



March 19, 2019

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreements Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Part II: Section 5.2 WPX Energy Marketing LLC FT3HF000-FT1EPNG Version 3.0.0

Part VII: Section 102.1 WPX Energy Marketing LLC FT3HG000-FT1EPNG Version 1.0.0

Proposed with an effective date of March 19, 2019, the tariff records update EPNG's Tariff to reflect two separate temporary receipt point redesignations on existing transportation service agreements ("TSAs") between EPNG and WPX Energy Marketing LLC ("WPX"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the March 19, 2019 effective date, as discussed below.

## **Background**

The two agreements being submitted for approval were previously filed and accepted by the Commission. TSA No. FT3HF000-FT1EPNG is a negotiated rate agreement filed by EPNG in Docket No. RP17-131-000 on October 31, 2016. It was reviewed and accepted by the Commission on November 21, 2016. Similarly, EPNG filed TSA No. FT3HG000-FT1EPNG, a non-conforming, negotiated rate agreement, in Docket No. RP17-1069-00 on September 21, 2017 that was accepted by the Commission on October 27, 2017.

## **Reason for Filing**

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point

rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>1</sup> An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Very recently, WPX submitted two separate requests to temporarily shift a portion of its capacity on Agreement Nos. FT3HF000-FT1EPNG and FT3HG000-FT1EPNG.<sup>2</sup> WPX's requests were accepted by EPNG and, therefore, TSA No. FT3HF000-FT1EPNG and TSA No. FT3HG000-FT1EPNG were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Given that WPX's temporary redesignation requests affect a negotiated rate agreement and a non-conforming negotiated rate agreement, EPNG is submitting updated tariff records to reflect the relevant time periods, and a Receipt Point name update.<sup>3 4</sup> No other changes to the TSA have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2018), and Part 154, Subpart C of the Commission's regulations.

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<sup>1</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

<sup>2</sup> Specifically, WPX seeks to move 8,000 Dth per day from the ILINDLEY receipt point to the IRAMSEYS receipt point under TSA No. FT3HF000-TF1EPNG. Similarly, WPX will shift 55,000 Dth per day from ILINDLEY to IRAMSEYS under TSA No. FT3HG000-TF1EPNG. WPX requested the receipt point redesignation to accommodate a planned 24 hour shut down at the Stateline Processing plant. See Appendix A for a copy of the redesignation reports for Agreement No. FT3HF000-FT1EPNG and FT3HG000-FT1EPNG. These reports reflect the details regarding WPX's redesignation requests and EPNG's approval of such requests. WPX submitted its requests to EPNG on March 13, 2019. Due to technical difficulties, WPX's requests were not reflected in EPNG's DART system until March 14, 2019.

<sup>3</sup> Because the receipt point cited in TSA Nos. FT3HF000-FT1EPNG and FT3HG000-FT1EPNG was related to the construction of facilities, the currently effective tariff records associated with these agreements describe the receipt point generically as "WPX Interconnect" and reference future in service effective dates. EPNG is modifying the tariff records submitted herein to reflect the actual receipt point name of ILINDLEY. The ILINDLEY receipt point went in to service on August 30, 2018. Similarly, the termination date of both agreements was predicated on the in service date of certain facility modifications. Since these modifications are complete, EPNG is reflecting the actual termination dates on the proposed tariff records.

<sup>4</sup> Additional minor changes have been made with respect to the tariff records submitted for TSA FT3HG000-FT1EPNG. On September 20, 2016, EPNG submitted to the Commission its Passport to DART Conversion Filing in Docket No. RP16-1239-000. Among other things, the filing included updates to EPNG's form of service agreements. Subsequently, the Commission issued an order accepting EPNG's proposal. See *El Paso Natural Gas Co.*, Docket No. RP16-1239-000 (November 16, 2016) (unpublished letter order). As such, EPNG is proposing to update the point identification numbers ("PINs") as well as certain language on the attached tariff records for consistency with the current form of service agreement.

Part II, Section 5.2 and Part VII, Section 102.1 are updated to reflect the capacity redesignations to the IRAMSEYS receipt point under WPX's TSA Nos. FT3HF000-FT1EPNG and FT3HG000-FT1EPNG.

### **Procedural Matters**

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>5</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation request reports for Agreement Nos. FT3HF000-FT1EPNG and FT3HF000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective March 19, 2019, consistent with the effective date of the redesignation requests. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.<sup>6</sup> With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

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<sup>5</sup> 18 C.F.R. §§ 154.101 - 154.603 (2018).

<sup>6</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: \_\_\_\_\_/s/  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 19<sup>th</sup> day of March 2019.

/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

|   |  |
|---|--|
| <b>Request # :</b> 85826  | <b>Company Name :</b> WPX ENERGY MARKETING             |
| <b>Contract No :</b> FT3HF000-FT1EPNG   | <b>Status :</b> EXECUTED                               |
| <b>Acquired Capacity Agreement :</b> N  | <b>Amendment No :</b> 2                                |
| <b>Submit Date &amp; Time :</b> 3/14/2019 4:49:37PM   | <b>Executed Date &amp; time :</b> 3/18/2019 10:29:26AM |
| <b>Effective Date :</b> 03/19/2019  | <b>ReDesignation End Date :</b> 03/19/2019             |
| <b>Customer Comments :</b> Would like to redesignate the receipt point for one day only-3/19/19. The system won't allow me to enter a date any earlier than 3/20/19. Would like the points to go back to original set up on 3/20/19. This request is due to a 24hr shut down at the Stateline Processing facility (ilindley). |  |

| Point (Rec)                      | Point Name (Rec)                          | Point (Del) | Point Name (Del)                          | Route | Rate Zone | Begin Date | End Date   | MDQ/Dth/D |
|----------------------------------|---|-------------|---|-------|-----------|------------|------------|-----------|
| <b>Current</b>                   |   |             |   |       |           |            |            |           |
| 49635                            | STATEPRO/EPNG<br>(ILINDLEY) LINDLEY RA    | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 8,000     |
| <b>Re-Designation</b>            |   |             |   |       |           |            |            |           |
| 800908                           | DBMPL/EPNG<br>(IRAMSEYS) RAMSEY<br>SO REC | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 8,000     |
| <b>Updated TSA Entitlements*</b> |   |             |   |       |           |            |            |           |
| 800908                           | DBMPL/EPNG<br>(IRAMSEYS) RAMSEY<br>SO REC | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 8,000     |

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Primary Receipt and Delivery Point ReDesignation Report**

|  |  |
|--|--|
| <b>Request # :</b> 85824   | <b>Company Name :</b> WPX ENERGY MARKETING             |
| <b>Contract No :</b> FT3HG000-FT1EPNG  | <b>Status :</b> EXECUTED                               |
| <b>Acquired Capacity Agreement :</b> N   | <b>Amendment No :</b> 3                                |
| <b>Submit Date &amp; Time :</b> 3/14/2019 4:22:19PM  | <b>Executed Date &amp; time :</b> 3/18/2019 10:29:39AM |
| <b>Effective Date :</b> 03/19/2019   | <b>ReDesignation End Date :</b> 03/19/2019             |
| <b>Customer Comments :</b> Would like to redesignate the receipt point for one day only - 3/19/19. The system won't allow me to enter a date any earlier than 3/20/19. |  |

| Point (Rec)                      | Point Name (Rec)                          | Point (Del) | Point Name (Del)                          | Route | Rate Zone | Begin Date | End Date   | MDQ/Dth/D |
|----------------------------------|---|-------------|---|-------|-----------|------------|------------|-----------|
| <b>Current</b>                   |   |             |   |       |           |            |            |           |
| 49635                            | STATEPRO/EPNG<br>(ILINDLEY) LINDLEY RA    | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 55,000    |
| <b>Re-Designation</b>            |   |             |   |       |           |            |            |           |
| 800908                           | DBMPL/EPNG<br>(IRAMSEYS) RAMSEY<br>SO REC | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 55,000    |
| <b>Updated TSA Entitlements*</b> |   |             |   |       |           |            |            |           |
| 800908                           | DBMPL/EPNG<br>(IRAMSEYS) RAMSEY<br>SO REC | 301621      | ATMOS-TX/EPNG<br>(ILONEWA) LONESTAR<br>WA | VA    | 31        | 03/19/2019 | 03/19/2019 | 55,000    |

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



Statement of Negotiated Rates  
 (Rates per Dth/day)

| Rate Schedule FT-1<br>Shipper Identification | Term of<br>Agreement | TCD<br>(Dth/d) | Reservation<br>Rate | Usage<br>Rate | Primary Point(s)<br>of Receipt | Primary Point(s)<br>of Delivery |
|--|----------------------|----------------|---------------------|---------------|--------------------------------|---------------------------------|
| WPX Energy<br>Marketing, LLC                 | 3/19/19 – 3/19/19    | 8,000          | 1/                  | 2/            | IRAMSEYS                       | ILONEWA                         |
|  | 3/20/19 – 11/30/24   | 8,000          | 1/                  | 2/            | ILINDLEY                       | ILONEWA                         |

Alternate Delivery Point(s)  
 IMOBILWA  
 IWESTARW  
 IOASISWA  
 IVALEROW  
 WAHATRAN  
 ILONEWA  
 DPECSTR

- 1/ As provided in Section 4.18 of the General Terms and Conditions of Transporter’s Tariff, the parties agree to the following negotiated rate: \$3.650 per Dekatherm per month which shall not be subject to the maximum and minimum rates provided in Transporter’s Tariff.
- 2/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates for service under Rate Schedule FT-1; as such rates may be changed from time to time. Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff as they may be changed from time to time, unless otherwise agreed between the parties. Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.
- 3/ This contract does not deviate in any material aspect from the form of service agreement.

Agreement No. FT3HG000-FT1EPNG

EXHIBIT A  
 To The  
 Transportation Service Agreement  
 Between  
 El Paso Natural Gas Company, L.L.C. (Transporter)  
 and WPX Energy Marketing, LLC (Shipper)  
 Dated: March 18, 2019

Effective Dates: March 19, 2019

| Primary Receipt PIN Name       | Receipt PIN | Primary Delivery PIN Name | Delivery PIN | Flow Path | Maximum Quantity - D-Code (Dth/d) 1/ |          |        |       |     |      |      |        |           |         |          |          | Delivery Pressure (p.s.i.g.) Not less than 2/ | Delivery Pressure (p.s.i.g.) Not greater than 2/ |
|--------------------------------|-------------|---------------------------|--------------|-----------|--------------------------------------|----------|--------|-------|-----|------|------|--------|-----------|---------|----------|----------|---|--|
|                                |             |                           |              |           | January                              | February | March  | April | May | June | July | August | September | October | November | December |   |  |
| IRAMSEYS                       | 800908      | ILONEWA                   | 301621       | VA        |                                      |          | 55,000 |       |     |      |      |        |           |         |          |          |   |  |
| TRANSPORTATION CONTRACT DEMAND |             |                           |              |           |                                      |          | 55,000 |       |     |      |      |        |           |         |          |          |   |  |

Agreement No. FT3HG000-FT1EPNG

EXHIBIT A  
 To The  
 Transportation Service Agreement  
 Between  
 El Paso Natural Gas Company, L.L.C. (Transporter)  
 and WPX Energy Marketing, LLC (Shipper)  
 Dated: March 18, 2019

Effective Dates: March 20, 2019 - December 2, 2024

| Primary Receipt PIN Name              | Receipt PIN | Primary Delivery PIN Name | Delivery PIN | Flow Path | Maximum Quantity - D-Code (Dth/d) 1/ |               |               |               |               |               |               |               |               |               |               |               | Delivery Pressure (p.s.i.g.) Not less than 2/ | Delivery Pressure (p.s.i.g.) Not greater than 2/ |
|---------------------------------------|-------------|---------------------------|--------------|-----------|--------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|--|
|                                       |             |                           |              |           | January                              | February      | March         | April         | May           | June          | July          | August        | September     | October       | November      | December      |   |  |
| ILINDLEY                              | 49635       | ILONEWA                   | 301621       | VA        | 55,000                               | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        | 55,000        |   |  |
| <b>TRANSPORTATION CONTRACT DEMAND</b> |             |                           |              |           | <b>55,000</b>                        | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> | <b>55,000</b> |   |  |

Shipper's Transportation Contract Demand: See Paragraph 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Statement of Negotiated Rates  
 (Rates per Dth/day)

| Rate Schedule FT-1<br>Shipper Identification | Term of<br>Agreement | TCD<br>(Dth/d) | Reservation<br>Rate | Usage<br>Rate | Primary Point(s)<br>of Receipt | Primary Point(s)<br>of Delivery |
|--|----------------------|----------------|---------------------|---------------|--------------------------------|---------------------------------|
|--|----------------------|----------------|---------------------|---------------|--------------------------------|---------------------------------|

|                              |   |                |                 |                |                         |                |
|------------------------------|---|----------------|-----------------|----------------|-------------------------|----------------|
| WPX Energy<br>Marketing, LLC | <del>-- 11/1/16 --</del> <u>The later 3/19/19 – 3/19/19</u> |                |                 |                | 8,000                   | 1/ 2/          |
|                              | <u>IRAMSEYS</u>   | <u>ILONEWA</u> | <u>IRAMSEYS</u> | <u>ILONEWA</u> |                         |                |
|                              | <u>3/20/19 – 11/30/24</u>                                   | <u>8,000</u>   | <u>1/</u>       | <u>2/</u>      | <u>ILINDLEY</u>         | <u>ILONEWA</u> |
|                              | <del>- of 11/30/24 or seven-</del>                          |                |                 |                |                         |                |
|                              | <del>(7) years after the</del>                              |                |                 |                |                         |                |
|                              | <del>In service date of</del>                               |                |                 |                |                         |                |
|                              | <del>Modifications at the</del>                             |                |                 |                | <u>WPX Interconnect</u> | <u>ILONEWA</u> |
|                              | <del>Wink Compressor</del>                                  |                |                 |                |                         |                |
|                              | <del>Station</del>  |                |                 |                |                         |                |

Alternate Delivery Point(s)  
 IMOBILWA  
 IWESTARW  
 IOASISWA  
 IVALEROW  
 WAHATRAN  
 ILONEWA  
 DPECSTRL

- 1/ As provided in Section 4.18 of the General Terms and Conditions of Transporter’s Tariff, the parties agree to the following negotiated rate: \$3.650 per Dekatherm per month which shall not be subject to the maximum and minimum rates provided in Transporter’s Tariff.
- 2/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates for service under Rate Schedule FT-1; as such rates may be changed from time to time. Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff as they may be changed from time to time, unless otherwise agreed between the parties.

Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

- 3/ This contract does not deviate in any material aspect from the form of service agreement.

Agreement No. FT3HG000-FT1EPNG

EXHIBIT A  
 To The  
 Transportation Service Agreement  
 Between  
 El Paso Natural Gas Company, L.L.C. (Transporter)  
 and WPX Energy Marketing, LLC (Shipper)  
 Dated: ~~March 18, 2019~~ November 1, 2017

~~Effective Dates: See ¶9~~

| Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))   | Receipt Loc Code(s) | Primary Delivery Point(s)/ Location(s) (Scheduling Code(s)) | Delivery Loc Code(s) | Flow Path     | Maximum Quantity – D-Code (Dth/d) <sup>1/</sup> |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   | Delivery Pressure (p.s.i.g.) Not less than 2/ | Delivery Pressure (p.s.i.g.) Not greater than 2/ |  |
|--|---------------------|---|----------------------|---------------|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|---|--|--|
|  |                     |   |                      |               | January   | February          | March             | April             | May               | June              | July              | August            | September         | October           | November          | December          |   |  |  |
| <del>IRAMSEYS prior to the in-service date of the new WPX Interconnect (anticipated to be November 1, 2017). The new WPX Interconnect would be the primary receipt point thereafter.</del> | <del>1260294/</del> | <del>ILONEWA</del>  | <del>161624</del>    | <del>VA</del> | <del>55,000</del>                               | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> | <del>55,000</del> |   |  |  |
|  |                     |   |                      |               |   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |   |  |  |
| <b>TRANSPORTATION CONTRACT DEMAND</b>  |                     |   |                      |               | <b>55,000</b>                                   | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     | <b>55,000</b>     |   |  |  |

~~Shipper's Transportation Contract Demand: See Paragraph 11~~

~~1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.~~

~~2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.~~

**Effective Dates: March 19, 2019**

| Primary Receipt<br>PIN Name           | Receipt<br>PIN | Primary Delivery<br>PIN Name | Delivery<br>PIN | Flow<br>Path | Maximum Quantity - D-Code (Dth/d) 1/ |          |        |       |     |      |      |        |           |         |          |          | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not less<br>than 2/ | Delivery<br>Pressure<br>(p.s.i.g.)<br>Not<br>greater<br>than 2/ |
|---------------------------------------|----------------|------------------------------|-----------------|--------------|--------------------------------------|----------|--------|-------|-----|------|------|--------|-----------|---------|----------|----------|---|---|
|                                       |                |                              |                 |              | January                              | February | March  | April | May | June | July | August | September | October | November | December |   |   |
| IRAMSEYS                              | 800908         | ILONEWA                      | 301621          | VA           |                                      |          | 55,000 |       |     |      |      |        |           |         |          |          |   |   |
| <b>TRANSPORTATION CONTRACT DEMAND</b> |                |                              |                 |              |                                      |          | 55,000 |       |     |      |      |        |           |         |          |          |   |   |

Agreement No. FT3HG000-FT1EPNG

EXHIBIT A  
To The  
Transportation Service Agreement  
Between  
El Paso Natural Gas Company, L.L.C. (Transporter)  
and WPX Energy Marketing, LLC (Shipper)  
Dated: March 18, 2019

Effective Dates: March 20, 2019 - December 2, 2024

| <u>Primary Receipt PIN Name</u>       | <u>Receipt PIN</u> | <u>Primary Delivery PIN Name</u> | <u>Delivery PIN</u> | <u>Flow Path</u> | <u>Maximum Quantity - D-Code (Dth/d) 1/</u> |                 |               |               |               |               |               |               |                  |                |                 |                 | <u>Delivery Pressure (p.s.i.g.) Not less than 2/</u> | <u>Delivery Pressure (p.s.i.g.) Not greater than 2/</u> |
|---------------------------------------|--------------------|----------------------------------|---------------------|------------------|---|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|----------------|-----------------|-----------------|--|---|
|                                       |                    |                                  |                     |                  | <u>January</u>                              | <u>February</u> | <u>March</u>  | <u>April</u>  | <u>May</u>    | <u>June</u>   | <u>July</u>   | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |  |   |
| <u>ILINDLEY</u>                       | <u>49635</u>       | <u>ILONEWA</u>                   | <u>301621</u>       | <u>VA</u>        | <u>55,000</u>                               | <u>55,000</u>   | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u>    | <u>55,000</u>  | <u>55,000</u>   | <u>55,000</u>   |  |   |
| <u>TRANSPORTATION CONTRACT DEMAND</u> |                    |                                  |                     |                  | <u>55,000</u>                               | <u>55,000</u>   | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u> | <u>55,000</u>    | <u>55,000</u>  | <u>55,000</u>   | <u>55,000</u>   |  |   |

Shipper's Transportation Contract Demand: See Paragraph 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.