,616	65,373,285	

**El Paso Natural Gas Company, L.L.C.**

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**Appendix E**

**Interruptible Storage Service Reimbursement Percentage Calculation**

**El Paso Natural Gas Company, L.L.C.**  
**Interruptible Storage Service ("ISS") Fuel Retention Percentage Calculation 1/**

Line No.	Description (a)	Quantity (Dth) (b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	168,154
3	FERC Account 812 Usage	29,255
4	<u>Total Fuel and Other Gas Use</u>	<u>197,409</u>
5	Storage Injections	
6	October-19	2,416,898
7	November-19	1,086,115
8	December-19	967,733
9	January-20	915,341
10	February-20	397,317
11	March-20	1,166,489
12	April-20	1,262,832
13	May-20	1,068,998
14	June-20	1,223,487
15	July-20	762,948
16	August-20	712,356
17	<u>September-20</u>	<u>831,043</u>
18	Total Injections	12,811,557
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	ISS Collection Period Retention Percentage	1.52%
21	ISS Volumetric True-up Retention Percentage	-0.01%
22	<u>Total ISS Retention Percentage</u>	<u>1.51%</u>

## Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP16-229-000, Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be true-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

**El Paso Natural Gas Company, L.L.C.**

**Docket No. RP21-\_\_\_\_**

**Appendix F**

**Operational Purchases and Sales Report**

**EI Paso Natural Gas Company, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(15,503,678)	\$ (16,070,386)
2	Operational Purchases	Schedule No. 2	(2,414,848)	\$ (2,547,342)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(4,654,374)	\$ (7,274,461)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(101,515)	\$ (126,147)
7	<b>Total Source (Debit) Activity</b>		<b>(22,674,415)</b>	<b>\$ (26,018,336)</b>
	<b>Operational Sales and other Disposition (Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	20,835,944	\$ 21,631,732
9	Operational Sales	Schedule No. 3	437,500	\$ 727,100
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	1,262,399	\$ 2,294,574
12	Capitalized Line Pack and Base Gas	Schedule No. 7	138,572	\$ 180,511
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	<b>Total Disposition Activity</b>		<b>22,674,415</b>	<b>24,833,917</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		-	<b>\$ (1,184,419)</b>

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases <sup>1</sup>			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2019	(2,116,665)	\$ (1,923,507)	\$ 0.909	(844,215)	\$ 0.795	\$ (671,436)	(2,960,880)	\$ (2,594,943)
2	November	(1,774,973)	\$ (2,378,837)	\$ 1.340	(757,445)	\$ 1.331	\$ (1,008,434)	(2,532,418)	\$ (3,387,271)
3	December	(1,845,989)	\$ (2,339,103)	\$ 1.267	(774,438)	\$ 1.108	\$ (858,209)	(2,620,427)	\$ (3,197,312)
4	January 2020	(1,111,388)	\$ (986,155)	\$ 0.887	(23,750)	\$ 0.390	\$ (9,263)	(1,135,138)	\$ (995,418)
5	February	(1,614,661)	\$ (1,247,862)	\$ 0.773	-	\$ -	\$ -	(1,614,661)	\$ (1,247,862)
6	March	(1,646,999)	\$ (850,669)	\$ 0.516	(15,000)	\$ -	\$ -	(1,661,999)	\$ (850,669)
7	April	(917,906)	\$ (358,678)	\$ 0.391	-	\$ -	\$ -	(917,906)	\$ (358,678)
8	May	(832,451)	\$ (1,138,701)	\$ 1.368	-	\$ -	\$ -	(832,451)	\$ (1,138,701)
9	June	(666,740)	\$ (859,431)	\$ 1.289	-	\$ -	\$ -	(666,740)	\$ (859,431)
10	July	(1,219,579)	\$ (1,613,286)	\$ 1.323	-	\$ -	\$ -	(1,219,579)	\$ (1,613,286)
11	August	(1,040,847)	\$ (1,371,088)	\$ 1.317	-	\$ -	\$ -	(1,040,847)	\$ (1,371,088)
12	September	(715,480)	\$ (1,003,069)	\$ 1.402	-	\$ -	\$ -	(715,480)	\$ (1,003,069)
13	<b>Total</b>	<b>(15,503,678)</b>	<b>\$ (16,070,386)</b>	<b>\$ 1.037</b>	<b>(2,414,848)</b>	<b>\$ 1.055</b>	<b>\$ (2,547,342)</b>	<b>(17,918,526)</b>	<b>\$ (18,617,728)</b>

Notes:

1) Schedule 4 details EPNG's Operational Purchases

**El Paso Natural Gas Company, L.L.C.  
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales <sup>1</sup>			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2019	1,967,979	\$ 1,772,069	\$ 0.900	-	\$ -	\$ -	1,967,979	\$ 1,772,069
2	November	1,574,288	\$ 2,269,408	\$ 1.442	-	\$ -	\$ -	1,574,288	\$ 2,269,408
3	December	1,919,986	\$ 2,697,470	\$ 1.405	-	\$ -	\$ -	1,919,986	\$ 2,697,470
4	January 2020	936,800	\$ 801,706	\$ 0.856	-	\$ -	\$ -	936,800	\$ 801,706
5	February	1,462,683	\$ 1,129,310	\$ 0.772	-	\$ -	\$ -	1,462,683	\$ 1,129,310
6	March	1,831,523	\$ 986,802	\$ 0.539	437,500	\$ 1.662	\$ 727,100	2,269,023	\$ 1,713,902
7	April	3,348,318	\$ 1,187,435	\$ 0.355	-	\$ -	\$ -	3,348,318	\$ 1,187,435
8	May	1,270,513	\$ 1,815,306	\$ 1.429	-	\$ -	\$ -	1,270,513	\$ 1,815,306
9	June	1,702,814	\$ 2,378,847	\$ 1.397	-	\$ -	\$ -	1,702,814	\$ 2,378,847
10	July	2,253,038	\$ 3,160,093	\$ 1.403	-	\$ -	\$ -	2,253,038	\$ 3,160,093
11	August	1,437,962	\$ 1,842,241	\$ 1.281	-	\$ -	\$ -	1,437,962	\$ 1,842,241
12	September	1,130,040	\$ 1,591,045	\$ 1.408	-	\$ -	\$ -	1,130,040	\$ 1,591,045
13	<b>Total</b>	<b>20,835,944</b>	<b>\$ 21,631,732</b>	<b>\$ 1.038</b>	<b>437,500</b>	<b>\$ 1.662</b>	<b>\$ 727,100</b>	<b>21,273,444</b>	<b>\$ 22,358,832</b>

Notes:

1) Schedule 4(a) details EPNG's Operational Sales



**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2019</b>						
2	CIMA	October	1	2019	10,000	\$0.8359	\$ 8,359
2	CIMA	October	1	2019	5,000	\$0.8559	\$ 4,279
3	CIMA	October	2	2019	10,000	\$0.8359	\$ 8,359
3	CIMA	October	2	2019	5,000	\$0.8559	\$ 4,279
4	CIMA	October	3	2019	10,000	\$0.8359	\$ 8,359
4	CIMA	October	3	2019	5,000	\$0.8559	\$ 4,279
5	CIMA	October	4	2019	10,000	\$0.8359	\$ 8,359
5	CIMA	October	4	2019	5,000	\$0.8559	\$ 4,279
6	CIMA	October	5	2019	10,000	\$0.8359	\$ 8,359
6	CIMA	October	5	2019	5,000	\$0.8559	\$ 4,279
7	CIMA	October	6	2019	10,000	\$0.8359	\$ 8,359
7	CIMA	October	6	2019	5,000	\$0.8559	\$ 4,279
8	CIMA	October	7	2019	10,000	\$0.8359	\$ 8,359
8	CIMA	October	7	2019	5,000	\$0.8559	\$ 4,279
9	CIMA	October	8	2019	10,000	\$0.8359	\$ 8,359
9	CIMA	October	8	2019	5,000	\$0.8559	\$ 4,279
10	CIMA	October	9	2019	9,885	\$0.8359	\$ 8,262
10	CIMA	October	9	2019	4,943	\$0.8559	\$ 4,230
11	CIMA	October	10	2019	10,000	\$0.8359	\$ 8,359
11	CIMA	October	10	2019	5,000	\$0.8559	\$ 4,279
12	CIMA	October	11	2019	9,979	\$0.8359	\$ 8,341
12	CIMA	October	11	2019	4,989	\$0.8559	\$ 4,270
13	CIMA	October	12	2019	10,000	\$0.8359	\$ 8,359
13	CIMA	October	12	2019	5,000	\$0.8559	\$ 4,279
14	CIMA	October	13	2019	10,000	\$0.8359	\$ 8,359
14	CIMA	October	13	2019	5,000	\$0.8559	\$ 4,279
15	CIMA	October	14	2019	10,000	\$0.8359	\$ 8,359
15	CIMA	October	14	2019	5,000	\$0.8559	\$ 4,279
16	CIMA	October	15	2019	10,000	\$0.8359	\$ 8,359
16	CIMA	October	15	2019	5,000	\$0.8559	\$ 4,279
17	CIMA	October	16	2019	10,000	\$0.8359	\$ 8,359
17	CIMA	October	16	2019	5,000	\$0.8559	\$ 4,279
18	CIMA	October	17	2019	10,000	\$0.8359	\$ 8,359
18	CIMA	October	17	2019	5,000	\$0.8559	\$ 4,279
19	CIMA	October	18	2019	10,000	\$0.8359	\$ 8,359
19	CIMA	October	18	2019	5,000	\$0.8559	\$ 4,279
20	CIMA	October	19	2019	10,000	\$0.8359	\$ 8,359
20	CIMA	October	19	2019	5,000	\$0.8559	\$ 4,279
21	CIMA	October	20	2019	10,000	\$0.8359	\$ 8,359
21	CIMA	October	20	2019	5,000	\$0.8559	\$ 4,279
22	CIMA	October	21	2019	10,000	\$0.8359	\$ 8,359
22	CIMA	October	21	2019	5,000	\$0.8559	\$ 4,279
23	CIMA	October	22	2019	10,000	\$0.8359	\$ 8,359
23	CIMA	October	22	2019	5,000	\$0.8559	\$ 4,279
24	CIMA	October	23	2019	10,000	\$0.8359	\$ 8,359
24	CIMA	October	23	2019	5,000	\$0.8559	\$ 4,279
25	CIMA	October	24	2019	9,968	\$0.8359	\$ 8,332
25	CIMA	October	24	2019	4,984	\$0.8559	\$ 4,266
26	CIMA	October	25	2019	10,000	\$0.8359	\$ 8,359
26	CIMA	October	25	2019	5,000	\$0.8559	\$ 4,279
27	CIMA	October	26	2019	10,000	\$0.8359	\$ 8,359

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
27	CIMA	October	26	2019	5,000	\$0.8559	\$ 4,279
28	CIMA	October	27	2019	10,000	\$0.8359	\$ 8,359
28	CIMA	October	27	2019	5,000	\$0.8559	\$ 4,279
29	CIMA	October	28	2019	10,000	\$0.8359	\$ 8,359
29	CIMA	October	28	2019	5,000	\$0.8559	\$ 4,279
30	CIMA	October	29	2019	10,000	\$0.8359	\$ 8,359
30	CIMA	October	29	2019	5,000	\$0.8559	\$ 4,279
31	CIMA	October	30	2019	10,000	\$0.8359	\$ 8,359
31	CIMA	October	30	2019	5,000	\$0.8559	\$ 4,279
32	CIMA	October	31	2019	10,000	\$0.8359	\$ 8,359
32	CIMA	October	31	2019	5,000	\$0.8559	\$ 4,279
33	<b>CIMA Total</b>	<b>October</b>		<b>2019</b>	<b>464,748</b>	<b>\$0.8425</b>	<b>\$ 391,561</b>
34	ConocoPhillips	October	23	2019	10,000	\$0.0300	\$ 300
35	<b>ConocoPhillips Total</b>	<b>October</b>		<b>2020</b>	<b>10,000</b>	<b>\$0.0300</b>	<b>\$ 300</b>
36	DCP Midstream	October	18	2019	5,000	\$0.7500	\$ 3,750
37	DCP Midstream	October	24	2019	4,979	\$0.2300	\$ 1,145
38	<b>DCP Midstream Total</b>	<b>October</b>		<b>2020</b>	<b>9,979</b>	<b>\$0.4905</b>	<b>\$ 4,895</b>
39	Macquarie Energy LLC	October	1	2019	10,000	\$0.8458	\$ 8,458
40	Macquarie Energy LLC	October	2	2019	10,000	\$0.8458	\$ 8,458
41	Macquarie Energy LLC	October	3	2019	10,000	\$0.8458	\$ 8,458
42	Macquarie Energy LLC	October	4	2019	10,000	\$0.8458	\$ 8,458
43	Macquarie Energy LLC	October	5	2019	10,000	\$0.8458	\$ 8,458
44	Macquarie Energy LLC	October	6	2019	10,000	\$0.8458	\$ 8,458
45	Macquarie Energy LLC	October	7	2019	10,000	\$0.8458	\$ 8,458
46	Macquarie Energy LLC	October	8	2019	10,000	\$0.8458	\$ 8,458
47	Macquarie Energy LLC	October	9	2019	10,000	\$0.8458	\$ 8,458
48	Macquarie Energy LLC	October	10	2019	10,000	\$0.8458	\$ 8,458
49	Macquarie Energy LLC	October	11	2019	10,000	\$0.8458	\$ 8,458
50	Macquarie Energy LLC	October	12	2019	10,000	\$0.8458	\$ 8,458
51	Macquarie Energy LLC	October	13	2019	10,000	\$0.8458	\$ 8,458
52	Macquarie Energy LLC	October	14	2019	10,000	\$0.8458	\$ 8,458
53	Macquarie Energy LLC	October	15	2019	10,000	\$0.8458	\$ 8,458
54	Macquarie Energy LLC	October	16	2019	10,000	\$0.8458	\$ 8,458
55	Macquarie Energy LLC	October	17	2019	10,000	\$0.8458	\$ 8,458
56	Macquarie Energy LLC	October	18	2019	10,000	\$0.8458	\$ 8,458
57	Macquarie Energy LLC	October	19	2019	10,000	\$0.8458	\$ 8,458
58	Macquarie Energy LLC	October	20	2019	10,000	\$0.8458	\$ 8,458
59	Macquarie Energy LLC	October	21	2019	10,000	\$0.8458	\$ 8,458
60	Macquarie Energy LLC	October	22	2019	10,000	\$0.8458	\$ 8,458
61	Macquarie Energy LLC	October	23	2019	10,000	\$0.8458	\$ 8,458
62	Macquarie Energy LLC	October	24	2019	10,000	\$0.8458	\$ 8,458
63	Macquarie Energy LLC	October	25	2019	10,000	\$0.8458	\$ 8,458
64	Macquarie Energy LLC	October	26	2019	10,000	\$0.8458	\$ 8,458
65	Macquarie Energy LLC	October	27	2019	10,000	\$0.8458	\$ 8,458
66	Macquarie Energy LLC	October	28	2019	10,000	\$0.8458	\$ 8,458
67	Macquarie Energy LLC	October	29	2019	10,000	\$0.8458	\$ 8,458
68	Macquarie Energy LLC	October	30	2019	10,000	\$0.8458	\$ 8,458
69	Macquarie Energy LLC	October	31	2019	10,000	\$0.8458	\$ 8,458
70	<b>Macquarie Energy LLC Total</b>	<b>October</b>		<b>2020</b>	<b>310,000</b>	<b>\$0.8458</b>	<b>\$ 262,200</b>

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
71	Mieco	October	18	2019	5,800	\$0.8500	\$ 4,930
72	Mieco	October	18	2019	5,000	\$0.7500	\$ 3,750
73	Mieco	October	23	2019	3,688	\$0.0000	\$ -
74	Mieco	October	24	2019	10,000	\$0.1500	\$ 1,500
75	Mieco	October	24	2019	10,000	\$0.2300	\$ 2,300
76	<b>Mieco Total</b>	<b>October</b>		<b>2020</b>	<b>34,488</b>	<b>\$0.3619</b>	<b>\$ 12,480</b>
77	Pacific Summit Energy	October	23	2019	5,000	(\$0.0500)	\$ (250)
78	Pacific Summit Energy	October	23	2019	5,000	\$0.0500	\$ 250
79	Pacific Summit Energy	October	23	2019	5,000	\$0.0000	\$ -
80	<b>Pacific Summit Energy Total</b>	<b>October</b>		<b>2020</b>	<b>15,000</b>	<b>\$0.0000</b>	<b>\$ -</b>
81	<b>October 2019 Total</b>				<b>844,215</b>	<b>\$0.7953</b>	<b>\$ 671,436</b>
82	<b>November 2019</b>						
83	CIMA	November	1	2019	10,000	\$1.3258	\$ 13,258
84	CIMA	November	1	2019	5,000	\$1.3458	\$ 6,729
83	CIMA	November	2	2019	10,000	\$1.3258	\$ 13,258
84	CIMA	November	2	2019	5,000	\$1.3458	\$ 6,729
85	CIMA	November	3	2019	9,998	\$1.3258	\$ 13,255
84	CIMA	November	3	2019	4,999	\$1.3458	\$ 6,729
85	CIMA	November	4	2019	10,000	\$1.3258	\$ 13,258
86	CIMA	November	4	2019	5,000	\$1.3458	\$ 6,729
85	CIMA	November	5	2019	9,998	\$1.3258	\$ 13,255
86	CIMA	November	5	2019	4,998	\$1.3458	\$ 6,726
87	CIMA	November	6	2019	10,000	\$1.3258	\$ 13,258
86	CIMA	November	6	2019	5,000	\$1.3458	\$ 6,729
87	CIMA	November	7	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	7	2019	5,000	\$1.3458	\$ 6,729
87	CIMA	November	8	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	8	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	9	2019	10,000	\$1.3258	\$ 13,258
88	CIMA	November	9	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	10	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	10	2019	5,000	\$1.3458	\$ 6,729
89	CIMA	November	11	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	11	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	12	2019	10,000	\$1.3258	\$ 13,258
90	CIMA	November	12	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	13	2019	10,000	\$1.3258	\$ 13,258
92	CIMA	November	13	2019	5,000	\$1.3458	\$ 6,729
91	CIMA	November	14	2019	9,999	\$1.3258	\$ 13,257
92	CIMA	November	14	2019	5,000	\$1.3458	\$ 6,729
93	CIMA	November	15	2019	9,989	\$1.3258	\$ 13,243
92	CIMA	November	15	2019	4,994	\$1.3458	\$ 6,721
93	CIMA	November	16	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	16	2019	5,000	\$1.3458	\$ 6,729
93	CIMA	November	17	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	17	2019	5,000	\$1.3458	\$ 6,729
95	CIMA	November	18	2019	10,000	\$1.3258	\$ 13,258
94	CIMA	November	18	2019	5,000	\$1.3458	\$ 6,729

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
95	CIMA	November	19	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	19	2019	5,000	\$1.3458	\$ 6,729
95	CIMA	November	20	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	20	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	21	2019	10,000	\$1.3258	\$ 13,258
96	CIMA	November	21	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	22	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	22	2019	5,000	\$1.3458	\$ 6,729
97	CIMA	November	23	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	23	2019	5,000	\$1.3458	\$ 6,729
99	CIMA	November	24	2019	10,000	\$1.3258	\$ 13,258
98	CIMA	November	24	2019	5,000	\$1.3458	\$ 6,729
99	CIMA	November	25	2019	9,997	\$1.3258	\$ 13,254
100	CIMA	November	25	2019	4,998	\$1.3458	\$ 6,726
99	CIMA	November	26	2019	10,000	\$1.3258	\$ 13,258
100	CIMA	November	26	2019	5,000	\$1.3458	\$ 6,729
101	CIMA	November	27	2019	9,352	\$1.3258	\$ 12,399
100	CIMA	November	27	2019	4,676	\$1.3458	\$ 6,293
101	CIMA	November	28	2019	10,000	\$1.3258	\$ 13,258
102	CIMA	November	28	2019	5,000	\$1.3458	\$ 6,729
101	CIMA	November	29	2019	10,000	\$1.3258	\$ 13,258
102	CIMA	November	29	2019	5,000	\$1.3458	\$ 6,729
103	CIMA	November	30	2019	9,875	\$1.3258	\$ 13,092
102	CIMA	November	30	2019	4,932	\$1.3458	\$ 6,637
103	<b>CIMA Total</b>	<b>November</b>		<b>2019</b>	<b>448,805</b>	<b>\$1.3325</b>	<b>\$ 598,013</b>
104	Macquarie Energy LLC	November	1	2019	10,000	\$1.3341	\$ 13,341
105	Macquarie Energy LLC	November	2	2019	10,000	\$1.3341	\$ 13,341
106	Macquarie Energy LLC	November	3	2019	10,000	\$1.3341	\$ 13,341
107	Macquarie Energy LLC	November	4	2019	10,000	\$1.3341	\$ 13,341
108	Macquarie Energy LLC	November	5	2019	10,000	\$1.3341	\$ 13,341
109	Macquarie Energy LLC	November	6	2019	10,000	\$1.3341	\$ 13,341
110	Macquarie Energy LLC	November	7	2019	10,000	\$1.3341	\$ 13,341
111	Macquarie Energy LLC	November	8	2019	10,000	\$1.3341	\$ 13,341
112	Macquarie Energy LLC	November	9	2019	10,000	\$1.3341	\$ 13,341
113	Macquarie Energy LLC	November	10	2019	10,000	\$1.3341	\$ 13,341
114	Macquarie Energy LLC	November	11	2019	10,000	\$1.3341	\$ 13,341
115	Macquarie Energy LLC	November	12	2019	9,852	\$1.3341	\$ 13,144
116	Macquarie Energy LLC	November	13	2019	10,000	\$1.3341	\$ 13,341
117	Macquarie Energy LLC	November	14	2019	10,000	\$1.3341	\$ 13,341
118	Macquarie Energy LLC	November	15	2019	9,955	\$1.3341	\$ 13,281
119	Macquarie Energy LLC	November	16	2019	9,907	\$1.3341	\$ 13,217
120	Macquarie Energy LLC	November	17	2019	9,204	\$1.3341	\$ 12,279
121	Macquarie Energy LLC	November	18	2019	10,000	\$1.3341	\$ 13,341
122	Macquarie Energy LLC	November	19	2019	9,722	\$1.3341	\$ 12,970
123	Macquarie Energy LLC	November	20	2019	10,000	\$1.3341	\$ 13,341
124	Macquarie Energy LLC	November	21	2019	10,000	\$1.3341	\$ 13,341
125	Macquarie Energy LLC	November	22	2019	10,000	\$1.3341	\$ 13,341
126	Macquarie Energy LLC	November	23	2019	10,000	\$1.3341	\$ 13,341
127	Macquarie Energy LLC	November	24	2019	10,000	\$1.3341	\$ 13,341
128	Macquarie Energy LLC	November	25	2019	10,000	\$1.3341	\$ 13,341
129	Macquarie Energy LLC	November	26	2019	10,000	\$1.3341	\$ 13,341

**El Paso Natural Gas Company, L.L.C.  
Operational Purchases Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity Dth</b>	<b>Unit Price (\$Dth)</b>	<b>Amount Paid</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
130	Macquarie Energy LLC	November	27	2019	10,000	\$1.3341	\$ 13,341
131	Macquarie Energy LLC	November	28	2019	10,000	\$1.3341	\$ 13,341
132	Macquarie Energy LLC	November	29	2019	10,000	\$1.3341	\$ 13,341
133	Macquarie Energy LLC	November	30	2019	10,000	\$1.3341	\$ 13,341
134	<b>Macquarie Energy LLC Total</b>	<b>November</b>		<b>2020</b>	<b>298,640</b>	<b>\$1.3341</b>	<b>\$ 398,421</b>

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
135	Meico	November	21	2019	10,000	\$1.2000	\$ 12,000
136	<b>Meico Total</b>	<b>November</b>		<b>2020</b>	<b>10,000</b>	<b>\$1.2000</b>	<b>\$ 12,000</b>
137	<b>November 2019 Total</b>				<b>757,445</b>	<b>\$1.3314</b>	<b>\$ 1,008,434</b>
138	<b>December 2019</b>						
139	CIMA	December	1	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	1	2019	5,000	\$1.1198	\$ 5,599
139	CIMA	December	2	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	2	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	3	2019	10,000	\$1.0998	\$ 10,998
140	CIMA	December	3	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	4	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	4	2019	5,000	\$1.1198	\$ 5,599
141	CIMA	December	5	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	5	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	6	2019	10,000	\$1.0998	\$ 10,998
142	CIMA	December	6	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	7	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	7	2019	5,000	\$1.1198	\$ 5,599
143	CIMA	December	8	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	8	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	9	2019	10,000	\$1.0998	\$ 10,998
144	CIMA	December	9	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	10	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	10	2019	5,000	\$1.1198	\$ 5,599
145	CIMA	December	11	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	11	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	12	2019	10,000	\$1.0998	\$ 10,998
146	CIMA	December	12	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	13	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	13	2019	5,000	\$1.1198	\$ 5,599
147	CIMA	December	14	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	14	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	15	2019	10,000	\$1.0998	\$ 10,998
148	CIMA	December	15	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	16	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	16	2019	5,000	\$1.1198	\$ 5,599
149	CIMA	December	17	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	17	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	18	2019	10,000	\$1.0998	\$ 10,998
150	CIMA	December	18	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	19	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	19	2019	5,000	\$1.1198	\$ 5,599
151	CIMA	December	20	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	20	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	21	2019	10,000	\$1.0998	\$ 10,998
152	CIMA	December	21	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	22	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	22	2019	5,000	\$1.1198	\$ 5,599
153	CIMA	December	23	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	23	2019	5,000	\$1.1198	\$ 5,599

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
155	CIMA	December	24	2019	10,000	\$1.0998	\$ 10,998
154	CIMA	December	24	2019	5,000	\$1.1198	\$ 5,599
155	CIMA	December	25	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	25	2019	5,000	\$1.1198	\$ 5,599
155	CIMA	December	26	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	26	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	27	2019	10,000	\$1.0998	\$ 10,998
156	CIMA	December	27	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	28	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	28	2019	5,000	\$1.1198	\$ 5,599
157	CIMA	December	29	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	29	2019	5,000	\$1.1198	\$ 5,599
159	CIMA	December	30	2019	10,000	\$1.0998	\$ 10,998
158	CIMA	December	30	2019	5,000	\$1.1198	\$ 5,599
159	CIMA	December	31	2019	10,000	\$1.0998	\$ 10,998
160	CIMA	December	31	2019	5,000	\$1.1198	\$ 5,599
159	<b>CIMA Total</b>	<b>December</b>		<b>2019</b>	<b>465,000</b>	<b>\$1.1065</b>	<b>\$ 514,525</b>
160	Macquarie Energy LLC	December	1	2019	10,000	\$1.1107	\$ 11,107
161	Macquarie Energy LLC	December	2	2019	10,000	\$1.1107	\$ 11,107
162	Macquarie Energy LLC	December	3	2019	10,000	\$1.1107	\$ 11,107
163	Macquarie Energy LLC	December	4	2019	10,000	\$1.1107	\$ 11,107
164	Macquarie Energy LLC	December	5	2019	10,000	\$1.1107	\$ 11,107
165	Macquarie Energy LLC	December	6	2019	10,000	\$1.1107	\$ 11,107
166	Macquarie Energy LLC	December	7	2019	10,000	\$1.1107	\$ 11,107
167	Macquarie Energy LLC	December	8	2019	10,000	\$1.1107	\$ 11,107
168	Macquarie Energy LLC	December	9	2019	10,000	\$1.1107	\$ 11,107
169	Macquarie Energy LLC	December	10	2019	10,000	\$1.1107	\$ 11,107
170	Macquarie Energy LLC	December	11	2019	10,000	\$1.1107	\$ 11,107
171	Macquarie Energy LLC	December	12	2019	10,000	\$1.1107	\$ 11,107
172	Macquarie Energy LLC	December	13	2019	10,000	\$1.1107	\$ 11,107
173	Macquarie Energy LLC	December	14	2019	9,897	\$1.1107	\$ 10,992
174	Macquarie Energy LLC	December	15	2019	9,778	\$1.1107	\$ 10,860
175	Macquarie Energy LLC	December	16	2019	10,000	\$1.1107	\$ 11,107
176	Macquarie Energy LLC	December	17	2019	10,000	\$1.1107	\$ 11,107
177	Macquarie Energy LLC	December	18	2019	10,000	\$1.1107	\$ 11,107
178	Macquarie Energy LLC	December	19	2019	10,000	\$1.1107	\$ 11,107
179	Macquarie Energy LLC	December	20	2019	10,000	\$1.1107	\$ 11,107
180	Macquarie Energy LLC	December	21	2019	10,000	\$1.1107	\$ 11,107
181	Macquarie Energy LLC	December	22	2019	10,000	\$1.1107	\$ 11,107
182	Macquarie Energy LLC	December	23	2019	10,000	\$1.1107	\$ 11,107
183	Macquarie Energy LLC	December	24	2019	10,000	\$1.1107	\$ 11,107
184	Macquarie Energy LLC	December	25	2019	10,000	\$1.1107	\$ 11,107
185	Macquarie Energy LLC	December	26	2019	10,000	\$1.1107	\$ 11,107
186	Macquarie Energy LLC	December	27	2019	10,000	\$1.1107	\$ 11,107
187	Macquarie Energy LLC	December	28	2019	10,000	\$1.1107	\$ 11,107
188	Macquarie Energy LLC	December	29	2019	10,000	\$1.1107	\$ 11,107
189	Macquarie Energy LLC	December	30	2019	9,763	\$1.1107	\$ 10,844
190	Macquarie Energy LLC	December	31	2019	10,000	\$1.1107	\$ 11,107
191	<b>Macquarie Energy LLC Total</b>	<b>December</b>		<b>2020</b>	<b>309,438</b>	<b>\$1.1107</b>	<b>\$ 343,684</b>
192	<b>December 2019 Total</b>				<b>774,438</b>	<b>\$1.1082</b>	<b>\$ 858,209</b>

**El Paso Natural Gas Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
193	<b>January 2020</b>						
194	ConocoPhillips	January	4	2020	10,000	\$0.3900	\$ 3,900
195	ConocoPhillips	January	5	2020	3,750	\$0.3900	\$ 1,463
196	ConocoPhillips	January	6	2020	10,000	\$0.3900	\$ 3,900
197	<b>ConocoPhillips Total</b>	<b>January</b>		<b>2020</b>	<b>23,750</b>	<b>\$0.3900</b>	<b>\$ 9,263</b>
198	<b>January 2020 Total</b>				<b>23,750</b>	<b>\$0.3900</b>	<b>\$ 9,263</b>
199	<b>February 2020</b>						
200	No Operational Purchases	February		2020	-	\$	-
201		<b>February</b>		<b>2020</b>	-	<b>\$</b>	-
202	<b>February 2020 Total</b>				-	<b>\$</b>	-
203	<b>March 2020</b>						
204	DCP	March	21	2020	5,000	\$0.0000	\$ -
205	DCP	March	22	2020	5,000	\$0.0000	\$ -
206	DCP	March	23	2020	5,000	\$0.0000	\$ -
207	<b>DCP Total</b>	<b>March</b>		<b>2020</b>	<b>15,000</b>	<b>\$0.0000</b>	<b>\$ -</b>
208	<b>March 2020 Total</b>				<b>15,000</b>	<b>\$</b>	-
209	<b>April 2020</b>						
210	No Operational Purchases	April		2020	-	\$	-
211		<b>April</b>		<b>2020</b>	-	<b>\$</b>	-
212	<b>April 2020 Total</b>				-	<b>\$</b>	-
213	<b>May 2020</b>						
214	No Operational Purchases	May		2020	-	\$	-
215		<b>May</b>		<b>2020</b>	-	<b>\$</b>	-
216	<b>May 2020 Total</b>				-	<b>\$</b>	-
217	<b>June 2020</b>						
218	No Operational Purchases	June		2020	-	\$	-
219		<b>June</b>		<b>2020</b>	-	<b>\$</b>	-
220	<b>June 2020 Total</b>				-	<b>\$</b>	-
221	<b>July 2020</b>						
222	No Operational Purchases	July		2020	-	\$	-
223		<b>July</b>		<b>2020</b>	-	<b>\$</b>	-
224	<b>July 2020 Total</b>				-	<b>\$</b>	-
225	<b>August 2020</b>						
226	No Operational Purchases	August		2020	-	\$	-
227		<b>August</b>		<b>2020</b>	-	<b>\$</b>	-



**El Paso Natural Gas Company, L.L.C.  
Operational Purchases Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity Dth</b>	<b>Unit Price (\$Dth)</b>	<b>Amount Paid</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
228	<b>August 2020 Total</b>				-	\$	-
229	<b>September 2020</b>						
230	No Operational Purchases	September		2020	-	\$	-
231		<b>September</b>		<b>2020</b>	-	\$	-
232	<b>September 2020 Total</b>				-	\$	-
233	<b>Total all Purchases</b>				<b>2,414,848</b>	<b>\$1.0549</b>	<b>\$ 2,547,342</b>

**El Paso Natural Gas Company, L.L.C.**  
**Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2019</b>						
2	No Operational Sales	October		2019	-	\$	-
3		<b>October</b>		<b>2019</b>	-	\$	-
4	<b>October 2019 Total</b>						
5	<b>November 2019</b>						
6	No Operational Sales	November		2019	-	\$	-
7		<b>November</b>		<b>2019</b>	-	\$	-
8	<b>November 2019 Total</b>						
9	<b>December 2019</b>						
10	No Operational Sales	December		2019	-	\$	-
11		<b>December</b>		<b>2019</b>	-	\$	-
12	<b>December 2019 Total</b>						
13	<b>January 2020</b>						
14	No Operational Sales	January		2020	-	\$	-
15		<b>January</b>		<b>2020</b>	-	\$	-
16	<b>January 2020 Total</b>						
17	<b>February 2020</b>						
18	No Operational Sales	February		2020	-	\$	-
19		<b>February</b>		<b>2020</b>	-	\$	-
20	<b>February 2020 Total</b>						
21	<b>March 2020</b>						
22	Macquarie Energy LLC	March	14	2020	9,000	\$1.4500	\$ 13,050
23	<b>Macquarie Energy LLC Total</b>	<b>March</b>		<b>2020</b>	<b>9,000</b>	<b>\$1.4500</b>	<b>\$ 13,050</b>
24	Mieco, Inc.	March	1	2020	12,500	\$1.6600	\$ 20,750
25	Mieco, Inc.	March	2	2020	12,500	\$1.6600	\$ 20,750
26	Mieco, Inc.	March	3	2020	12,500	\$1.6600	\$ 20,750
27	Mieco, Inc.	March	4	2020	12,500	\$1.6600	\$ 20,750
28	Mieco, Inc.	March	5	2020	12,500	\$1.6600	\$ 20,750
29	Mieco, Inc.	March	6	2020	12,500	\$1.6600	\$ 20,750
30	Mieco, Inc.	March	7	2020	12,500	\$1.6600	\$ 20,750
31	Mieco, Inc.	March	8	2020	12,500	\$1.6600	\$ 20,750
32	Mieco, Inc.	March	9	2020	12,500	\$1.6600	\$ 20,750
33	Mieco, Inc.	March	10	2020	12,500	\$1.6600	\$ 20,750
34	Mieco, Inc.	March	11	2020	12,500	\$1.6600	\$ 20,750
35	Mieco, Inc.	March	12	2020	12,500	\$1.6600	\$ 20,750
36	Mieco, Inc.	March	13	2020	12,500	\$1.6600	\$ 20,750
37	Mieco, Inc.	March	13	2020	20,000	\$1.6500	\$ 33,000
38	Mieco, Inc.	March	14	2020	12,500	\$1.6600	\$ 20,750
39	Mieco, Inc.	March	14	2020	7,000	\$1.8000	\$ 12,600
40	Mieco, Inc.	March	15	2020	12,500	\$1.6600	\$ 20,750
41	Mieco, Inc.	March	15	2020	7,000	\$1.8000	\$ 12,600
42	Mieco, Inc.	March	16	2020	12,500	\$1.6600	\$ 20,750

**El Paso Natural Gas Company, L.L.C.**  
**Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
43	Mieco, Inc.	March	16	2020	7,000	\$1.8000	\$ 12,600
44	Mieco, Inc.	March	17	2020	12,500	\$1.6600	\$ 20,750
45	Mieco, Inc.	March	18	2020	12,500	\$1.6600	\$ 20,750
46	Mieco, Inc.	March	19	2020	12,500	\$1.6600	\$ 20,750
47	Mieco, Inc.	March	20	2020	12,500	\$1.6600	\$ 20,750
48	Mieco, Inc.	March	21	2020	12,500	\$1.6600	\$ 20,750
49	Mieco, Inc.	March	22	2020	12,500	\$1.6600	\$ 20,750
50	Mieco, Inc.	March	23	2020	12,500	\$1.6600	\$ 20,750
51	Mieco, Inc.	March	24	2020	12,500	\$1.6600	\$ 20,750
52	Mieco, Inc.	March	25	2020	12,500	\$1.6600	\$ 20,750
53	Mieco, Inc.	March	26	2020	12,500	\$1.6600	\$ 20,750
54	Mieco, Inc.	March	27	2020	12,500	\$1.6600	\$ 20,750
55	Mieco, Inc.	March	28	2020	12,500	\$1.6600	\$ 20,750
56	Mieco, Inc.	March	29	2020	12,500	\$1.6600	\$ 20,750
57	Mieco, Inc.	March	30	2020	12,500	\$1.6600	\$ 20,750
58	Mieco, Inc.	March	31	2020	12,500	\$1.6600	\$ 20,750
59	<b>Mieco, Inc. Total</b>	<b>March</b>		<b>2020</b>	<b>428,500</b>	<b>\$1.6664</b>	<b>\$ 714,050</b>
60	<b>March 2020 Total</b>				<b>437,500</b>	<b>\$1.6619</b>	<b>\$ 727,100</b>
61	<b>April 2020</b>						
62	No Operational Sales	April		2020	-	\$	-
63		<b>April</b>		<b>2020</b>	-	\$	-
64	<b>April 2020 Total</b>				-	\$	-
65	<b>May 2020</b>						
66	No Operational Sales	May		2020	-	\$	-
67		<b>May</b>		<b>2020</b>	-	\$	-
68	<b>May 2020 Total</b>				-	\$	-
69	<b>June 2020</b>						
70	No Operational Sales	June		2020	-	\$	-
71		<b>June</b>		<b>2020</b>	-	\$	-
72	<b>June 2020 Total</b>				-	\$	-
73	<b>July 2020</b>						
74	No Operational Sales	July		2020	-	\$	-
75		<b>July</b>		<b>2020</b>	-	\$	-
76	<b>July 2020 Total</b>				-	\$	-
77	<b>August 2020</b>						
78	No Operational Sales	August		2020	-	\$	-
79		<b>August</b>		<b>2020</b>	-	\$	-
80	<b>August 2020 Total</b>				-	\$	-

**El Paso Natural Gas Company, L.L.C.**  
**Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
81	<b>September 2020</b>						
82	No Operational Sales	September		2020	-	\$	-
83		<b>September</b>		<b>2020</b>	-	\$	-
84	<b>September 2020 Total</b>				-	\$	-
85	<b>Total all Sales</b>				<b>437,500</b>	<b>\$1.6619</b>	<b>\$ 727,100</b>

El Paso Natural Gas Company, L.L.C.  
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Monthly System Cash-out Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		498,627	736,479	(1,302,460)		(67,354)	\$ 1.6800			
2	October 2019	(67,354)	445,427	2,017,710	(2,638,492)	(175,355)	(242,709)	\$ 1.1611	\$ 34,950	\$ (203,605)	\$ (168,655)
3	November	(242,709)	(333,590)	(154,628)	1,136,446	648,228	405,519	\$ 1.6690	\$ (123,272)	\$ 1,081,893	\$ 958,621
4	December	405,519	362,438	104,941	86,333	553,712	959,231	\$ 1.5687	\$ (40,674)	\$ 868,608	\$ 827,934
5	January 2020	959,231	(391,778)	(446,723)	1,121,201	282,700	1,241,931	\$ 1.0475	\$ (499,951)	\$ 296,128	\$ (203,823)
6	February	1,241,931	374,170	(1,877,317)	1,580,624	77,477	1,319,408	\$ 0.8748	\$ (214,481)	\$ 67,777	\$ (146,704)
7	March	1,319,408	(88,446)	(1,031,644)	657,407	(462,683)	856,725	\$ 0.7263	\$ (195,932)	\$ (336,047)	\$ (531,979)
8	April	856,725	(54,519)	(409,512)	(1,845,646)	(2,309,677)	(1,452,952)	\$ 0.5338	\$ (164,920)	\$ (1,232,906)	\$ (1,397,826)
9	May	(1,452,952)	300,000	(2,378,463)	1,888,391	(190,072)	(1,643,024)	\$ 1.5265	\$ (1,442,345)	\$ (290,145)	\$ (1,732,490)
10	June	(1,643,024)	(223,701)	(1,103,160)	421,470	(905,391)	(2,548,415)	\$ 1.3947	\$ 216,551	\$ (1,262,749)	\$ (1,046,198)
11	July	(2,548,415)	(133,264)	(1,083,083)	209,313	(1,007,034)	(3,555,449)	\$ 1.4116	\$ (43,068)	\$ (1,421,529)	\$ (1,464,597)
12	August	(3,555,449)	(10,790)	167,427	(779,627)	(622,990)	(4,178,439)	\$ 1.5949	\$ (651,714)	\$ (993,607)	\$ (1,645,321)
13	September	(4,178,439)	(105,699)	(105,212)	(332,378)	(543,289)	(4,721,728)	\$ 1.5646	\$ 126,607	\$ (850,030)	\$ (723,423)
14	<b>Total - Current Activity</b>		<b>140,248</b>	<b>(6,299,664)</b>	<b>1,505,042</b>	<b>(4,654,374)</b>			<b>\$ (2,998,249)</b>	<b>\$ (4,276,212)</b>	<b>\$ (7,274,461)</b>

**EI Paso Natural Gas Company, L.L.C.**  
**Net Fuel, LAUF and L&U Activity 1/**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel &amp; L&amp;U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel &amp; L&amp;U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(2,767,971)	(2,767,971)	\$ 1.6800			
2	October 2019	(2,767,971)	1,252,661	(1,515,310)	\$ 1.1611	\$ 1,436,300	\$ 1,454,465	\$ 2,890,765
3	November	(1,515,310)	310,147	(1,205,163)	\$ 1.6690	\$ (769,626)	\$ 517,635	\$ (251,991)
4	December	(1,205,163)	135,927	(1,069,236)	\$ 1.5687	\$ 120,878	\$ 213,229	\$ 334,107
5	January 2020	(1,069,236)	(97,758)	(1,166,994)	\$ 1.0475	\$ 557,286	\$ (102,402)	\$ 454,884
6	February	(1,166,994)	74,832	(1,092,162)	\$ 0.8748	\$ 201,540	\$ 65,463	\$ 267,003
7	March	(1,092,162)	(149,828)	(1,241,990)	\$ 0.7263	\$ 162,186	\$ (108,820)	\$ 53,366
8	April	(1,241,990)	(132,933)	(1,374,923)	\$ 0.5338	\$ 239,083	\$ (70,960)	\$ 168,123
9	May	(1,374,923)	(251,069)	(1,625,992)	\$ 1.5265	\$ (1,364,886)	\$ (383,257)	\$ (1,748,143)
10	June	(1,625,992)	(204,551)	(1,830,543)	\$ 1.3947	\$ 214,306	\$ (285,287)	\$ (70,981)
11	July	(1,830,543)	(29,006)	(1,859,549)	\$ 1.4116	\$ (30,936)	\$ (40,945)	\$ (71,881)
12	August	(1,859,549)	250,908	(1,608,641)	\$ 1.5949	\$ (340,855)	\$ 400,173	\$ 59,318
13	September	(1,608,641)	103,069	(1,505,572)	\$ 1.5646	\$ 48,742	\$ 161,262	\$ 210,004
14	<b>Total - Current Activity</b>		<b>1,262,399</b>			<b>\$ 474,018</b>	<b>\$ 1,820,556</b>	<b>\$ 2,294,574</b>

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**El Paso Natural Gas Company, L.L.C.  
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2019	178	\$ 1.1611	\$ 207	(84,583)	\$ 1.1611	\$ (98,209)
2	November	-	\$ 1.6690	\$ -	(245)	\$ 1.6690	\$ (409)
3	December	13,596	\$ 1.5687	\$ 21,328	(2,794)	\$ 1.5687	\$ (4,383)
4	January 2020	7,968	\$ 1.0475	\$ 8,346	5,428	\$ 1.0475	\$ 5,686
5	February	1	\$ 0.8748	\$ 1	(332)	\$ 0.8748	\$ (290)
6	March	4,588	\$ 0.7263	\$ 3,332	899	\$ 0.7263	\$ 653
7	April	12,221	\$ 0.5338	\$ 6,524	(23)	\$ 0.5338	\$ (12)
8	May	7,025	\$ 1.5265	\$ 10,724	(3,946)	\$ 1.5265	\$ (6,024)
9	June	77,337	\$ 1.3947	\$ 107,862	(3,469)	\$ 1.3947	\$ (4,838)
10	July	15,190	\$ 1.4116	\$ 21,442	(12,609)	\$ 1.4116	\$ (17,799)
11	August	408	\$ 1.5949	\$ 651	(25,441)	\$ 1.5949	\$ (40,576)
12	September	60	\$ 1.5646	\$ 94	25,600	\$ 1.5646	\$ 40,054
13	<b>Total</b>	<b>138,572</b>		<b>\$ 180,511</b>	<b>(101,515)</b>		<b>\$ (126,147)</b>

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2.07%	-0.05%	2.02%
Production Area Fuel:			
Anadarko Basin:	0.27%	-0.03%	0.24%
Permian Basin:	0.20%	-0.01%	0.19%
San Juan Basin:	0.56%	0.09%	0.65%
Permian - Anadarko Fuel:	0.35%	0.01%	0.36%
Rate Schedule ISS Fuel:	1.52%	-0.01%	1.51%
Willcox Lateral Incremental Fuel: 2/	1.23%	0.03%	1.26%
L&U: 3/	0.11%	-0.03%	0.08%

1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.

2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.



- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL CHARGES 1/

Fuel and L&U -----	Collection Period -----	Volumetric True-up -----	Total Retention -----
Mainline Fuel:	2. <u>07</u> <del>13</del> %	-0.0 <u>5</u> <del>7</del> %	2.0 <u>2</u> <del>6</del> %
Production Area Fuel:			
Anadarko Basin:	0.2 <u>7</u> <del>9</del> %	-0.03%	0.2 <u>4</u> <del>6</del> %
Permian Basin:	0.2 <u>0</u> <del>4</del> %	-0.0 <u>1</u> <del>4</del> %	0. <u>19</u> <del>20</del> %
San Juan Basin:	0. <u>56</u> <del>48</del> %	0.0 <u>9</u> <del>7</del> %	0. <u>65</u> <del>5</del> %
Permian - Anadarko Fuel:	0.3 <u>5</u> <del>3</del> %	<u>-</u> 0.0 <u>1</u> <del>3</del> %	0.3 <u>6</u> <del>0</del> %
Rate Schedule ISS Fuel:	1.5 <u>2</u> <del>7</del> %	<u>-</u> 0.01%	1.5 <u>1</u> <del>6</del> %
Willcox Lateral Incremental Fuel: 2/	1.2 <u>3</u> <del>1</del> %	<u>-</u> 0.0 <u>3</u> <del>5</del> %	1. <u>21</u> <del>6</del> %
L&U: 3/	0.1 <u>1</u> <del>4</del> %	<u>-</u> 0.0 <u>3</u> <del>1</del> %	0. <u>08</u> <del>15</del> %

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2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.

- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.