



May 23, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Section 48.1 Salt River Project #H222T000-FH12EPNG Exh A Version 7.0.0
Section 48.2 Salt River Project #H222T000-FH12EPNG Exh B Version 7.0.0

Proposed with an effective date of July 1, 2019, these tariff records update EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP").

Background

On November 25, 2013, EPNG submitted a filing with multiple agreements between itself and SRP for the Commission's review and acceptance. Among those agreements was a non-conforming negotiated rate firm TSA referred to at that time as Agreement No. H222T000 (and now referred to as Agreement No. H222T000-FH12EPNG). This TSA reflected various primary and alternate points at which the negotiated rate would apply. On December 12, 2013, the Commission issued a letter order accepting the filing with an effective date of January 1, 2014.¹

¹ *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.² An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in Section 8.1(f)(iii)(F) of the GT&C.

Recently, SRP submitted a request to temporarily shift some of the capacity from the primary receipt point of BONDADST (PIN 300724) to PLAINS (PIN 302248) on Agreement No. H222T000-FH12EPNG for the months of July through September 2019,³ as indicated on the attached tariff records.⁴ PLAINS is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. SRP’s request was accepted by EPNG and, therefore, Agreement No. H222T000-FH12EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that SRP’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is submitting tariff records to reflect the receipt point modification and the relevant time period. No other substantive changes to the TSA have been made.⁶

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2018) and Subpart C of Part 154 of the Commission’s regulations.⁷

² See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

³ PLAINS is an alternate receipt point within the group of STML PER (PIN 302346) at which the contracted negotiated rate applies.

⁴ This temporary redesignation is similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP17-1085-000, RP18-257-000 and RP18-919-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP18-919-000 (Jul. 18, 2018) (unpublished letter order).

⁵ See Appendix A for a copy of the redesignation report for Agreement No. H222T000-FH12EPNG. This report reflects the details regarding SRP’s redesignation request and EPNG’s approval of such request.

⁶ On October 1, 2017, EPNG implemented a new customer activities system (i.e., DART). As a result of the change in systems from Passport to DART, location numbers were updated. The tariff record representing Exhibit A of SRP’s TSA was previously updated to reflect the new location numbers. EPNG is proposing to identify the new location numbers on the tariff record representing Exhibit B with this instant filing.

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2018) (Subpart C).

Part VII, Sections 48.1 and 48.2 are updated to reflect the redesignation to the PLAINS receipt point for the months of July, August and September 2019 for SRP's Agreement No. H222T000-FH12EPNG.

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the temporary redesignation report for Agreement No. H222T000-FH12EPNG; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective July 1, 2019, consistent with the effective date of the redesignation request. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
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Post Office Box 1087
Colorado Springs, CO 80944
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EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

⁸ 18 C.F.R. §§ 154.101 – 154.603 (2018).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 23rd day of May 2019.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 86008

Company Name : SALT RIVER PROJECT AGRICULTURA

Contract No : H222T000-FH12EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 9

Submit Date & Time : 4/2/2019 8:50:20AM

Executed Date & time : 4/4/2019 9:36:31AM

Effective Date : 07/01/2019

ReDesignation End Date : 09/30/2019

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2019	07/31/2019	34,966
Re-Designation								
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	07/01/2019	07/31/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2019	07/31/2019	4,966
Current								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2019	08/31/2019	34,957
Re-Designation								
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	08/01/2019	08/31/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2019	08/31/2019	4,957
Current								
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	09/01/2019	09/30/2019	35,419
Re-Designation								
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	09/01/2019	09/30/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	09/01/2019	09/30/2019	5,419
Current								
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2019	07/31/2019	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2019	07/31/2019	35,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2019	07/31/2019	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	2,935
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2019	08/31/2019	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2019	08/31/2019	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2019	08/31/2019	4,043
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	2,935
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	09/01/2019	09/30/2019	25,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	09/01/2019	09/30/2019	25,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	09/01/2019	09/30/2019	11,581
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	94,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	2,935

Updated TSA Entitlements*

300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	07/01/2019	07/31/2019	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2019	07/31/2019	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	07/01/2019	07/31/2019	4,966
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	07/01/2019	07/31/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	07/01/2019	07/31/2019	4,034
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	83,665

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	07/01/2019	07/31/2019	2,935
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	08/01/2019	08/31/2019	35,000
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2019	08/31/2019	35,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	08/01/2019	08/31/2019	4,957
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	08/01/2019	08/31/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	08/01/2019	08/31/2019	4,043
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	83,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	20,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	08/01/2019	08/31/2019	2,935
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	CC1	26	09/01/2019	09/30/2019	25,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	09/01/2019	09/30/2019	25,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS2	26	09/01/2019	09/30/2019	5,419
302248	(PLAINS) PLAINS POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	AN2-NS2	26	09/01/2019	09/30/2019	30,000
300724	(BONDADST) BONDAD STATION	301043	SRP/EPNG (DSRP PHX) MARICOPA	NS3	26	09/01/2019	09/30/2019	11,581
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	94,665
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	14,400
800911	ETC TX/EPNG (IREDBLUF) RED BLUFF RE	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	09/01/2019	09/30/2019	2,935

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Sections

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: April 4, 2019

Effective Dates: July 1, 2019 – September 30, 2019

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3							35,000	35,000	25,000			
BLANCO	300714	DSRP PHX	301043	CC1							35,000	35,000	25,000			
BONDADST	300724	DSRP PHX	301043	NS3							4,034	4,043	11,581			
BONDADST	300724	DSRP PHX	301043	NS2							4,966	4,957	5,419			
PLAINS	302248	DSRP PHX	301043	AN2-NS2							30,000	30,000	30,000			
KEYSTONE	302132	DSRP PHX	301043	SS1							83,665	83,665	94,665			
ITRICRWN	334863	DSRP PHX	301043	SS1							14,400	14,400	14,400			
IREDBLUF	800911	DSRP PHX	301043	SS1							2,935	2,935	2,935			
WAHA	302404	DSRP PHX	301043	SS1							20,000	20,000	21,000			
TRANSPORTATION CONTRACT DEMAND											230,000	230,000	230,000			

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: April 4, 2019

Effective Dates: October 1, 2019 – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400
IREDBLUF	800911	DSRP PHX	301043	SS1	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-2

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: April 4, 2019

Effective Dates: July 1, 2019 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000		250	
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139				525	
DSRP PHX	301043	334810	Kyrene Power Plant														295	
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000		525	
DSRP PHX	301043	334851	Snowbird Delivery														525	
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000			

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-3

Agreement No. H222T000-FH12EPNG

EXHIBIT B
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: April 4, 2019

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	July 1, 2019 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	302346 302347 302344	DSRP PHX IGILARVR	301043 398668	See ¶9	(1a) (1d)		(1b)		

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
 - 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
 - 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
 - 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
 - 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-1

Marked Tariff Sections

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: ~~March 8~~April 4, 2019

Effective Dates: ~~April-July 1, 2019~~ – ~~June-September 30, 2019~~

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3				25,000	25,000	35,000	35,000	35,000	25,000			
BLANCO	300714	DSRP PHX	301043	CC1				25,000	25,000	35,000	35,000	35,000	25,000			
BONDADST	300724	DSRP PHX	301043	NS3				5,468	4,370	383	4,034	4,043	11,581			
BONDADST	300724	DSRP PHX	301043	NS2				11,532	13,630	8,617	4,966	4,957	5,419			
PLAINS	302248	DSRP PHX	301043	AN2-NS2				30,000	30,000	30,000	30,000	30,000	30,000			
KEYSTONE	302132	DSRP PHX	301043	SS1				87,585	94,665	83,665	83,665	83,665	94,665			
ITRICRWN	334863	DSRP PHX	301043	SS1				14,400	14,400	14,400	14,400	14,400	14,400			
IRAMSEYS	800908	DSRP PHX	301043	SS4				7,080								
IREDBLUF	800911	DSRP PHX	301043	SS1				2,935	2,935	2,935	2,935	2,935	2,935			
WAHA	302404	DSRP PHX	301043	SS1				21,000	20,000	20,000	20,000	20,000	21,000			
TRANSPORTATION CONTRACT DEMAND								230,000	230,000	230,000	230,000	230,000	230,000			

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-1

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: ~~March 8~~April 4, 2019

Effective Dates: ~~July-October 1, 2019~~ – March 31, 2027

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	300714	DSRP PHX	301043	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	300714	DSRP PHX	301043	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	300724	DSRP PHX	301043	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
BONDADST	300724	DSRP PHX	301043	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
KEYSTONE	302132	DSRP PHX	301043	SS1	58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
ITRICRWN	334863	DSRP PHX	301043	SS1	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400	14,400
IREDBLUF	800911	DSRP PHX	301043	SS1	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935	2,935
WAHA	302404	DSRP PHX	301043	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Shipper's Transportation Contract Demand: See Paragraph 11

Ex. A-2

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: ~~March 8~~April 4, 2019

Effective Dates: ~~April~~July 1, 2019 – March 31, 2027

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/	
				January	February	March	April	May	June	July	August	September	October	November	December			
DSRP PHX	301043	314978	Desert Basin Power Plant														525	
DSRP PHX	301043	320557	Agua Fria 2														125	
DSRP PHX	301043	330250	Agua Fria 3														125	
DSRP PHX	301043	331798 (a)	Agua Fria 1	100,000	100,000	100,000	122,619	122,619	122,619	122,619	122,619	122,619	122,619	100,000	100,000		250	
DSRP PHX	301043	331983	Santan PP Delivery				11,139	11,139	11,139	11,139	11,139	11,139	11,139				525	
DSRP PHX	301043	334810	Kyrene Power Plant														295	
DSRP PHX	301043	334811 (b)	Kyrene Power Plant Turbine	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000		525	
DSRP PHX	301043	334851	Snowbird Delivery														525	
DSRP PHX	301043	800924	Mesquite Power Plant Block 1															
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

- (a) Sum total for Agua Fria meters.
- (b) Sum total for Kyrene meters.

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-3

Agreement No. H222T000-FH12EPNG

EXHIBIT B
 To The
 Hourly Firm Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and Salt River Project Agricultural Improvement and Power District (Shipper)
 Dated: ~~March 8~~ April 4, 2019

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	April-July <u>April</u> 1, 2019 – March 31, 2027	(1a)		(1b)		

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel /2	Surcharges 3/
STML PER STML SJN STML ANA	216824302 346 216822302 347 216823302 344	DSRP PHX IGILARVR	2168203010 43 2885363986 68	See ¶9	(1a) (1d)		(1b)		

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-H; as such rates may be changed from time to time.
 - 1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum recourse or minimum FTH-12 reservation rates as they are set forth in Transporter's Tariff during the entirety of the term of this Agreement. The reservation rate shall be \$13.9917 per Dekatherm per month. If the Federal Energy Regulatory Commission issues a final order that is no longer subject to rehearing or appeal in Docket No. RP10-1398-000 with a lower Non-Article 11.2 applicable maximum recourse FTH-12 reservation rate, Shipper will pay that lower rate. The lower rate will become the new negotiated reservation rate (not subject to the applicable maximum recourse or minimum rate). The lower rate shall be effective for the remainder of this Agreement beginning on the same date the lower applicable maximum recourse rate becomes effective for all shippers.
 - 1b - All Authorized Overrun Rates shall be the maximum applicable reservation and usage rates set forth in the Transporter's Tariff.
 - 1c - All out-of-zone charges shall be applied pursuant to Section 8.1 of the GT&C of Transporter's Tariff.
 - 1d - Shipper shall pay the rates specified in notes 1a and 1b on this Exhibit B for the alternate receipt and delivery points listed on this Exhibit B including the meters related to such points.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.

Ex. B-1