



May 23, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 13.0.0

Proposed with an effective date of July 1, 2019, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer").

Background

On November 30, 2016, EPNG submitted a filing with agreements between itself and Pioneer for the Commission's review and acceptance ("November Filing"). One of the agreements included with the filing was a non-conforming, negotiated rate firm agreement referred to as Agreement No. FT3HH000 (and now referred to as Agreement No. FT3HH000-FT1EPNG). Among other things, this TSA reflected the application of a negotiated rate at various primary and alternate points. On December 16, 2016, the Commission issued an order accepting the November Filing with effective dates of January 1, 2017 and April 1, 2017.¹

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order). The tariff records representing Agreement No. FT3HH000 reflected an effective date of January 1, 2017.

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.² An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily shift the capacity from the primary receipt point of IUTBENED (PIN 377040) to IEDWRDPL (PIN 47817) on Agreement No. FT3HH000-FT1EPNG for July 1, 2019 through September 30, 2019, as indicated on the attached tariff record.³ IEDWRDPL is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer’s request was accepted by EPNG and, therefore, Agreement No. FT3HH000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Pioneer’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period. No other changes to the TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2018) and Subpart C of Part 154 of the Commission’s regulations.⁵

Part VII, Section 95.1 is updated to reflect the redesignation to the IEDWRDPL receipt point for July 1, 2019 through September 30, 2019 for Pioneer’s Agreement No. FT3HH000-FT1EPNG.

² See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

³ This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3HH000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP18-1227-000, RP19-574-000 and RP19-871-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP19-871-000 (Apr. 4, 2019) (unpublished letter order).

⁴ See Appendix A for a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG. This report reflects the details regarding Pioneer’s redesignation request and EPNG’s approval of such request.

⁵ 18 C.F.R. §§ 154.201 – 154.210 (2018) (Subpart C).

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. FT3HH000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective July 1, 2019, which is not less than thirty days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 667-7517
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

⁶ 18 C.F.R. §§ 154.101 – 154.603 (2018).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 23rd day of May 2019.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 86617
Contract No : FT3HH000-FT1EPNG
Acquired Capacity Agreement : N
Submit Date & Time : 5/15/2019 7:01:17AM
Effective Date : 07/01/2019
Customer Comments :

Company Name : PIONEER NATURAL RESOURCES USA
Status : EXECUTED
Amendment No : 10
Executed Date & time : 5/20/2019 11:22:47AM
ReDesignation End Date : 09/30/2019

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	07/01/2019	07/31/2019	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	07/01/2019	07/31/2019	39,000
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2019	08/31/2019	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2019	08/31/2019	39,000
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2019	09/30/2019	39,000
Re-Designation								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2019	09/30/2019	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	07/01/2019	07/31/2019	98,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2019	08/31/2019	98,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2019	09/30/2019	98,000
Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	07/01/2019	07/31/2019	98,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	07/01/2019	07/31/2019	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2019	08/31/2019	98,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	08/01/2019	08/31/2019	39,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2019	09/30/2019	98,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	09/01/2019	09/30/2019	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: May 20, 2019

Effective Dates: July 1, 2019 – September 30, 2019

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1							137,000	137,000	137,000						
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3															
TRANSPORTATION CONTRACT DEMAND											137,000	137,000	137,000						

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: May 20, 2019

Effective Dates: October 1, 2019 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284	
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684											73,716	
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~February 15~~ May 20, 2019

Effective Dates: ~~April~~ July 1, 2019 – ~~June~~ September 30, 2019

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1				137,000	137,000	137,000	137,000	137,000	137,000						
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3															
TRANSPORTATION CONTRACT DEMAND								137,000	137,000	137,000	137,000	137,000	137,000						

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
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 between
 El Paso Natural Gas Company, L.L.C.
 and Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: ~~February 15~~ May 20, 2019

Effective Dates: ~~July~~ October 1, 2019 - March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Receipt PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284	
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684											73,716	
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.