



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

November 23, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Amendment to Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP21-231-_____

Commissioners:

On November 19, 2020, El Paso Natural Gas Company, L.L.C. ("EPNG") submitted to the Federal Energy Regulatory Commission its Negotiated Rate Agreement Update in the above referenced docket ("November Filing"). Subsequently, it came to EPNG's attention that the proposed tariff record version reflected an effective date inconsistent with proposed effective date noted in the transmittal letter. As such, EPNG is submitting a substitute tariff record version for Part VII, Section 95.1 to identify the correct proposed effective date of January 1, 2021. The substitute tariff record reflects the same modifications as those shown on the tariff record submitted with the November Filing. EPNG apologizes for any confusion resulting from this oversight.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Colorado Springs, Colorado as of this 23rd day of November 2020.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: November 12, 2020

Effective Dates: January 1, 2021 – March 31, 2021

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1	49,356	134,316	137,000											
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684												
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000											

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: November 12, 2020

Effective Dates: April 1, 2021 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~September 2~~ November 12, 2020

Effective Dates: ~~October 1, 2020~~ January 1, 2021 -
~~March~~ December 31, 2021

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1	<u>49,356</u>	<u>134,316</u>	<u>137,000</u>								<u>137,000</u>	<u>137,000</u>	<u>63,284</u>		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	<u>87,644</u>	<u>2,684</u>											<u>73,716</u>		
TRANSPORTATION CONTRACT DEMAND					<u>137,000</u>	<u>137,000</u>	<u>137,000</u>								<u>137,000</u>	<u>137,000</u>	<u>137,000</u>		

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~September 2~~ November 12, 2020

Effective Dates: ~~January-April~~ 1, 2021 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.