

November 19, 2020

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update; El Paso Natural Gas Company, L.L.C.; Docket No. RP21-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000 Exhibit A Version 19.0.0

Proposed with an effective date of January 1, 2021, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer").

Background

EPNG's Tariff includes Agreement No. FT3HH000-FT1EPNG, a non-conforming agreement with Pioneer. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,¹ Pioneer has redesignated primary points consistent with EPNG's Tariff. Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on September 29, 2020.²

El Paso Natural Gas Co., Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order)

² El Paso Natural Gas Co., Docket No. RP20-1183-000 (Sept. 29, 2020) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily shift capacity from the primary receipt point of IUTBENED (PIN 377040) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for January 1, 2021 through March 31, 2021, as indicated on the attached tariff record. IEDWRDPL is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer's request was accepted by EPNG and, therefore, Agreement No. FT3HH000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Given that Pioneer's temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period. No other changes to the TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2020) and Subpart C of Part 154 of the Commission's regulations.

Part VII, Section 95.1 is updated to reflect the redesignation to the IEDWRDPL receipt point for January 1, 2021 through March 31, 2021 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3HH000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP20-576-000, and RP20-903-000, and RP20-1183-000. See, e.g., El Paso Natural Gas Co., Docket No. RP20-1183-000 (Sept. 29, 2020) (unpublished letter order).

See Appendix A for a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG. This report reflects the details regarding Pioneer's redesignation request and EPNG's approval of such request.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations, EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2021, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of a minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 667-7517
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain Assistant General Counsel El Paso Natural Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4534 David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

⁷ 18 C.F.R. §§ 154.101 – 154.603 (2020).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

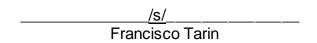
By_____/s/
Francisco Tarin
Director, Regulatory

Enclosures

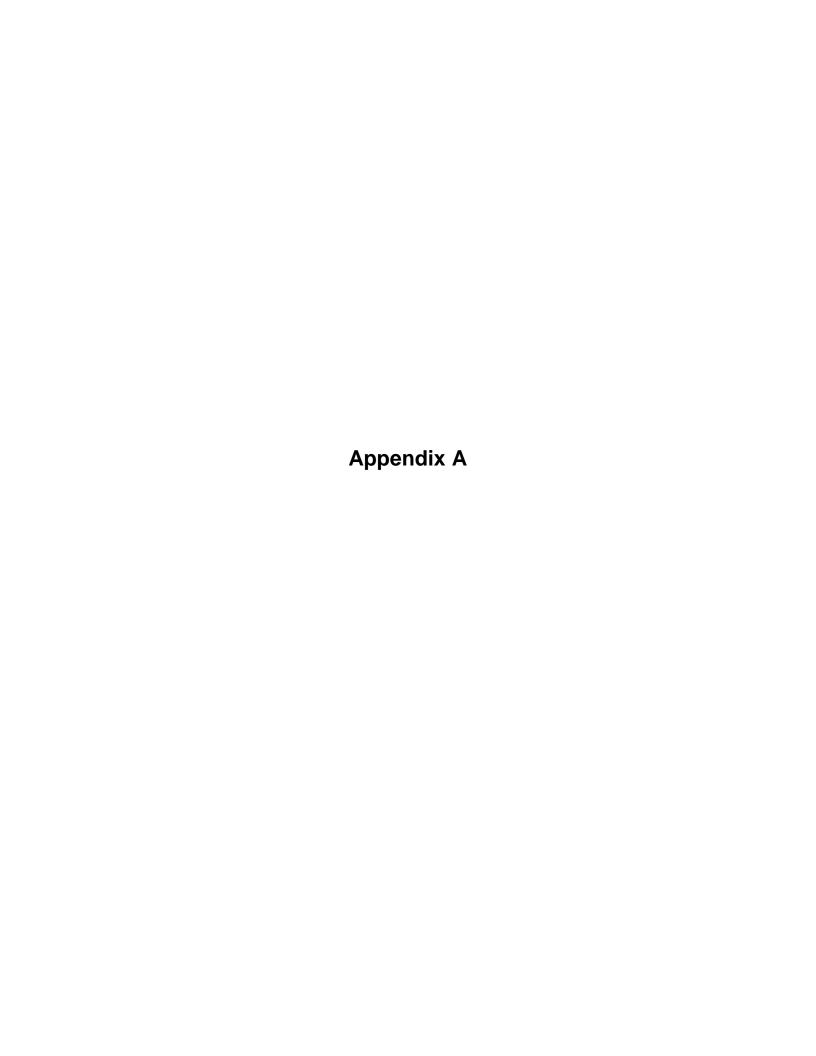
Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 19th day of November 2020.



Post Office Box 1087 Colorado Springs, CO 80944 (719) 667-7517



Primary Receipt and Delivery Point ReDesignation Report

Request #: 94292 Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HH000-FT1EPNG

Acquired Capacity Agreement: N

Amendment No: 16

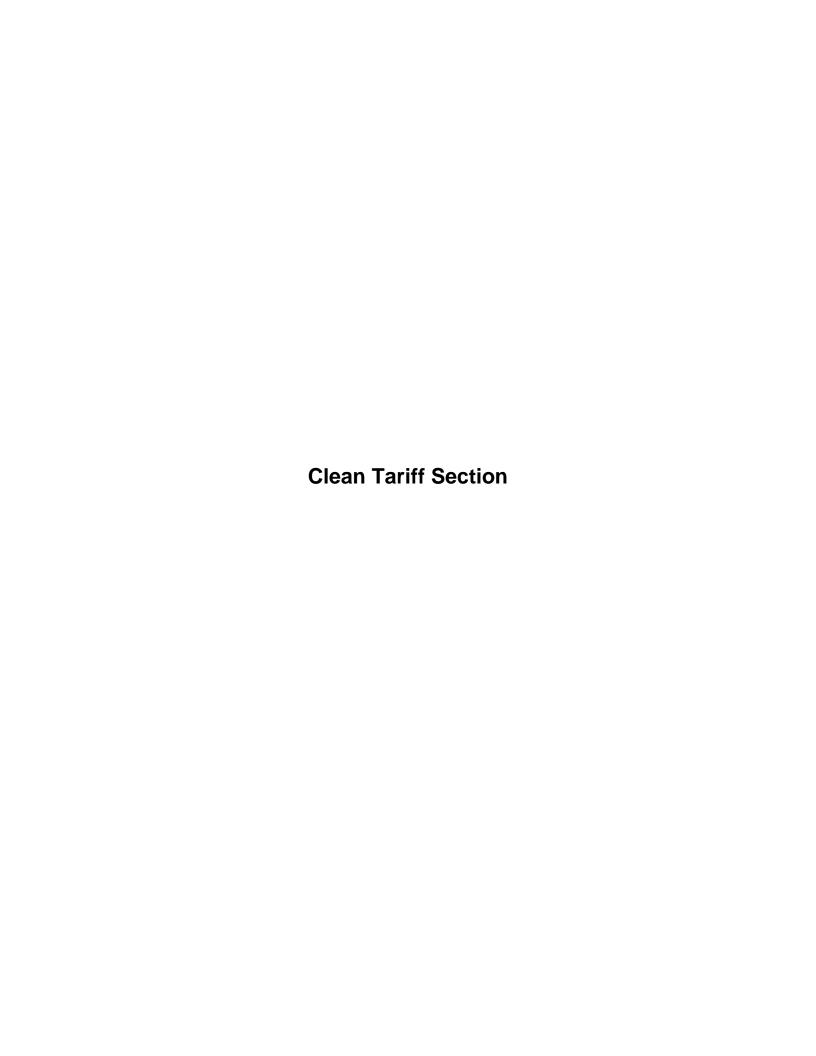
Effective Date: 01/01/2021 ReDesignation End Date: 03/31/2021

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current 377040	IAKGAWIXEPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2021	01/31/2021	39,000
Re-Designati 47817	ON IARGAWIXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2021	01/31/2021	39,000
Current 377040	IAKGAW IXEPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2021	02/28/2021	39,000
Re-Designati 47817	ON IAKGAW IXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2021	02/28/2021	39,000
Current 377040	IARGAWIXEPNG (IUTBENED) UTP BENEDU	301693	NBAJAVEPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2021	03/31/2021	39,000
Re-Designati ⁴⁷⁸¹⁷	ON TARGAWTXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2021	03/31/2021	39,000
Current								
Current 47817	IARGAWIXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	01/01/2021	01/31/2021	87,644
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2021	01/31/2021	10,356
47817	IARGAW I XEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2021	02/28/2021	2,684
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2021	02/28/2021	95,316

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
47817	IARGAWIXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2021	03/31/2021	98,000
Updated TSA	A Entitlements*							
47817	IAKGAW IXEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	01/01/2021	01/31/2021	87,644
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2021	01/31/2021	10,356
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	01/01/2021	01/31/2021	39,000
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2021	02/28/2021	2,684
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2021	02/28/2021	95,316
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2021	02/28/2021	39,000
47817	IARGAW I WEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2021	03/31/2021	98,000
47817	IARGAW IWEPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2021	03/31/2021	39,000

Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



El Paso Natural Gas Company, L.L.C. FERC Gas Tariff Third Revised Volume No. 1A

Part VII: Non-Conforming Section 95.1 - Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 19.0.0

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between

El Paso Natural Gas Company, L.L.C. and Pioneer Natural Resources USA, Inc. (Shipper) Dated: November 12, 2020

Effective Dates: January 1, 2021 - March 31, 2021

						Maximum Quantity - D-Code (Dth/d) 1/												
Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	January	February	March	April	May	June	July	August	September	October	November	December		Delivery Pressure (p.s.i.g.) Not greater than 2/
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1	49,356	134,316	137,000											
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684												
TRANSPORT	ATION CON	NTRACT DEMA	ND		137,000	37,000 137,000 137,000												

El Paso Natural Gas Company, L.L.C. FERC Gas Tariff
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To The
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Rate Schedule FT-1
between

El Paso Natural Gas Company, L.L.C. and Pioneer Natural Resources USA, Inc. (Shipper) Dated: November 12, 2020

Effective Dates: April 1, 2021 - March 31, 2029

Primary Receipt PIN Name	Receipt	Primary Delivery PIN Name	Receipt	Flow					Maxim	um Quan	tity - D-Co	de (Dth/d)	1/				(p.s.i.g.)	Delivery Pressure (p.s.i.g.) Not greater
Name	PIN	Name	PIN	Path	January	February	March	April	May	June	July	August	September	October	November	December	than 2/	than 2/
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137.000	137.000	137.000	137.000	137.000	137.000	137.000	137.000	137.000	137.000	137.000	137.000		

Shipper's Transportation Contract Demand: See ¶11

^{1/} The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

^{2/} Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.



El Paso Natural Gas Company, L.L.C. FERC Gas Tariff
Third Revised Volume No. 1A

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between

El Paso Natural Gas Company, L.L.C. and Pioneer Natural Resources USA, Inc. (Shipper)

Dated: September 2November 12, 2020

Effective Dates: October January 1, 20201 - December March 31, 20201

						Maximum Quantity - D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	January	February	March	April	May	June	July	August	September	October	November	December		Delivery Pressure (p.s.i.g.) Not greater than 2/	
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1	<u>49,356</u>	<u>134,316</u>	137,000							137,000	137,000	63,284			
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	<u>2,684</u>										73,716			
TRANSPORT	ALION CON	NTRACT DEMA	ND		137,000	<u>37,000</u> <u>137,000</u> <u>137,000</u> <u>137,000</u> <u>137,000</u>													

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Dated: September 2 November 12, 2020

Effective Dates: April January 1, 2021 - March 31, 2029

Primary Receipt PIN Name	Receipt	Primary Delivery PIN Name	Receipt	Flow					Maxim	um Quan	tity - D-Co	de (Dth/d)	1/				(p.s.i.g.)	Delivery Pressure (p.s.i.g.) Not greater
	PIN		PIN	Path	January	February	March	April	May	June	July	August	September	October	November	December	than 2/	than 2/
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TD ANSDOD	FATION CO	NTRACT DEMA	ND.		137,000	137,000	137,000	137,000	137 000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶11

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