



November 30, 2018

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Section 77.1 ConocoPhillips #FT3EA000-FT1EPNG Exhibit A Version 11.0.0

Proposed with an effective date of December 1, 2018, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and ConocoPhillips Company ("Conoco"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the December 1, 2018 effective date, as discussed below.

### **Background**

On February 27, 2015, EPNG submitted a filing with multiple agreements between itself and Conoco for the Commission's review and acceptance ("February Filing"). One of the agreements included with the filing was a non-conforming negotiated rate firm agreement referred to as Agreement No. FT3EA000 (and now referred to as Agreement No. FT3EA000-FT1EPNG). Among other things, this TSA reflected the application of a negotiated rate at various primary and alternate receipt and delivery points. On March 25, 2015, the Commission issued an order accepting the February Filing with an effective date of April 1, 2015.<sup>1</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP15-583-000 (March 25, 2015) (unpublished letter order). On April 15, 2015, EPNG submitted an amendment to Agreement No. FT3EA000 to show that the negotiated rate stated therein was applicable to several alternate delivery points. That filing was accepted on April 30, 2015 in Docket No. RP15-887-000.

### **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>2</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Conoco submitted a request to temporarily shift the capacity from the primary receipt points of IPHGOLDS (PIN 302381), IZORRO (PIN 49027) and ICAPITAN (PIN 301380) to KEYSTONE (PIN 302132) on Agreement No. FT3EA000-FT1EPNG for the months of December 2018 through February 2019, as indicated on the attached tariff record.<sup>3</sup> KEYSTONE is currently listed as a primary receipt location at which the negotiated rate specified in the TSA applies.<sup>4</sup> Conoco’s request was accepted by EPNG and, therefore, Agreement No. FT3EA000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Given that Conoco’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt location modification and the relevant time period. No other changes to the TSA have been made.

### **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2018) and Subpart C of Part 154 of the Commission’s regulations.<sup>6</sup>

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<sup>2</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>3</sup> This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3EA000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP18-752-000, RP18-875-000 and RP18-1121-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP18-1121-000 (Sept. 26, 2018) (unpublished letter order).

<sup>4</sup> KEYSTONE is also an alternate receipt point within the group of STML PER (PIN 216824) at which the negotiated rate applies.

<sup>5</sup> See Appendix A for a copy of the redesignation report for Agreement No. FT3EA000-FT1EPNG. This report reflects the details regarding Conoco’s redesignation request and EPNG’s approval of such request.

<sup>6</sup> 18 C.F.R. §§ 154.201 – 154.210 (2018) (Subpart C).

Part VII, Section 77.1 is updated to reflect the redesignation to the KEYSTONE receipt location for the months of December 2018 through February 2019 for Conoco's Agreement No. FT3EA000-FT1EPNG.

### **Procedural Matters**

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>7</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. FT3EA000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective December 1, 2018, consistent with the effective date of the redesignation request. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.<sup>8</sup> With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

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<sup>7</sup> 18 C.F.R. §§ 154.101 – 154.603 (2018).

<sup>8</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_/s/\_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of November 2018.

\_\_\_\_\_  
/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

Request # : 84608

Company Name : CONOCO PHILLIPS

Contract No : FT3EA000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 13

Submit Date &amp; Time : 11/28/2018 2:50:03PM

Executed Date &amp; time : 11/29/2018 8:12:16AM

Effective Date : 12/01/2018

ReDesignation End Date : 02/28/2019

Customer Comments : Please start as soon as possible

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	41,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	41,000
<b>Current</b>								
301380	CAPITAN/EPNG (ICAPITAN) CAPITAN REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
<b>Current</b>								
302381	DCP OPER/EPNG (IPHGOLDS) RES FM PHI	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
<b>Current</b>								
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	41,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	41,000
<b>Current</b>								
301380	CAPITAN/EPNG (ICAPITAN) CAPITAN REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
<b>Current</b>								
302381	DCP OPER/EPNG (IPHGOLDS) RES FM PHI	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
<b>Current</b>								
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	41,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	41,000
<b>Current</b>								
301380	CAPITAN/EPNG (ICAPITAN) CAPITAN REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
<b>Current</b>								
302381	DCP OPER/EPNG (IPHGOLDS) RES FM PHI	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
<b>Re-Designation</b>								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
<b>Current</b>								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	30,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	45,000
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	30,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	45,000



Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	30,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	45,000

#### Updated TSA Entitlements\*

48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	30,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	41,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	15,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	12/01/2018	12/31/2018	45,000
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	30,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	41,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	15,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	01/01/2019	01/31/2019	45,000
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	30,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	41,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	15,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2019	02/28/2019	45,000

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

## **Clean Tariff Section**

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: November 29, 2018

Effective Dates: December 1, 2018 – February 28, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000										45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000										71,000		
KEYSTONE	302132	DSCALEHR	301016	SS1	71,000	71,000										71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000										30,000		
IZORRO	49027	DSCALEHR	301016	SS1														
ICAPITAN	301380	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND					217,000	217,000										217,000		

Ex. A-1

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
between  
El Paso Natural Gas Company, L.L.C.  
and ConocoPhillips Company (Shipper)  
Dated: November 29, 2018

Effective Dates: March 1, 2019 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Issued on: November 30, 2018

Effective on: December 1, 2018

## **Marked Tariff Section**

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and ConocoPhillips Company (Shipper)  
 Dated: ~~August 23~~ November 29, 2018

Effective Dates: ~~September 1, 2018 – November 30, 2018~~ December 1, 2018 – February 28, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1	<u>45,000</u>	<u>45,000</u>							<u>45,000</u>	<u>45,000</u>	<u>45,000</u>	<u>45,000</u>		
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1	<u>71,000</u>	<u>71,000</u>							<u>71,000</u>	<u>71,000</u>	<u>71,000</u>	<u>71,000</u>		
KEYSTONE	302132	DSCALEHR	301016	SS1	<u>71,000</u>	<u>71,000</u>							<u>66,000</u>	<u>66,000</u>	<u>66,000</u>	<u>71,000</u>		
ISANDBND	48454	DSCALEHR	301016	SS1	<u>30,000</u>	<u>30,000</u>							<u>35,000</u>	<u>35,000</u>	<u>35,000</u>	<u>30,000</u>		
IZORRO	49027	DSCALEHR	301016	SS1														
ICAPITAN	301380	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND					<u>217,000</u>	<u>217,000</u>							<u>217,000</u>	<u>217,000</u>	<u>217,000</u>	<u>217,000</u>		

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
between  
El Paso Natural Gas Company, L.L.C.  
and ConocoPhillips Company (Shipper)  
Dated: ~~August 23~~ November 29, 2018

Effective Dates: ~~December-March~~ March 1, 2018 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>	<b>217,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Issued on: November 30, 2018

Effective on: December 1, 2018