



December 28, 2018

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Section 77.1 ConocoPhillips #FT3EA000-FT1EPNG Exhibit A Version 12.0.0  
Section 77.2 ConocoPhillips #FT3EA000-FT1EPNG Exhibit A Version 4.0.0

Proposed with an effective date of January 1, 2019, these tariff records update EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and ConocoPhillips Company ("Conoco"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the January 1, 2019 effective date, as discussed below.

## **Background**

On February 27, 2015, EPNG submitted a filing with multiple agreements between itself and Conoco for the Commission's review and acceptance ("February Filing"). One of the agreements included with the filing was a non-conforming negotiated rate firm agreement referred to as Agreement No. FT3EA000 (and now referred to as Agreement No. FT3EA000-FT1EPNG). Among other things, this TSA reflected the application of a negotiated rate at various primary and alternate receipt and delivery points. On March 25, 2015, the Commission issued an order accepting the February Filing with an effective date of April 1, 2015.<sup>1</sup>

<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP15-583-000 (March 25, 2015) (unpublished letter order). On April 15, 2015, EPNG submitted an amendment to Agreement No. FT3EA000 to show that the negotiated rate stated therein was applicable to several alternate delivery points. That filing was accepted on April 30, 2015 in Docket No. RP15-887-000.

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>2</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Conoco submitted a request to temporarily shift the capacity from the primary receipt points of IRAMSEYN (PIN 48164), ISANDBND (PIN 48454), and KEYSTONE (PIN 302132) to IHAGERMN (PIN 49469) and IZORRO (PIN 49027) on Agreement No. FT3EA000-FT1EPNG for the month of January 2019, as indicated on the attached tariff records.<sup>3</sup> IHAGERMN and IZORRO are currently listed as alternate receipt locations at which the negotiated rate specified in the TSA applies.<sup>4</sup> Conoco’s request was accepted by EPNG and, therefore, Agreement No. FT3EA000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Given that Conoco’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is proposing tariff records to reflect the receipt location modification and the relevant time period. No other substantive changes to the TSA have been made.<sup>6</sup>

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<sup>2</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>3</sup> This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3EA000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP18-875-000, RP18-1121-000, and RP19-373-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP18-373-000 (Dec. 19, 2018) (unpublished letter order).

<sup>4</sup> IHAGERMN and IZORRO are included within the group of STML PER (PIN 302346) at which the negotiated rate applies.

<sup>5</sup> See Appendix A for a copy of the redesignation report for Agreement No. FT3EA000-FT1EPNG. This report reflects the details regarding Conoco’s redesignation request and EPNG’s approval of such request.

<sup>6</sup> On September 20, 2016, EPNG submitted to the Commission its Passport to DART Conversion Filing in Docket No. RP16-1239-000. Among other things, that filing included updates to EPNG’s form of service agreements. Subsequently, the Commission issued an order accepting EPNG’s proposal. See *El Paso Natural Gas Co.*, Docket No. RP16-1239-000 (November 16, 2016) (unpublished letter order). As such, EPNG is proposing to update the point identification numbers (“PINs”) as well as certain language on the attached tariff records for consistency with the current form of service agreement.

### **Tariff Provisions**

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2018), and Part 154, Subpart C of the Commission's regulations.

Part VII, Sections 77.1 and 77.2 are updated to reflect the redesignation to the IHAGERMN and IZORRO receipt locations for the month of January 2019 for Conoco's Agreement No. FT3EA000-FT1EPNG.

### **Procedural Matters**

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>7</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. FT3EA000-FT1EPNG; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective January 1, 2019, consistent with the effective date of the redesignation request. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.<sup>8</sup> With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517

Mr. David K. Dewey  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4227

<sup>7</sup> 18 C.F.R. §§ 154.101 - 154.603 (2018).

<sup>8</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

EPNGRegulatoryAffairs@kindermorgan.com

EPNGLegalFERC@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: \_\_\_\_\_/s/  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 28<sup>th</sup> day of December 2018.

/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

<b>Request # :</b> 84945	<b>Company Name :</b> CONOCO PHILLIPS
<b>Contract No :</b> FT3EA000-FT1EPNG	<b>Status :</b> EXECUTED
<b>Acquired Capacity Agreement :</b> N	<b>Amendment No :</b> 15
<b>Submit Date &amp; Time :</b> 12/20/2018 1:57:59PM	<b>Executed Date &amp; time :</b> 12/26/2018 10:57:40AM
<b>Effective Date :</b> 01/01/2019	<b>ReDesignation End Date :</b> 01/31/2019
<b>Customer Comments :</b> Note: New point is in a different zone. Re-designation could have billing implications. Contact your account director if you have questions.	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	71,000
<b>Re-Designation</b>								
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	10,000
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	61,000
<b>Current</b>								
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	30,000
<b>Re-Designation</b>								
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
<b>Current</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	71,000
<b>Re-Designation</b>								
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	20,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	10,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	41,000
<b>Current</b>								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	45,000

**Updated TSA Entitlements\***

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	61,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	10,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	20,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	10,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	41,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	45,000

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



## **Clean Tariff Sections**

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: December 26, 2018

Effective Dates: January 1, 2019 – January 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000													
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1	61,000													
KEYSTONE	302132	DSCALEHR	301016	SS1	41,000													
ISANDBND	48454	DSCALEHR	301016	SS1	15,000													
IZORRO	49027	DSCALEHR	301016	SS1	20,000													
ICAPITAN	301380	DSCALEHR	301016	SS1														
IHAGERMN	49469	DSCALEHR	301016	SS1	35,000													
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>													

Ex. A-1

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: December 26, 2018

Effective Dates: February 1, 2018 – February 28, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1		45,000												
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1		71,000												
KEYSTONE	302132	DSCALEHR	301016	SS1		71,000												
ISANDBND	48454	DSCALEHR	301016	SS1		30,000												
IZORRO	49027	DSCALEHR	301016	SS1														
ICAPITAN	301380	DSCALEHR	301016	SS1														
<b>TRANSPORTATION CONTRACT DEMAND</b>						<b>217,000</b>												

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: December 26, 2018

Effective Dates: March 1, 2019 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3EA000-FT1EPNG

EXHIBIT B  
 To The  
 Transportation Service Agreement  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: December 26, 2018

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	January 1, 2019 – October 31, 2025	(1a)			

Primary and Alternate Receipt Point(s) / Location(s)	Point Identification Number (PIN)	Primary and Alternate Delivery Point(s) / Location(s)	Point Identification Number (PIN)	Effective Dates	Reservation Rate 1/	Maximum Quantity - D-Code (dth/d)	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
STML SJN STML ANA STML PER	302347 302344 302346	All Delivery points available on the EPNG mainline system as of April 1, 2015	-	January 1, 2019 – October 31, 2025	(1a)					
STML SJN STML ANA STML PER	302347 302344 302346	TEXSYCMR SFEMIDW CHE17Z CHETAFT MOBSMID SOCWR UPCHINA DESKFRNT SHLMTPS CHERACTK DESMCKIT ARCCRKSP SHLSEKN SFEKR SHLNKERN ARCOXFRD	332535 332525 332510 332513 332523 332531 332537 332518 332527 332512 332519 332507 332529 332524 332528 332508	January 1, 2019 – October 31, 2025	(1a)					

		MOBNMID	332522							
		B&CBORON	332509							
		EDICLWTR	332520							
		TEXMMSET	332534							
		MOB17Z	332521							
		SHL17Z	332526							
		TEX17Z	332533							
		CHEKR	332511							
		DESBMTN	332517							
		TEHCWD	332532							
		OXY17Z	332542							
		MCPHRMTP	332541							
		TXGRAPE	332544							
		LAPALOMA	302144							
		SUNRISE	332552							
		KRAMER	332554							
		SIDEWDR	332555							
		PASTORIA	332553							
		DAGMOJ	332569							
		POSOCREK	332575							
		FORDCTYD	800905							
		DFAIRFLD	800904							
STML ANA STML SJN STML PER	302347 302344 302346	DSCALEHR DSCALTOP DMOJAVE DPG&ETOP	301016 332503 332505 314604	January 1, 2019 – October 31, 2025		100,000		(1b)	-	-

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.4709 stated as a monthly rate per Dekatherm. Notwithstanding Paragraph 13 of this Agreement, this negotiated reservation rate shall remain unchanged for the term of this Agreement.

1b - As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s) of \$0.1500 per Dekatherm shall apply to Daily Authorized Overrun quantities up to a sum total of 100,000 Dth per Day for all specified point combinations as stated in the "Maximum Quantity" column. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

## **Marked Tariff Sections**

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: ~~November 29~~ December 26, 2018

Effective Dates: January 1, 2019 – January 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
<u>IRAMSEYS</u>	<u>800908</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>45,000</u>													
<u>IPHGOLDS</u>	<u>302381</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>														
<u>IRAMSEYN</u>	<u>48164</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>61,000</u>													
<u>KEYSTONE</u>	<u>302132</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>41,000</u>													
<u>ISANDBND</u>	<u>48454</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>15,000</u>													
<u>IZORRO</u>	<u>49027</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>20,000</u>													
<u>ICAPITAN</u>	<u>301380</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>														
<u>IHAGERMN</u>	<u>49469</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>	<u>35,000</u>													
<b><u>TRANSPORTATION CONTRACT DEMAND</u></b>					<b><u>217,000</u></b>													

Ex. A-1



Agreement No. FT3EA000-FT1EPNG

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between  
El Paso Natural Gas Company, L.L.C.  
and ConocoPhillips Company (Shipper)  
Dated: December 26, 2018

Effective Dates: December-February 1, 2018 – February 28, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000											45,000	
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000											71,000	
KEYSTONE	302132	DSCALEHR	301016	SS1	71,000	71,000											71,000	
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000											30,000	
IZORRO	49027	DSCALEHR	301016	SS1														
ICAPITAN	301380	DSCALEHR	301016	SS1														
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>	<b>217,000</b>											<b>217,000</b>	

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: ~~November 29~~December 26, 2018

Effective Dates: March 1, 2019 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3EA000-~~FT1EPNG~~

EXHIBIT B  
 To The  
 Transportation Service Agreement  
 between  
 El Paso Natural Gas Company, L.L.C. - ~~(Transporter)~~  
 and ConocoPhillips Company (Shipper)  
 Dated: ~~November 1, 2016~~ December 26, 2018

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	<del>November 1, 2016</del> <u>January 1, 2019</u> – October 31, 2025	(1a)			

Primary and Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Point Identification Number (PIN) Receipt Loc Code(s)	Primary and Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Point Identification Number (PIN) Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Maximum Quantity - D-Code (dth/d)	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
STML SJN STML ANA STML PER	<del>24682230234</del> <u>7</u> <del>24682330234</del> <u>4</u> <del>24682430234</del> <u>6</u>	All Delivery points available on the EPNG mainline system as of April 1, 2015	-	<del>November 1, 2016</del> <u>January 1, 2019</u> – October 31, 2025	(1a)					
STML SJN STML ANA STML PER	<u>302347</u> <u>302344</u> <u>30234624682</u> <u>2</u> <del>246823</del> <del>246824</del>	TEXSYCMR SFEMIDW CHE17Z CHETAFT MOBSMID SOCWR UPCHINA DESKFRNT SHLMTPS CHERACTK DESMCKIT ARCCRKSP SHLSEKN SFEKR SHLNKERN ARCOXFRD	<del>30344-332535</del> <del>68524-332525</del> <del>80469-332510</del> <del>80470-332513</del> <del>80471-332523</del> <del>80473-332531</del> <del>80474-332537</del> <del>80475-332518</del> <del>80476-332527</del> <del>80477-332512</del> <del>80478-332519</del> <del>80479-332507</del> <del>80480-332529</del> <del>80481-332524</del> <del>80482-332528</del> <del>80483-332508</del>	<del>November 1, 2016</del> <u>January 1, 2019</u> – October 31, 2025	(1a)					

			MOBNMID B&CBORON EDICLWTR TEXMMSET MOB17Z SHL17Z TEX17Z CHEKR DESBMTN TEHCWD OXY17Z MCPHRMTP TXGRAPE LAPALOMA SUNRISE KRAMER SIDEVNDR PASTORIA DAGMOJ POSOCREK FORDCTYD DFAIRFLD	<u>80484-332522</u> <u>80485332509</u> <u>80486332520</u> <u>99464-332534</u> 426302 332521 426303 332526 426304 332533 426348 332511 464397 332517 248209 332532 237438 332542 244476 332541 265957 332544 294355 302144 <del>296202</del> 33255 2 34584533255 4 32542533255 5 384972 332553 46723533256 9 418424 332575 4276705 800905 <del>42882288009</del> 04						
STML ANA STML SJN STML PER	<u>302347</u> <u>302344</u> <u>30234624682</u> 3 246822 246824	DSCALEHR DSCALTOP DMOJAVE DPG&ETOP	42124301016 479332503 90469332505 457314604	<del>November 1,</del> <del>2016</del> <u>January 1,</u> <u>2019</u> – October 31, 2025	100,000	(1b)	-	-		

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules; as such rates may be changed from  
~~time to time.~~ The reservation rate shall be payable regardless of quantities transported.

1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.4709 stated as a monthly rate per Dekatherm. Notwithstanding Paragraph 13 of this Agreement, this negotiated reservation rate shall remain unchanged for the term of this Agreement.

1b - As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s) of \$0.1500 per Dekatherm shall apply to Daily Authorized Overrun quantities up to a sum total of 100,000 Dth per Day for all specified point combinations as stated in the "Maximum Quantity" column. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: ~~All applicable surcharges, unless otherwise specified, all applicable surcharges~~ shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, ~~unless otherwise agreed to by the Parties.~~

ACA:  
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.