



April 23, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in EPNG's Third Revised Volume No. 1A FERC Gas Tariff ("Tariff").

Proposed with an effective date of May 1, 2019, these tariff records update EPNG's Tariff to reflect the addition of a new negotiated rate transportation service agreement ("TSA") executed between EPNG and GIGO Transport, Inc. ("GIGO"). Given that this new TSA replaces two previously executed and filed TSAs with GIGO, EPNG is proposing to remove the tariff provisions pertaining to the two former TSAs. EPNG respectfully requests a waiver of the 30-day notice requirement to permit the tariff records to become effective on the proposed date of May 1, 2019, consistent with the effective date of the TSA.

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies from the minimum-to-maximum range provided on the Statement of Rates. Recently, EPNG and GIGO entered into Agreement No. 612658-FT1EPNG, which is a negotiated rate TSA for Rate Schedule FT-1 service. The TSA reflects a term beginning May 1, 2019 and extending through October 31, 2031. The transportation contract demand ("TCD") for the TSA is 21,500 Dth per day during the summer months of April through October and 29,500 Dth per day during the winter months of November through March. Additionally, the TSA identifies a

negotiated reservation rate of \$7.6042 per Dth per month.¹ This negotiated rate also applies to certain alternate receipt and delivery point combinations.

In accordance with the Commission's policy on the filing of negotiated rate agreements,² EPNG is submitting a tariff record to reflect the applicable negotiated rate and certain contractual terms for Agreement No. 612658-FT1EPNG with GIGO. This policy requires pipelines, when implementing a negotiated rate TSA to file either the TSA or a Statement of Rates tariff record identifying the transaction.³

Description of Filing

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2018) and Subpart C of Part 154 of the Commission's regulations.⁴

The index page for Part II lists GIGO's Agreement No. 612658-FT1EPNG as a negotiated rate agreement and removes the former Agreement No. 610868-FT1EPNG.

Part II, Section 5.8 reflects the negotiated rate and certain terms of the new TSA (Agreement No. 612658-FT1EPNG) with GIGO, while removing the former contract information. Specifically, the proposed tariff record states the exact legal name of the shipper, the applicable negotiated rates, the receipt and delivery points, the transportation contract demand, the applicable Rate Schedule for the service, and the contract term.

Part VII, Sections 93.0 through 93.2 remove GIGO's Agreement No. FT3HB000 from the Tariff and reserve the sections for future use. Accordingly, EPNG is updating the index for Part VII to reflect the removal of this former GIGO TSA from the Tariff.

The table of contents for EPNG's Tariff shown in Part I, Section 1 is modified for the removal of GIGO's two former TSAs.

¹ EPNG and GIGO also agreed to a negotiated rate of \$0.25 per dekatherm for daily authorized overrun up to a total of 9,500 dekatherms for the summer months (April through October) and 12,000 for the winter months (November through March) for the points listed in the TSA.

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ See *id.*

⁴ 18 C.F.R. §§ 154.201 – 154.210 (2018) (Subpart C).

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records; and
- c) clean and marked versions of each tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2019, consistent with the effective date of the new TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.⁶ With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

⁵ 18 C.F.R. §§ 154.101 – 154.603 (2018).

⁶ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 23rd day of April 2019.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

EL PASO NATURAL GAS COMPANY, L.L.C.
Negotiated Rate Agreement UpdateThird Revised Volume No. 1APart I: Overview

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List of Non-Conforming Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #610525-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000
Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas #FX227000
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas #FX224000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas #FX223000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas #FX226000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas #FX225000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Whiteface, Texas #FX222000

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City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company #H6223000
El Paso Marketing Company LLC #FT3AF000
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Graham County Utilities, Inc. #97ZP
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Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997
MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. # FT2QQ000
Mex Gas Supply, S.L. # FT2GZ000
Mex Gas Supply, S.L. # FT3EV000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement
#FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement
#FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #OA237000
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and
#H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Southern California Gas Company Letter Agreement dated June 6, 2013 for Agreement #9RBX,
#FTUD000, #FT37H000, #FT37J000, #FT323000 and #FT3A2000

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Sterling Natural Gas, Inc. #982T
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000, #H222R000 and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

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Apache Corporation #610525-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
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Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
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Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
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Public Service Company of New Mexico FT-1 Agreement #FT3EQ000

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Public Service Company of New Mexico FTH-12 Agreement #H222W000
Public Service Company of New Mexico FTH-12 Agreement #H222X000
Saaavi Energy Solutions, LLC FT-1 Agreement #611596-FT1EPNG
Salt River Project Agricultural Improvement
and Power District FTH-12 Agreement #H222T000
Southern California Gas Company FT-1 Agreement #611367-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000
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UNS Gas, Inc. FT-1 Agreement #FT3AB000
UNS Gas, Inc. FTH-12 Agreement #H222P000
UNS Gas, Inc. FTH-3 Agreement #H3229000
Texas Gas Service Company, a division of ONE Gas, Inc. FT-1 Agreement #FT3CP000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322B000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322A000
WPX Energy Marketing, LLC FT-1 Agreement #FT3HG000

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.

- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.

- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.

- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

Statement of Negotiated Rates

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Section 5.11	ETC Marketing, Ltd. #610678-FT1EPNG
Section 5.12	ETC Marketing, Ltd. #610679-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Tesoro Refining & Marketing Company LLC #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Targa Gas Marketing LLC #611665-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG

Statement of Negotiated Rates

Shipper: GIGO Transport, Inc.
 Agreement No.: 612658-FT1EPNG
 Rate Schedule: FT-1

Term of Agreement: 5/1/19 through 10/31/31
 TCD (Dth/d): 21,500 for April through October
 29,500 for November through March

Effective Dates	Reservation Rate 1/	Usage Rate	Authorized Overrun Rate 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
5/1/19 – 10/31/19 and April 1 – October 31 for 2020 - 2031	1a/	1/	1b/	IRAMSEYN (48164) KEYSTONE (302132)	ISAMELP (314910)
For each winter period (November – March) beginning 11/1/19 – 3/31/31	1a/	1/	1c/	BLANCO (300714) KEYSTONE (302132) WAHA (302404)	ISAMELP (314910) INN30PLA (314430)
				Alternate Receipt Point(s)	Alternate Delivery Point(s)
5/1/19 – 10/31/19 and April 1 – October 31 for 2020 - 2031	1a/	1/	1b/	STML ANA (302344) STML PER (302346) STML SJN (302347)	ISAMELP (314910) INN30PLA (314430) IFRANKLN (303836)
For each winter period (November – March) beginning 11/1/19 – 3/31/31	1a/	1/	1c/	STML ANA (302344) STML PER (302346) STML SJN (302347)	ISAMELP (314910) INN30PLA (314430) IFRANKLN (303836)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$7.6042 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff, which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.2500 per Dth which shall apply to Authorized Overrun quantities of up to a total for this Agreement of 9,500 Dth per day.

- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.2500 per Dth which shall apply to Authorized Overrun quantities of up to a total for this Agreement of 12,000 Dth per day.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

NON-CONFORMING AGREEMENTS

Section 1	Anadarko Energy Services Company #FT3GQ000
Section 2	El Paso Marketing Company LLC #FT3AF000
Section 3	ConocoPhillips Company #FT276000
Section 4	Navajo Tribal Utility Authority #FT2AN000
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. # FT2QQ000
Section 14	Arizona Electric Power Cooperative #FT3EH000
Section 15	Arizona Electric Power Cooperative #FT3EJ000
Section 16	Mex Gas Supply, S.L. # FT2GZ000
Section 17	Arizona Electric Power Cooperative #H222V000
Section 18	Arizona Electric Power Cooperative #H822F000
Section 19	Comisión Federal de Electricidad#FT3DP000
Section 20	Mex Gas Supply, S.L. #FT3EV000
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	Southern California Gas Company Letter Agreement
Section 32	Southern California Gas Company #9RBX
Section 33	Southern California Gas Company #611367-FT1EPNG
Section 34	Southern California Gas Company #FT37H000
Section 35	Reserved
Section 36	Reserved
Section 37	Southern California Gas Company #FT3A2000
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #FT3AB000
Section 44	UNS Gas, Inc. #H222P000
Section 45	UNS Gas, Inc. #H3229000
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000
Section 49	Salt River Project #OA237000
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	Reserved
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
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Section 89	New Mexico Gas Company, Inc. #FT3FX000
Section 90	New Mexico Gas Company, Inc. #FT3FY000
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #H822G000
Section 93	Reserved
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #610525-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
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Reserved

Reserved

Reserved

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Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000

List of Non-Conforming Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #610525-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000
Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000
Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas #FX227000
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas #FX224000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas #FX223000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas #FX226000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas #FX225000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828

City of Whiteface, Texas #FX222000

List of Non-Conforming Agreements (Continued)

City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company #H6223000
El Paso Marketing Company LLC #FT3AF000
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
~~GIGO Transport, Inc. FT-1 Agreement #FT3HB000~~
Graham County Utilities, Inc. #97ZP
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AJ000
Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997
MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. # FT2QQ000
Mex Gas Supply, S.L. # FT2GZ000
Mex Gas Supply, S.L. # FT3EV000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement
#FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement
#FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #OA237000
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and
#H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Southern California Gas Company Letter Agreement dated June 6, 2013 for Agreement #9RBX,

#FTUD000, #FT37H000, #FT37J000, #FT323000 and #FT3A2000

List of Non-Conforming Agreements (Continued)

Sterling Natural Gas, Inc. #982T
Southwest Gas Corporation Letter Agreement
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Texas Gas Service Company, a division of ONE Gas, Inc. #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000, #H222R000 and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Anadarko Energy Services Company #FT3GQ000
Apache Corporation #610525-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000
Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000
Arizona Public Service Company FT-1 Agreement #FT3HX000
Arizona Public Service Company FTH-8 Agreement #H822E000
Arizona Public Service Company FTH-8 Agreement #H822G000
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
ConocoPhillips Company FT-1 Agreement #FT276000
ConocoPhillips Company FT-1 Agreement #FT3EA000
EWM P1, LLC Agreement #FT3FM000
~~GIGO Transport, Inc. FT-1 Agreement #FT3HB000~~
Mexicana de Cobre, S.A. de C.V. #FT399000
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000
Pioneer Natural Resources USA, Inc. #FT3HH000
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000

List of Non-Conforming Negotiated Rate Agreements (Continued)

Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #FT3ET000
Public Service Company of New Mexico FT-1 Agreement #FT3EU000
Public Service Company of New Mexico FTH-12 Agreement #H222W000
Public Service Company of New Mexico FTH-12 Agreement #H222X000
Saaavi Energy Solutions, LLC FT-1 Agreement #611596-FT1EPNG
Salt River Project Agricultural Improvement
and Power District FTH-12 Agreement #H222T000
Southern California Gas Company FT-1 Agreement #611367-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000
Tucson Electric Power Company FTH-12 Agreement #H222R000
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
UNS Gas, Inc. FT-1 Agreement #FT3AB000
UNS Gas, Inc. FTH-12 Agreement #H222P000
UNS Gas, Inc. FTH-3 Agreement #H3229000
Texas Gas Service Company, a division of ONE Gas, Inc. FT-1 Agreement #FT3CP000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322B000
Texas Gas Service Company, a division of ONE Gas, Inc. FTH-3 Agreement #H322A000
WPX Energy Marketing, LLC FT-1 Agreement #FT3HG000

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.

- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.

- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.

- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

Statement of Negotiated Rates

Section 5.1	El Paso Marketing Company, L.L.C. #FT2K2000
Section 5.2	WPX Energy Marketing, LLC #FT3HF000
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	ARM Energy Management, LLC #FT3HQ000
Section 5.5	Southwestern Public Service Company #610337-FH8EPNG
Section 5.6	Arizona Public Service Company #610506-FH8EPNG
Section 5.7	MRC Permian Company #610834-FT1EPNG
Section 5.8	GIGO Transport, Inc. # 610868 <u>612658</u> -FT1EPNG
Section 5.9	Centennial Resources Production, LLC #610782-FT1EPNG
Section 5.10	Southwestern Public Service Company #611653-FH8EPNG
Section 5.11	ETC Marketing, Ltd. #610678-FT1EPNG
Section 5.12	ETC Marketing, Ltd. #610679-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Tesoro Refining & Marketing Company LLC #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Targa Gas Marketing LLC #611665-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT 1 Delivery Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Point(s)
GIGO Transport, Inc. ISAMLELP	4/1/18 5/31/18, 8/1/18 8/31/18	8,000	1a/	1/	KEYSTONE	
#610868-FT1EPNG ISAMLELP	6/1/18 7/31/18, 9/1/18 10/31/18	8,000	1a/	1/	IRAMSEYN	
	4/1/19 10/31/19	8,000	1a/	1/	IRAMSEYN	
	4/1/20 8/31/20, 4/1/21 8/31/21	8,000	1a/	1/	KEYSTONE	
	10/1/20 10/31/20, 10/1/21 10/31/21	8,000	1a/	1/	KEYSTONE	
	9/1/20 9/30/20, 9/1/21 9/30/21	8,000	1a/	1/	IRAMSEYN	
					Alternate Receipt	Alternate
			1a/	1/	Point(s)	Point(s)
					STML ANA	
					ISAMLELP	
					STML	PER
	IFRANKLN					

~~STML~~ ~~SJN~~

~~DCCTSHLL~~

~~IWILCOXD~~

~~DPMEXWIL~~

~~1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

~~1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$9.0063 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff, which shall be payable regardless of quantities transported.~~

~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~4/ This contract does not deviate in any material aspect from the form of service agreement, Statement of Negotiated Rates~~

~~Shipper: GIGO Transport, Inc.
Agreement No.: 612658-FT1EPNG
Rate Schedule: FT-1~~

~~Term of Agreement: 5/1/19 through 10/31/31
TCD (Dth/d): 21,500 for April through October
29,500 for November through March~~

Effective Dates	Reservation Rate 1/	Usage Rate	Authorized Overrun Rate 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
5/1/19 – 10/31/19 and April 1 – October 31 for 2020 - 2031	1a/	1/	1b/	IRAMSEYN (48164) KEYSTONE (302132)	ISAMELP (314910)
For each winter period (November – March) beginning 11/1/19 – 3/31/31	1a/	1/	1c/	BLANCO (300714) KEYSTONE (302132) WAHA (302404)	ISAMELP (314910) INN30PLA (314430)
				Alternate Receipt Point(s)	Alternate Delivery Point(s)
5/1/19 – 10/31/19 and April 1 – October 31 for 2020 - 2031	1a/	1/	1b/	STML ANA (302344) STML PER (302346) STML SJN (302347)	ISAMELP (314910) INN30PLA (314430) IFRANKLN (303836)
For each winter period (November – March) beginning 11/1/19 – 3/31/31	1a/	1/	1c/	STML ANA (302344) STML PER (302346) STML SJN (302347)	ISAMELP (314910) INN30PLA (314430) IFRANKLN (303836)

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$7.6042 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff, which shall be payable regardless of quantities transported.

1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.2500 per Dth which shall apply to Authorized Overrun quantities of up to a total for this Agreement of 9,500 Dth per day.

1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.2500 per Dth which shall apply to Authorized Overrun quantities of up to a total for this Agreement of 12,000 Dth per day.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

NON-CONFORMING AGREEMENTS

Section 1	Anadarko Energy Services Company #FT3GQ000
Section 2	El Paso Marketing Company LLC #FT3AF000
Section 3	ConocoPhillips Company #FT276000
Section 4	Navajo Tribal Utility Authority #FT2AN000
Section 5	City of Las Cruces, NM #FT2AJ000
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000
Section 9	EWM P1, LLC #FT3FM000
Section 10	Southwest Gas Corporation Letter Agreement
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. # FT2QQ000
Section 14	Arizona Electric Power Cooperative #FT3EH000
Section 15	Arizona Electric Power Cooperative #FT3EJ000
Section 16	Mex Gas Supply, S.L. # FT2GZ000
Section 17	Arizona Electric Power Cooperative #H222V000
Section 18	Arizona Electric Power Cooperative #H822F000
Section 19	Comisión Federal de Electricidad#FT3DP000
Section 20	Mex Gas Supply, S.L. #FT3EV000
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000
Section 27	Arizona Public Service Company #FT39H000
Section 28	Arizona Public Service Company #H822E000
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	Southern California Gas Company Letter Agreement
Section 32	Southern California Gas Company #9RBX
Section 33	Southern California Gas Company #611367-FT1EPNG
Section 34	Southern California Gas Company #FT37H000
Section 35	Reserved
Section 36	Reserved
Section 37	Southern California Gas Company #FT3A2000
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #FT3AB000
Section 44	UNS Gas, Inc. #H222P000
Section 45	UNS Gas, Inc. #H3229000
Section 46	Texas Gas Service Company #H322A000
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000
Section 49	Salt River Project #OA237000
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Texas Gas Service Company #FT3CP000
Section 52	Texas Gas Service Company #H322B000
Section 54	Texas Gas Service Company #OA232000
Section 55	City of Plains, Texas Letter Agreement
Section 56	City of Plains, Texas #FX225000
Section 57	City of Morton, Texas Letter Agreement
Section 58	City of Morton, Texas #FX226000
Section 59	City of McLean, Texas Letter Agreement
Section 60	City of McLean, Texas #FX223000
Section 61	City of Denver City, Texas Letter Agreement
Section 62	City of Denver City, Texas #FX227000
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	City of Whiteface, Texas #FX222000
Section 65	City of Dumas, Texas Letter Agreement
Section 66	City of Dumas, Texas #FX224000
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	Reserved
Section 77	ConocoPhillips Company #FT3EA000
Section 78	Saavi Energy Solutions, LLC #611596-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Public Service Company of New Mexico #FT3EQ000
Section 81	Public Service Company of New Mexico #FT3ER000
Section 82	Public Service Company of New Mexico #FT3ET000
Section 83	Public Service Company of New Mexico #FT3EU000
Section 84	Public Service Company of New Mexico #H222W000
Section 85	Public Service Company of New Mexico #H222X000
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000
Section 88	New Mexico Gas Company, Inc. #FT3FW000
Section 89	New Mexico Gas Company, Inc. #FT3FX000
Section 90	New Mexico Gas Company, Inc. #FT3FY000
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #H822G000
Section 93	GIGO Transport, Inc. #FT3HB000 Reserved
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #610525-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Atmos Energy Corporation #H222Y000
Section 101	Atmos Energy Corporation #H222Z000
Section 102	WPX Energy Marketing, LLC #FT3HG000
Section 103	Atmos Energy Corporation #FT3J9000

~~Agreement No. FT3HB000~~

~~Firm Transportation Service Agreement
Rate Schedule FT-1~~

~~between~~

~~El Paso Natural Gas Company, L.L.C.~~

~~and~~

~~GIGO Transport, Inc.~~

~~Dated: November 1, 2016~~

Agreement No. FT3HB000

Transportation Service Agreement

Rate Schedule FT-1

Dated: November 1, 2016

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~**Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.~~
2. ~~**Shipper:** GIGO TRANSPORT, INC.~~
3. ~~**Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.~~
4. ~~**Incorporation by Reference:** This Agreement in all respects shall be subject to the provisions of Rate Schedule FT-1 and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time.~~
5. ~~Transportation service at and between primary receipt points and primary delivery points shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff.~~

~~**Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt points identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery points identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.~~
6. ~~**Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 of the General Terms and Conditions.~~
7. ~~Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.~~
8. ~~**Negotiated Rate Agreement:** Yes No~~
9. ~~**Term of Agreement:** Beginning: November 1, 2016
Ending: October 31, 2021~~

Agreement No. FT3HB000

~~10. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall (supersede and cancel or amend and restate) the following agreement(s) between the Parties: N/A.~~

~~A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.~~

~~11. **Transportation Contract Demand ("TCD"):**~~

TCD	Time Period
(Dth/d)	
29,500	November - March
13,500	April - October

~~12. **Notices, Statements, and Bills:**~~

~~**To Shipper:** GIGO Transport, Inc.
300 E. Main Drive, Suite 600
El Paso, TX 79901
Attn: Sergio Correa~~

~~**To Transporter:** See "Points of Contact" in the Tariff.~~

~~13. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

~~14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)~~

Agreement No. FT3HB000

~~IN WITNESS HEREOF, the Parties have caused this Agreement to be executed in two original counterparts, by their duly authorized officers, the Day and Year first set forth herein.~~

~~GIGO TRANSPORT, INC. EL PASO NATURAL GAS COMPANY, L.L.C.~~

By _____ By _____

Will W. Brown

Name _____ Vice President of Business Management

Title _____

Date _____ Date _____

Reserved

Agreement No. FT3HB000

EXHIBIT A
 To The
 Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and GIGO Transport, Inc. (Shipper)
 Dated: November 1, 2016

Effective Dates: ~~November 1, 2016 – October 31, 2017~~

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
KEYSTONE	216750	ISAMLELP	233682	SS1	-	-	2,305	13,500	13,500	13,500	13,500	13,500	13,500	13,500	-	-	-	-
BLANCO	216748	INN30PLA	68485	NN3-AN1	29,500	29,500	27,195	-	-	-	-	-	-	-	29,500	29,500	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION CONTRACT DEMAND					29,500	29,500	29,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	29,500	29,500	-	-

Effective Dates: ~~November 1, 2017 – February 28, 2019~~

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
KEYSTONE	216750	ISAMLELP	233682	SS1	18,215	18,215	18,400	13,500	13,500	13,500	13,500	13,500	13,500	13,500	18,400	10,064	-	-
WAHA	216752	ISAMLELP	233682	SS1	-	-	2,045	-	-	-	-	-	-	-	7,600	8,200	-	-
BLANCO	216748	INN30PLA	68485	NN3-AN1	11,285	11,285	9,055	-	-	-	-	-	-	-	3,500	11,236	-	-
TRANSPORTATION CONTRACT DEMAND					29,500	29,500	29,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	29,500	29,500	-	-

Agreement No. FT3HB000

EXHIBIT A
 To The
 Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and GIGO Transport, Inc. (Shipper)
 Dated: November 1, 2016

~~Effective Dates: March 1, 2019 – October 31, 2020~~

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
KEYSTONE	216750	ISAMLELP	233682	SS1	18,215	18,215	18,400	13,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	18,400	10,064	-	-
WAHA	216752	ISAMLELP	233682	SS1	-	-	11,100	-	-	-	-	-	-	-	-	7,600	8,200	-	-
BLANCO	216748	INN30PLA	68485	NN3-AN1	11,285	11,285	-	-	-	-	-	-	-	-	-	3,500	11,236	-	-
TRANSPORTATION CONTRACT DEMAND					29,500	29,500	29,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	29,500	29,500	-	-

~~Effective Dates: November 1, 2020 – October 31, 2021~~

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
KEYSTONE	216750	ISAMLELP	233682	SS1	10,800	10,800	18,400	13,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	18,400	2,600	-	-
WAHA	216752	ISAMLELP	233682	SS1	415	415	11,100	-	-	-	-	-	-	-	-	7,600	8,660	-	-
BLANCO	216748	INN30PLA	68485	NN3-AN1	18,285	18,285	-	-	-	-	-	-	-	-	-	3,500	18,240	-	-
TRANSPORTATION CONTRACT DEMAND					29,500	29,500	29,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	13,500	29,500	29,500	-	-

~~Shipper's Transportation Contract Demand—See Paragraph 11~~

~~1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.~~

~~2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.~~

Reserved

Agreement No. FT3HB000

~~EXHIBIT B
 To The
 Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and GIGO Transport, Inc. (Shipper)
 Dated: November 1, 2016~~

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	November 1, 2016 – October 31, 2021	(1a)	-	-	-

Primary and Alternate Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary and Alternate Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
STML-SJN STML-ANA STML-PER	216822 216823 216824	ISAMLELP INN30PLA	233682 68485	November– March	(1a)	-	(1b)	-	-
STML-SJN STML-ANA STML-PER	216822 216823 216824	ISAMLELP INN30PLA	233682 68485	April– October	(1a)	-	(1c)	-	-

~~1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-1; as such rates may be changed from time to time.~~

~~Agreement No. FT3HB000~~

~~EXHIBIT B~~

~~To The
Transportation Service Agreement
between
El Paso Natural Gas Company, L.L.C. (Transporter)
and GIGO Transport, Inc. (Shipper)
Dated: November 1, 2016~~

- ~~1a - As provided in Section 4.18 of the GT&C of Transporter's Tariff, Transporter and Shipper agree that the reservation rate for this Agreement shall be a negotiated reservation rate and shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter's Tariff. The negotiated reservation rate shall be \$7.9874 per Dekatherm per month.~~
- ~~1b - As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.26 per Dth per day which shall apply to Authorized Overrun quantities up to 12,000 Dth per day.~~
- ~~1c - As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$0.26 per Dth per day which shall apply to Authorized Overrun quantities up to 9,500 Dth per day.~~
- ~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~
- ~~3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.~~

Reserved