



July 2, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FERC Form No. 501-G Settlement Implementation;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP19-73-

Commissioners:

El Paso Natural Gas Company, L.L.C. (“EPNG”) tenders for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the tariff records listed in the attached Appendix A for inclusion in EPNG’s FERC Gas Tariff, Third Revised Volume No. 1A. Proposed with an effective date of January 1, 2019, the tariff records are submitted in compliance with the Commission’s Order Approving Settlement and Terminating FERC Form No. 501-G Proceeding in the above docket (“Settlement Order”).¹ EPNG respectfully requests an order accepting the proposed compliance tariff records by August 2, 2019, if possible.

Background

On October 11, 2018, EPNG complied with the requirements of Order No. 849 (“Final Rule”)² by submitting its FERC Form No. 501-G in Docket No. RP19-73-000. Subsequent to the submission of that filing, several customers expressed interest in entering into negotiations to resolve the regulatory uncertainty created by the FERC Form No. 501-G process, including the impact of the Tax Cuts and Jobs Act (“TCJA”)³ on future recourse rates. As a result of negotiations between EPNG and its customers, an Offer of Settlement and

¹ *El Paso Natural Gas Co.*, 167 FERC ¶ 61,102 (2019).

² *Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate*, Order No. 849, 83 Fed Reg. 36672 (July 30, 2018); FERC Stats. & Regs., Reg. Preambles ¶ 31,404.

³ An Act to provide for reconciliation pursuant to titles II and V of the concurrent resolution on the budget for fiscal year 2108, Pub. L. No. 115-97, 131 Stat. 2054 (2017).

Stipulation and Agreement was finalized and filed with the Commission on March 15, 2019 (“Settlement”). The Settlement resolves all issues relating to the Final Rule of the Commission, adopted in Order No. 849 in Docket No. RM18-11⁴ and the impact of the TCJA on EPNG’s rates. With the Settlement, EPNG included *pro forma* tariff records reflecting the Settlement rates with an effective date of January 1, 2019. On May 2, 2019, the Commission issued an order approving the proposed Settlement and terminating EPNG’s FERC Form No. 501-G proceeding. As part of the Settlement Order, the Commission directed EPNG to file actual tariff records to implement the Settlement.⁵

Description of Filing

EPNG is submitting the tariff records described below pursuant to Subpart C of Part 154 of the Commission’s regulations and in compliance with the Settlement Order. The submitted tariff records are identical to those included with the Settlement.

Part II, Sections 1 through 9 specify the rates applicable to EPNG’s firm and interruptible service offerings pursuant to the approved Settlement. The footnotes for EPNG’s Statement of Rates, found in Part II, Section 4, have been updated for the applicable rates as well.

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission’s regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records; and
- c) clean and marked versions of each tariff record in PDF format.

⁴ *Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate*, Order No. 849, 83 Fed Reg 36672 (July 30, 2018); FERC Stats. & Regs., Preambles ¶ 31,404.

⁵ See ordering paragraph (C) of the Settlement Order. This paragraph also directs EPNG to file a refund report consistent with the specifications in the Settlement (i.e., within 60 days following the effective date of the Settlement).

⁶ 18 C.F.R. §§ 154.101 – 154.603 (2018).

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to be effective January 1, 2019, consistent with the effective date identified in the Settlement. To the extent possible, EPNG respectfully requests an order accepting these compliance rates be issued on or before August 2, 2019. An order by that date would provide EPNG sufficient time to program its systems for the implementation of the Settlement rates beginning in August for July 2019 business. With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

EL PASO NATURAL GAS COMPANY, L.L.C.
FERC Form No. 501-G Settlement ImplementationThird Revised Volume No. 1APart II: Statement of Rates

Section 1.1	Production Area Rates	Version 12.0.0
Section 1.2	Texas Rates	Version 12.0.0
Section 1.3	New Mexico Rates	Version 12.0.0
Section 1.4	Arizona Rates	Version 12.0.0
Section 1.5	Nevada Rates	Version 12.0.0
Section 1.6	California Rates	Version 12.0.0
Section 1.7	Lateral, System-wide Balancing & Storage Rates	Version 14.0.0
Section 1.8	Firm Small Shipper Service Rates	Version 12.0.0
Section 1.9	Interruptible and PAL Rates	Version 13.0.0
Section 4	Footnotes	Version 12.0.0

Clean Tariff Sections

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

PRODUCTION AREA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$3.0230	\$3.3252	\$3.5268	\$3.7787	\$6.0459	\$3.9974	\$4.2996	\$4.5012	\$4.7531
Daily Reservation 1/									
Maximum	\$0.0994	\$0.1093	\$0.1159	\$0.1242	\$0.1988	\$0.1314	\$0.1414	\$0.1480	\$0.1563
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$2.9243	\$3.2167	\$3.4117	\$3.6554	\$5.8486				
Daily Reservation 1/									
Maximum	\$0.0961	\$0.1058	\$0.1122	\$0.1202	\$0.1923				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0029	\$0.0034	\$0.0037	\$0.0041	\$0.0077	\$0.0029	\$0.0034	\$0.0037	\$0.0041
Minimum	\$0.0029	\$0.0034	\$0.0037	\$0.0041	\$0.0077	\$0.0029	\$0.0034	\$0.0037	\$0.0041
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

.STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

TEXAS RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$7.8046	\$8.5851	\$9.1054	\$9.7557	\$15.6092	\$8.7790	\$9.5595	\$10.0798	\$10.7301
Daily Reservation 1/									
Maximum	\$0.2566	\$0.2822	\$0.2994	\$0.3207	\$0.5132	\$0.2886	\$0.3143	\$0.3314	\$0.3528
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$7.5499	\$8.3049	\$8.8082	\$9.4374	\$15.0998				
Daily Reservation 1/									
Maximum	\$0.2482	\$0.2730	\$0.2896	\$0.3103	\$0.4964				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0077	\$0.0084	\$0.0089	\$0.0096	\$0.0153	\$0.0077	\$0.0084	\$0.0089	\$0.0096
Minimum	\$0.0077	\$0.0084	\$0.0089	\$0.0096	\$0.0153	\$0.0077	\$0.0084	\$0.0089	\$0.0096
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

NEW MEXICO RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$8.2044	\$9.0249	\$9.5718	\$10.2555	\$16.4089	\$9.1788	\$9.9993	\$10.5462	\$11.2299
Daily Reservation 1/									
Maximum	\$0.2697	\$0.2967	\$0.3147	\$0.3372	\$0.5395	\$0.3018	\$0.3287	\$0.3467	\$0.3692
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$7.9367	\$8.7304	\$9.2595	\$9.9209	\$15.8734				
Daily Reservation 1/									
Maximum	\$0.2609	\$0.2870	\$0.3044	\$0.3262	\$0.5219				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0079	\$0.0087	\$0.0093	\$0.0099	\$0.0158	\$0.0079	\$0.0087	\$0.0093	\$0.0099
Minimum	\$0.0079	\$0.0087	\$0.0093	\$0.0099	\$0.0158	\$0.0079	\$0.0087	\$0.0093	\$0.0099
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

ARIZONA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$10.3196	\$11.3516	\$12.0396	\$12.8995	\$20.6393	\$11.2940	\$12.3260	\$13.0140	\$13.8739
Daily Reservation 1/									
Maximum	\$0.3393	\$0.3732	\$0.3958	\$0.4241	\$0.6786	\$0.3713	\$0.4052	\$0.4279	\$0.4561
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$9.9829	\$10.9812	\$11.6467	\$12.4786	\$19.9658				
Daily Reservation 1/									
Maximum	\$0.3282	\$0.3610	\$0.3829	\$0.4103	\$0.6564				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0093	\$0.0102	\$0.0108	\$0.0116	\$0.0185	\$0.0093	\$0.0102	\$0.0108	\$0.0116
Minimum	\$0.0093	\$0.0102	\$0.0108	\$0.0116	\$0.0185	\$0.0093	\$0.0102	\$0.0108	\$0.0116
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

NEVADA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$10.6637	\$11.7301	\$12.4410	\$13.3296	\$21.3274	\$11.6381	\$12.7045	\$13.4154	\$14.3040
Daily Reservation 1/									
Maximum	\$0.3506	\$0.3856	\$0.4090	\$0.4382	\$0.7012	\$0.3826	\$0.4177	\$0.4411	\$0.4703
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$10.3157	\$11.3473	\$12.0350	\$12.8946	\$20.6314				
Daily Reservation 1/									
Maximum	\$0.3391	\$0.3731	\$0.3957	\$0.4239	\$0.6783				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0094	\$0.0104	\$0.0110	\$0.0118	\$0.0188	\$0.0094	\$0.0104	\$0.0110	\$0.0118
Minimum	\$0.0094	\$0.0104	\$0.0110	\$0.0118	\$0.0188	\$0.0094	\$0.0104	\$0.0110	\$0.0118
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

CALIFORNIA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$11.0077	N/A	N/A	N/A	N/A	\$11.9821	N/A	N/A	N/A
Daily Reservation 1/									
Maximum	\$0.3619	N/A	N/A	N/A	N/A	\$0.3939	N/A	N/A	N/A
Minimum	\$0.0000	N/A	N/A	N/A	N/A	\$0.0000	N/A	N/A	N/A
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$10.6485	N/A	N/A	N/A	N/A				
Daily Reservation 1/									
Maximum	\$0.3501	N/A	N/A	N/A	N/A				
Minimum	\$0.0000	N/A	N/A	N/A	N/A				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.0096	N/A	N/A	N/A	N/A	\$0.0096	N/A	N/A	N/A
Minimum	\$0.0096	N/A	N/A	N/A	N/A	\$0.0096	N/A	N/A	N/A
Daily Authorized Overrun 7/ 9/	FT-1	N/A	N/A	N/A	N/A	NNTD	N/A	N/A	N/A

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

LATERAL LINE FACILITIES CHARGES 4/

	Monthly Reservation 5/ \$2.9196	Daily Maximum Reservation \$0.0960	Daily Minimum Reservation \$0.0000	Daily Maximum Usage \$0.0000	Daily Minimum Usage \$0.0000	Daily Authorized Overrun FT-1 7/ 9/
FT-1 Willcox 2/						
IT-1 1/ Willcox	N/A	N/A	N/A	\$0.3486	\$0.0000	
IHSW Willcox	N/A	N/A	N/A	\$0.4241	\$0.0000	
PAL Willcox	N/A	N/A	N/A	\$0.3486	\$0.0000	Max PAL Usage

SYSTEM-WIDE BALANCING & STORAGE RATES 4/

	Monthly Reservation 5/ \$9.7437	Daily Maximum Reservation 1/ \$0.3203	Daily Minimum Reservation 1/ \$0.0000	Daily Maximum Usage 1/ \$0.0000	Daily Minimum Usage 1/ \$0.0000
FDBS					

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)

	Storage Inventory		Quantity Injection		Quantity Withdrawal	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ISS	\$0.0459	\$0.0000	\$0.0267	\$0.0267	\$0.0444	\$0.0444

Fuel and L&U See the Fuel and L&U Statement of Rates.

See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

FIRM SMALL SHIPPER SERVICES 4/
 Contract Quantity Equal to or Less than 10,000 dth/d

	Texas	New Mexico	Arizona
FT-2 1/ Tier 1 Daily Usage 8/ Maximum	\$0.4353	\$0.4575	\$0.5748
Minimum	\$0.0077	\$0.0079	\$0.0093
Tier 2 Daily Usage Maximum	\$0.5224	\$0.5489	\$0.6897
Minimum	\$0.0077	\$0.0079	\$0.0093
FT-2 – Article 11.2(b) 1/ Tier 1 Daily Usage Maximum	\$0.4214	\$0.4428	\$0.5563
Minimum	\$0.0077	\$0.0079	\$0.0093
Tier 2 Daily Usage Maximum	\$0.5057	\$0.5313	\$0.6676
Minimum	\$0.0077	\$0.0079	\$0.0093

	Monthly Reservation 5/	Daily Maximum Reservation 1/	Daily Minimum Reservation 1/	Daily Maximum Usage 1/	Daily Minimum Usage 1/	Daily Authorized Overrun 7/ 9/ FTHV FTHV – Article 11.2(b)
FTH-V	\$3.3252	\$0.1093	\$0.0000	\$0.0034	\$0.0034	
FTH-V – Article 11.2(b)	\$3.2167	\$0.1058	\$0.0000	\$0.0034	\$0.0034	

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)

Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

ZONAL RATES - Daily Usage

	IT-1 1/	IHSW	PAL Parking	PAL Lending
Production Area				
Maximum	\$0.1023	\$0.1283	\$0.3052	\$0.3052
Minimum	\$0.0029	\$0.0041	\$0.0000	\$0.0000
Texas				
Maximum	\$0.2643	\$0.3303	\$0.3052	\$0.3052
Minimum	\$0.0077	\$0.0096	\$0.0000	\$0.0000
New Mexico				
Maximum	\$0.2776	\$0.3471	\$0.3052	\$0.3052
Minimum	\$0.0079	\$0.0099	\$0.0000	\$0.0000
Arizona				
Maximum	\$0.3486	\$0.4357	\$0.3052	\$0.3052
Minimum	\$0.0093	\$0.0116	\$0.0000	\$0.0000
Nevada				
Maximum	\$0.3600	\$0.4500	\$0.3052	\$0.3052
Minimum	\$0.0094	\$0.0118	\$0.0000	\$0.0000
California				
Maximum	\$0.3715	N/A	\$0.3052	\$0.3052
Minimum	\$0.0096	N/A	\$0.0000	\$0.0000
Daily Authorized Overrun	N/A	N/A	Max PAL Usage	Max PAL Usage

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FOOTNOTES

- 1/ Surcharge(s) shall be added as applicable.

ACA: Pursuant to Section 17 of the GT&C, the applicable ACA surcharge may be found on the Commission website at <http://www.ferc.gov>.
- 2/ The Willcox Lateral Line Facilities reservation and usage charges are applicable only to those TSAs which provide for the assessment of these charges.
- 3/ Due to the reticulated nature of Transporter's system, there is no distinction between forward hauls and backhauls for base rate purposes.
- 4/ Transporter has adopted the following NAESB Standard for capacity release transactions only. Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. (NAESB Standard 5.3.22)
- 5/ Shippers shall be billed using the monthly rate. The minimum monthly reservation rate is zero.
- 6/ Shipper shall pay only one penalty/charge when Shipper's actions result in hourly scheduling penalties, daily unauthorized overrun penalties, and/or Critical Condition charges. Shipper shall pay the highest of the hourly scheduling penalty pursuant to Section 14.1 of the GT&C, the daily unauthorized overrun penalty, or the Critical Condition charge pursuant to Section 11.1 of the GT&C ("higher-of-test"). When Shipper is also the DP Operator with an OPAS Agreement, Section 4.4 of Rate Schedule OPAS will also apply to the determination of any applicable penalties.
- 7/ In the event Shipper is subject to a daily authorized overrun charge or a daily unauthorized overrun penalty and has executed TSAs pursuant to various rate schedules and/or service options, such daily overrun charge or penalty shall be assessed by multiplying the daily overrun quantity by the weighted average 100% load factor rate under all such TSAs with the weighting based upon the TCD of each TSA.
- 8/ The Tier 1 Service rates will be assessed only if the Article 11.2(a) rates listed in Section 37 of the GT&C are not applicable. Provisions for Tier 1 and Tier 2 Service are included in Rate Schedule FT-2.

- 9/ Daily authorized overrun rates shall be no more than the maximum daily 100% load factor rate and no less than the minimum daily usage rate, pursuant to the service for which the overrun applies.
- 10/ Charges/penalties in non-Critical and Critical Conditions may apply to the following rate schedules:

<u>Charges/Penalties</u>	<u>Rate Schedule(s)</u>
Hourly Scheduling Penalty	IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH
Daily Unauthorized Overrun	FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH
MDO/MHO Violation Penalty	OPAS
SOC/COC Daily Imbalance	IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH

- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

Production Area	\$0.1023
Texas	\$0.2643
New Mexico	\$0.2776
Arizona	\$0.3486
Nevada	\$0.3600
California	\$0.3715

Marked Tariff Sections

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

PRODUCTION AREA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16	
<u>RESERVATION RATES</u>										
Monthly Reservation 5/	\$3.3829-0230	_____ \$3.72123252		\$3.94675268	\$4.22863.7787	\$6.76580459	\$4.46133.9974	\$4.79962996	\$5.02514.5012	\$5.30704.7531
Daily Reservation 1/										
Maximum	\$0.11120994	\$0.12231093	\$0.12981159	\$0.13901242	\$0.22241988	\$0.14671314	\$0.15781414	\$0.16521480	\$0.17451563	
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>										
Monthly Reservation 5/	\$3.20262.9243	\$3.52292167		\$3.73644117	\$4.00333.6554	\$6.40535.8486				
Daily Reservation 1/										
Maximum	\$0.10530961	\$0.11581058	\$0.12281122	\$0.13161202	\$0.21061923					
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000					
<u>USAGE RATES - DAILY 1/</u>										
Maximum	\$0.00970029	\$0.01070034	\$0.01130037	\$0.01210041	\$0.01940077	\$0.00970029	\$0.01070034	\$0.01130037	\$0.01210041	
Minimum	\$0.00970029	\$0.01070034	\$0.01130037	\$0.01210041	\$0.01940077	\$0.00970029	\$0.01070034	\$0.01130037	\$0.01210041	
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16	

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

.STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

TEXAS RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$8.89507.8046	\$9.78458.5851	\$10.37759.1054	\$11.11879.7557	\$17.790015.6092	\$9.97348.7790	\$10.86299.5595	\$11.455910.0798	\$12.197110.7301
Daily Reservation 1/									
Maximum	\$0.29242566	\$0.32172822	\$0.34122994	\$0.36553207	\$0.58495132	\$0.32792886	\$0.35713143	\$0.37663314	\$0.40103528
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$8.4210-7.5499	\$9.26318.3049		\$9.82458.8082	\$10.52639.4374	\$16.842015.0998			
Daily Reservation 1/									
Maximum	\$0.27692482	\$0.30452730	\$0.32302896	\$0.34613103	\$0.55374964				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.01530077	\$0.01680084	\$0.01780089	\$0.01910096	\$0.03060153	\$0.01530077	\$0.01680084	\$0.01780089	\$0.01910096
Minimum	\$0.01530077	\$0.01680084	\$0.01780089	\$0.01910096	\$0.03060153	\$0.01530077	\$0.01680084	\$0.01780089	\$0.01910096
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

NEW MEXICO RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$9.35598.2044 \$12.773311.2299	\$10.29159.0249	\$10.91529.5718	\$11.694910.2555	\$18.711816.4089		\$10.43439.1788	\$11.36999.9993	\$11.993610.5462
Daily Reservation 1/									
Maximum	\$0.30762697	\$0.33842967	\$0.35893147	\$0.38453372	\$0.61525395	\$0.34303018	\$0.37383287	\$0.39433467	\$0.41993692
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$8.85747.9367	\$9.74318.7304		\$10.33369.2595	\$11.07179.9209		\$17.7147-15.8734		
Daily Reservation 1/									
Maximum	\$0.29122609	\$0.32032870	\$0.33973044	\$0.36403262	\$0.58245219				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.01580079	\$0.01740087	\$0.01850093	\$0.01980099	\$0.03160158	\$0.01580079	\$0.01740087	\$0.01850093	\$0.01980099
Minimum	\$0.01580079	\$0.01740087	\$0.01850093	\$0.01980099	\$0.03160158	\$0.01580079	\$0.01740087	\$0.01850093	\$0.01980099
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

ARIZONA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
RESERVATION RATES									
Monthly Reservation 5/	\$11.7942 <u>10.3196</u>	\$12.9737 <u>11.3516</u>	\$13.7600 <u>12.0396</u>	\$14.7428 <u>12.8995</u>			\$23.5885 <u>20.6393</u>	\$12.8726 <u>11.2940</u>	\$14.0520 <u>12.3260</u>
	\$14.8383 <u>13.0140</u>	\$15.8212 <u>13.8739</u>							
Daily Reservation 1/									
Maximum	\$0.3878 <u>3393</u>	\$0.4265 <u>3732</u>	\$0.4524 <u>3958</u>	\$0.4847 <u>4241</u>	\$0.7755 <u>6786</u>	\$0.4232 <u>3713</u>	\$0.4620 <u>4052</u>	\$0.4878 <u>4279</u>	\$0.5201 <u>4561</u>
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RESERVATION RATES – ARTICLE 11.2(B)									
Monthly Reservation 5/	\$11.4658 <u>9.9829</u>	\$12.2823 <u>10.9812</u>	\$13.0267 <u>11.6467</u>	\$13.9572 <u>12.4786</u>		\$22.3315 <u>19.9658</u>			
Daily Reservation 1/									
Maximum	\$0.3671 <u>3282</u>	\$0.4038 <u>3610</u>	\$0.4283 <u>3829</u>	\$0.4589 <u>4103</u>	\$0.7342 <u>6564</u>				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
USAGE RATES - DAILY 1/									
Maximum	\$0.0185 <u>0093</u>	\$0.0203 <u>0102</u>	\$0.0216 <u>0108</u>	\$0.0231 <u>0116</u>	\$0.0369 <u>0185</u>	\$0.0185 <u>0093</u>	\$0.0203 <u>0102</u>	\$0.0216 <u>0108</u>	\$0.0231 <u>0116</u>
Minimum	\$0.0185 <u>0093</u>	\$0.0203 <u>0102</u>	\$0.0216 <u>0108</u>	\$0.0231 <u>0116</u>	\$0.0369 <u>0185</u>	\$0.0185 <u>0093</u>	\$0.0203 <u>0102</u>	\$0.0216 <u>0108</u>	\$0.0231 <u>0116</u>
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)

Fuel and L&U See the Fuel and L&U Statement of Rates.

See the Statement of Rates Footnotes.

Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

NEVADA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$12.190910.6637 \$16.316914.3040	\$13.409911.7301	\$14.222712.4410	\$15.238613.3296	\$24.381721.3274		\$13.269211.6381	\$14.488312.7045	\$15.301013.4154
Daily Reservation 1/									
Maximum	\$0.40083506	\$0.4409,3856	\$0.46764090	\$0.50104382	\$0.80167012	\$0.43623826	\$0.47634177	\$0.50304411	\$0.5364-4703
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$11.541210.3157	\$12.695411.3473		\$13.464812.0350	\$14.426512.8946	\$23.082520.6314			
Daily Reservation 1/									
Maximum	\$0.37943391	\$0.41743731	\$0.44273957	\$0.47434239	\$0.75896783				
Minimum	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$0.04880094	\$0.02070104	\$0.02190110	\$0.02350118	\$0.03760188	\$0.04880094	\$0.02070104	\$0.02190110	\$0.02350118
Minimum	\$0.04880094	\$0.02070104	\$0.02190110	\$0.02350118	\$0.03760188	\$0.04880094	\$0.02070104	\$0.02190110	\$0.02350118
Daily Authorized Overrun 7/ 9/	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

CALIFORNIA RATES 4/

	FT-1	FTH-3	FTH-12	FTH-16	FTH-8	NNTD	NNTH-3	NNTH-12	NNTH-16
<u>RESERVATION RATES</u>									
Monthly Reservation 5/	\$ 12.5875 <u>11.0077</u>	N/A	N/A	N/A	N/A	\$ 13.6658 <u>11.9821</u>	N/A	N/A	N/A
Daily Reservation 1/									
Maximum	\$ 0.4138 <u>0.3619</u>	N/A	N/A	N/A	N/A	\$ 0.4493 <u>0.3939</u>	N/A	N/A	N/A
Minimum	\$0.0000	N/A	N/A	N/A	N/A	\$0.0000	N/A	N/A	N/A
<u>RESERVATION RATES – ARTICLE 11.2(B)</u>									
Monthly Reservation 5/	\$ 11.9167 <u>10.6485</u>		N/A	N/A	N/A	N/A			
Daily Reservation 1/									
Maximum	\$ 0.3918 <u>0.3501</u>	N/A	N/A	N/A	N/A				
Minimum	\$0.0000	N/A	N/A	N/A	N/A				
<u>USAGE RATES - DAILY 1/</u>									
Maximum	\$ 0.0494 <u>0.0096</u>	N/A	N/A	N/A	N/A	\$ 0.0494 <u>0.0096</u>	N/A	N/A	N/A
Minimum	\$ 0.0494 <u>0.0096</u>	N/A	N/A	N/A	N/A	\$ 0.0494 <u>0.0096</u>	N/A	N/A	N/A
Daily Authorized Overrun 7/ 9/	FT-1	N/A	N/A	N/A	N/A	NNTD	N/A	N/A	N/A

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

LATERAL LINE FACILITIES CHARGES 4/

	Monthly Reservation 5/	Daily Maximum Reservation	Daily Minimum Reservation	Daily Maximum Usage	Daily Minimum Usage	Daily Authorized Overrun FT-1 7/ 9/
FT-1 Willcox 2/	\$3.10222 .9196	\$0.40200 960	\$0.0000	\$0.0000	\$0.0000	
IT-1 1/ Willcox	N/A	N/A	N/A	\$0.40623486	\$0.0000	
IHSW Willcox	N/A	N/A	N/A	\$0.48744241	\$0.0000	
PAL Willcox	N/A	N/A	N/A	\$0.40623486	\$0.0000	Max PAL Usage

SYSTEM-WIDE BALANCING & STORAGE RATES 4/

	Monthly Reservation 5/	Daily Maximum Reservation 1/	Daily Minimum Reservation 1/	Daily Maximum Usage 1/	Daily Minimum Usage 1/
FDBS	\$10.78369 .7437	\$0.35453 203	\$0.0000	\$0.0000	\$0.0000

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)

	Storage Inventory		Quantity Injection		Quantity Withdrawal	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ISS	\$0.05050459	\$0.0000	\$0.0267	\$0.0267	\$0.0444	\$0.0444

Fuel and L&U See the Fuel and L&U Statement of Rates.

See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

FIRM SMALL SHIPPER SERVICES 4/
 Contract Quantity Equal to or Less than 10,000 dth/d

	Texas	New Mexico	Arizona			
FT-2 1/ Tier 1 Daily Usage 8/ Maximum	\$0. 50 274353	\$0. 52 854575	\$0. 66 475748			
Minimum	\$0. 01 530077	\$0. 01 580079	\$0. 01 850093			
Tier 2 Daily Usage Maximum	\$0. 60 325224	\$0. 63 425489	\$0. 79 776897			
Minimum	\$0. 01 530077	\$0. 01 580079	\$0. 01 850093			
FT-2 – Article 11.2(b) 1/ Tier 1 Daily Usage Maximum	\$0. 47 674214	\$0. 50 114428	\$0. 63 035563			
Minimum	\$0. 01 530077	\$0. 01 580079	\$0. 01 850093			
Tier 2 Daily Usage Maximum	\$0. 56 905057	\$0. 59 825313	\$0. 75 276676			
Minimum	\$0. 01 530077	\$0. 01 580079	\$0. 01 850093			
	Monthly Reservation 5/	Daily Maximum Reservation 1/	Daily Minimum Reservation 1/	Daily Maximum Usage 1/	Daily Minimum Usage 1/	Daily Authorized Overrun 7/ 9/ FTHV FTHV – Article 11.2(b)
FTH-V	\$3. 72 123252	\$0. 42 231093	\$0.0000	\$0. 04 070034	\$0. 04 070034	
FTH-V – Article 11.2(b)	\$3. 52 292167	\$0. 41 581058	\$0.0000	\$0. 04 070034	\$0. 04 070034	

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 (Rates per dth)

ZONAL RATES - Daily Usage

	IT-1 1/	IHSW	PAL Parking	PAL Lending
Production Area				
Maximum	\$0. 12091023	\$0. 15111283	\$0. 30523551	\$0. 30523551
Minimum	\$0. 00970029	\$0. 01210041	\$0.0000	\$0.0000
Texas				
Maximum	\$0. 30772643	\$0. 38473303	\$0. 30523551	\$0. 30523551
Minimum	\$0. 01530077	\$0. 01910096	\$0.0000	\$0.0000
New Mexico				
Maximum	\$0. 32342776	\$0. 40433471	\$0. 30523551	\$0. 30523551
Minimum	\$0. 01580079	\$0. 01980099	\$0.0000	\$0.0000
Arizona				
Maximum	\$0. 40623486	\$0. 50784357	\$0. 30523551	\$0. 30523551
Minimum	\$0. 01850093	\$0. 02310116	\$0.0000	\$0.0000
Nevada				
Maximum	\$0. 41963600	\$0. 52454500	\$0. 30523551	\$0. 30523551
Minimum	\$0. 01880094	\$0. 02350118	\$0.0000	\$0.0000
California				
Maximum	\$0. 43303715	N/A	\$0. 35513052	\$0. 30523551
Minimum	\$0. 01910096	N/A	\$0.0000	\$0.0000
Daily Authorized Overrun	N/A	N/A	Max PAL Usage	Max PAL Usage

Mainline Backhaul 3/ (Forward haul rate identified above applicable to the delivery zone for which service is provided.)
 Fuel and L&U See the Fuel and L&U Statement of Rates.

 See the Statement of Rates Footnotes.
 Surcharges are shown in Footnote 1.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FOOTNOTES

- 1/ Surcharge(s) shall be added as applicable.

ACA: Pursuant to Section 17 of the GT&C, the applicable ACA surcharge may be found on the Commission website at <http://www.ferc.gov>.
- 2/ The Willcox Lateral Line Facilities reservation and usage charges are applicable only to those TSAs which provide for the assessment of these charges.
- 3/ Due to the reticulated nature of Transporter's system, there is no distinction between forward hauls and backhauls for base rate purposes.
- 4/ Transporter has adopted the following NAESB Standard for capacity release transactions only. Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to Transporter's specified decimal place. (NAESB Standard 5.3.22)
- 5/ Shippers shall be billed using the monthly rate. The minimum monthly reservation rate is zero.
- 6/ Shipper shall pay only one penalty/charge when Shipper's actions result in hourly scheduling penalties, daily unauthorized overrun penalties, and/or Critical Condition charges. Shipper shall pay the highest of the hourly scheduling penalty pursuant to Section 14.1 of the GT&C, the daily unauthorized overrun penalty, or the Critical Condition charge pursuant to Section 11.1 of the GT&C ("higher-of-test"). When Shipper is also the DP Operator with an OPAS Agreement, Section 4.4 of Rate Schedule OPAS will also apply to the determination of any applicable penalties.
- 7/ In the event Shipper is subject to a daily authorized overrun charge or a daily unauthorized overrun penalty and has executed TSAs pursuant to various rate schedules and/or service options, such daily overrun charge or penalty shall be assessed by multiplying the daily overrun quantity by the weighted average 100% load factor rate under all such TSAs with the weighting based upon the TCD of each TSA.
- 8/ The Tier 1 Service rates will be assessed only if the Article 11.2(a) rates listed in Section 37 of the GT&C are not applicable. Provisions for Tier 1 and Tier 2 Service are included in Rate Schedule FT-2.

- 9/ Daily authorized overrun rates shall be no more than the maximum daily 100% load factor rate and no less than the minimum daily usage rate, pursuant to the service for which the overrun applies.
- 10/ Charges/penalties in non-Critical and Critical Conditions may apply to the following rate schedules:

<u>Charges/Penalties</u>	<u>Rate Schedule(s)</u>
Hourly Scheduling Penalty	IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH
Daily Unauthorized Overrun	FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH
MDO/MHO Violation Penalty	OPAS
SOC/COC Daily Imbalance	IT-1, FT-1, FT-2, FTH-V, FT-H, NNTD, NNTH

- 11/ For purposes of assessing a penalty in a non-Critical Condition, "100% LF IT rate" shall mean the 100% load factor Rate Schedule FT-1 rate equivalent.

The rates for Shippers are as follows:

Production Area	\$0. 1209 <u>1023</u>
Texas	\$0. 3077 <u>2643</u>
New Mexico	\$0. 3234 <u>2776</u>
Arizona	\$0. 4062 <u>3486</u>
Nevada	\$0. 4196 <u>3600</u>
California	\$0. 4330 <u>3715</u>