



April 25, 2019

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Non-Conforming Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 33.1 Southern California Gas Company #611367 Exh A Version 4.0.0  
Section 33.2 Southern California Gas Company #611367 Exh B Version 4.0.0

Proposed with an effective date of June 1, 2019, these tariff records update EPNG's Tariff to reflect a temporary point redesignation request on an existing non-conforming, negotiated rate transportation service agreement ("TSA") between EPNG and Southern California Gas Company ("SoCal"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the June 1, 2019 effective date, as discussed below.

## **Background**

On September 4, 2018, in Docket No. RP18-1137-000, EPNG submitted TSA No. 611367-FT1EPNG ("SoCal TSA") for the Commission's review and acceptance. This TSA reflected the application of a negotiated rate at various primary and alternate receipt and delivery points.<sup>1</sup> EPNG also submitted the SoCal TSA in Docket Nos. RP19-323-000 and RP19-732-000 to reflect additional point redesignation requests.<sup>2</sup>

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<sup>1</sup> The Commission issued an order in this proceeding accepting the tariff records on October 4, 2018.

<sup>2</sup> The Commission issued orders in these proceedings accepting the tariff records on December 19, 2018 and March 13, 2019, respectively.

## **Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SoCal submitted a redesignation request to temporarily shift some of its capacity on the SoCal TSA from the primary receipt point of KEYSTONE to the IRAMSEYS receipt point. SoCal requested that this redesignation begin on June 1, 2019 and remain in effect until August 31, 2019.<sup>4</sup> SoCal’s request was accepted by EPNG and, therefore, Agreement No. 611637-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Given that SoCal’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is submitting updated tariff records to reflect the receipt location modification and the relevant time period. No other substantive changes to the TSA have been made.<sup>5</sup>

## **Tariff Provisions**

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2018), and Part 154, Subpart C of the Commission’s regulations.

Part VII, Sections 33.1 and 33.2 are updated to reflect the redesignation to the revised receipt point effective June 1, 2019 through August 31, 2019.

## **Procedural Matters**

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) is omitted.

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<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> As indicated on Appendix A attached herewith, 16,000 Dth per day of SoCal’s primary receipt capacity will shift from KEYSTONE to IRAMSEYS effective for the period starting June 1, 2019 through August 31, 2019.

<sup>5</sup> See Appendix A for a copy of the redesignation report for Agreement No. 611367-FT1EPNG. This report reflects the details regarding SoCal’s redesignation request and EPNG’s approval of such request.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>6</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the temporary redesignation report; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective June 1, 2019, consistent with the effective date of the redesignation request. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.<sup>7</sup> With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of the suspension period.

Additionally, pursuant to 18 C.F.R. § 154.7(a)(7) (2018) of the Commission's regulations, EPNG respectfully requests that the Commission grant all waivers necessary to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David K. Dewey  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4227  
EPNGLegalFERC@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

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<sup>6</sup> 18 C.F.R. § 154.101 *et seq.* (2018).

<sup>7</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: \_\_\_\_\_ /s/  
Francisco Tarin  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 25<sup>th</sup> day of April 2019.

/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

## **Appendix A**

**Primary Receipt and Delivery Point ReDesignation Report**

Request # : 85696  
 Contract No : 611367-FT1EPNG  
 Acquired Capacity Agreement : N  
 Submit Date & Time : 3/1/2019 10:47:20AM  
 Effective Date : 06/01/2019

Company Name : SOUTHERN CA. GAS CO.  
 Status : EXECUTED  
 Amendment No : 5  
 Executed Date & time : 3/4/2019 11:14:00AM  
 ReDesignation End Date : 08/31/2019

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
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**Current**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	80,000
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**Re-Designation**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	64,000
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800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	16,000
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**Current**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	80,000
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**Re-Designation**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	64,000
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800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	16,000
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**Current**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	80,000
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**Re-Designation**

302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	64,000
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800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	16,000
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**Current**

300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	06/01/2019	06/30/2019	52,000
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300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	06/01/2019	06/30/2019	118,000
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Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	06/01/2019	06/30/2019	1,528
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	06/01/2019	06/30/2019	21,680
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	06/01/2019	06/30/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	07/01/2019	07/31/2019	50,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	07/01/2019	07/31/2019	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	07/01/2019	07/31/2019	1,309
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	07/01/2019	07/31/2019	21,899
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	07/01/2019	07/31/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/01/2019	08/31/2019	50,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/01/2019	08/31/2019	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/01/2019	08/31/2019	1,366



Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/01/2019	08/31/2019	21,842
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	08/01/2019	08/31/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	5,000

#### Updated TSA Entitlements\*

300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	06/01/2019	06/30/2019	52,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	06/01/2019	06/30/2019	118,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	06/01/2019	06/30/2019	1,528
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	06/01/2019	06/30/2019	21,680
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	16,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	64,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	06/01/2019	06/30/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	06/01/2019	06/30/2019	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	07/01/2019	07/31/2019	50,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	07/01/2019	07/31/2019	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	07/01/2019	07/31/2019	1,309
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	07/01/2019	07/31/2019	21,899
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	16,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	64,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	07/01/2019	07/31/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	07/01/2019	07/31/2019	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/01/2019	08/31/2019	50,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/01/2019	08/31/2019	120,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	CC1	27	08/01/2019	08/31/2019	1,366
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	NS3	27	08/01/2019	08/31/2019	21,842
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	16,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	08/01/2019	08/31/2019	64,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	08/01/2019	08/31/2019	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	08/01/2019	08/31/2019	5,000

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

## **Clean Tariff Sections**

Agreement No. 611367-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: March 4, 2019

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: June 1, 2019 –August 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/	
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
BLANCO	300714	DSCALEHR	301016	CC1							52,000	50,000	50,000						
BLANCO	300714	DSCALEHR	301016	NS3							118,000	120,000	120,000						
BONDADST	300724	DSCALEHR	301016	CC1							1,528	1,309	1,366						
BONDADST	300724	DSCALEHR	301016	NS3							21,680	21,899	21,842						
KEYSTONE	302132	DSCALEHR	301016	SS1							64,000	64,000	64,000						
IRAMSEYS	800908	DSCALEHR	301016	SS1							21,000	21,000	21,000						
PLAINS	302248	DSCALEHR	301016	AN2-NS3							20,000	20,000	20,000						
<b>TRANSPORTATION CONTRACT DEMAND</b>											<b>298,208</b>	<b>298,208</b>	<b>298,208</b>						

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-1

Agreement No. 611367-FT1EPNG

**EXHIBIT A (CONTINUED)**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: March 4, 2019

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: September 1, 2019 – October 31, 2021

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/	
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000			
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000			
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047			
BONDADST	300724	DSCALEHR	301016	NS3	18,682	18,719	19,413	20,243	20,988	21,680	21,899	21,842	20,985	20,213	19,242	18,408			
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000			
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000			
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>296,455</b>	<b>296,455</b>	<b>296,455</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>296,455</b>	<b>296,455</b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 611367-FT1EPNG

**EXHIBIT B**

To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**

(Shipper)  
 Dated: March 4, 2019

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	June 1, 2019 – October 31, 2021	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring additional or incremental charges		All EPNG Delivery Points except those requiring additional or incremental charges		See ¶ 11	(1a)			

Ex. B-1

Agreement No. 611367-FT1EPNG

**EXHIBIT B (CONTINUED)**

To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**SOUTHERN CALIFORNIA GAS COMPANY**

(Shipper)  
Dated: March 4, 2019

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 12.5875 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that Shipper may re-designate any of its existing primary points to any non-incrementally priced point (e.g., points other than Receipt and Delivery Points on the Willcox Lateral), in accordance with Section 8.1(f)(iii) of the GT&C of Transporter's Tariff, at the negotiated rate set forth in the preceding sentence.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2



## **Marked Tariff Sections**

Agreement No. 611367-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: ~~March 4~~~~December 13~~, 2019

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: ~~June~~~~March~~ 1, 2019 – ~~August~~~~May~~ 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
BLANCO	300714	DSCALEHR	301016	CC1			90,000	57,000	54,000	52,000	50,000	50,000						
BLANCO	300714	DSCALEHR	301016	NS3			80,000	113,000	116,000	118,000	120,000	120,000						
BONDADST	300724	DSCALEHR	301016	CC1			2,042	2,965	2,220	1,528	1,309	1,366						
BONDADST	300724	DSCALEHR	301016	NS3			19,413	20,243	20,988	21,680	21,899	21,842						
KEYSTONE	302132	DSCALEHR	301016	SS1			50,000	50,000	50,000	64,000	64,000	64,000						
IRAMSEYS	800908	DSCALEHR	301016	SS1			35,000	35,000	35,000	21,000	21,000	21,000						
PLAINS	302248	DSCALEHR	301016	AN2-NS3			20,000	20,000	20,000	20,000	20,000	20,000						
<b>TRANSPORTATION CONTRACT DEMAND</b>							<b>296,455</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>						

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-1

Agreement No. 611367-FT1EPNG

**EXHIBIT A (CONTINUED)**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: ~~March 4~~~~December 13~~, 2019~~98~~

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: ~~September~~~~June~~ 1, 2019 – October 31, 2021

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/	
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec			
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000			
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000			
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047			
BONDADST	300724	DSCALEHR	301016	NS3	18,682	18,719	19,413	20,243	20,988	21,680	21,899	21,842	20,985	20,213	19,242	18,408			
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000			
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000			
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>296,455</b>	<b>296,455</b>	<b>296,455</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>298,208</b>	<b>296,455</b>	<b>296,455</b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 611367-FT1EPNG

**EXHIBIT B**

To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
 (Shipper)

Dated: ~~March 4~~~~December 13~~, 2019

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	<del>June</del> March 1, 2019 – October 31, 2021	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring additional or incremental charges		All EPNG Delivery Points except those requiring additional or incremental charges		See ¶ 11	(1a)			

Ex. B-1

Agreement No. 611367-FT1EPNG

**EXHIBIT B (CONTINUED)**

To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**SOUTHERN CALIFORNIA GAS COMPANY**  
(Shipper)

Dated: ~~March 4~~~~December 13~~, 2019

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 12.5875 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that Shipper may re-designate any of its existing primary points to any non-incrementally priced point (e.g., points other than Receipt and Delivery Points on the Willcox Lateral), in accordance with Section 8.1(f)(iii) of the GT&C of Transporter's Tariff, at the negotiated rate set forth in the preceding sentence.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2