



April 10, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A FERC Gas Tariff ("Tariff"):

Section 77.1 ConocoPhillips #FT3EA000-FT1EPNG Exhibit A Version 15.0.0

Proposed with an effective date of April 11, 2019, the tariff record updates EPNG's Tariff to reflect a temporary receipt point redesignation on an existing transportation service agreement ("TSA") between EPNG and ConocoPhillips Company ("Conoco"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the April 11, 2019 effective date, as discussed below.

Background

On February 27, 2015, EPNG submitted a filing with multiple agreements between itself and Conoco for the Commission's review and acceptance ("February Filing"). One of the agreements included with the filing was a non-conforming negotiated rate firm agreement referred to as Agreement No. FT3EA000 (and now referred to as Agreement No. FT3EA000-FT1EPNG). Among other things, this TSA reflected the application of a negotiated rate at various primary and alternate receipt and delivery points. On March 25, 2015, the Commission issued an order accepting the February Filing with an effective date of April 1, 2015.¹

¹ *El Paso Natural Gas Co.*, Docket No. RP15-583-000 (March 25, 2015) (unpublished letter order). On April 15, 2015, EPNG submitted an amendment to Agreement No. FT3EA000 to show that the negotiated rate stated therein was applicable to several alternate delivery points. That filing was accepted on April 30, 2015 in Docket No. RP15-887-000.

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.² An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Conoco submitted a request to temporarily shift a portion of its capacity on Agreement No. FT3EA000-FT1EPNG from the primary receipt point of ISANDBND (PIN 48454) to IHAGERMN (PIN 49469) for the period of April 11, 2019 through April 30, 2019 as indicated on the attached tariff records.³ IHAGERMN is currently listed as an alternate receipt location at which the negotiated rate specified in the TSA applies.⁴ Conoco’s request was accepted by EPNG and, therefore, Agreement No. FT3EA000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Given that Conoco’s temporary redesignation request affects a non-conforming negotiated rate agreement, EPNG is submitting updated tariff records to reflect the receipt location modification and the relevant time period. No other substantive changes to the TSA have been made.⁵

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2018), and Part 154, Subpart C of the Commission’s regulations.

Part VII, Section 77.1 is updated to reflect the capacity redesignations to the IHAGERMN receipt location for the time period April 11, 2019 through April 30, 2019 for Conoco’s Agreement No. FT3EA000-FT1EPNG.

² See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

³ This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. FT3EA000-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP19-510-000, RP19-615-000 and RP19-799-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP19-799-000 (Mar. 14, 2019) (unpublished letter order).

⁴ IHAGERMN is included within the group of STML PER (PIN 302346) at which the negotiated rate applies.

⁵ See Appendix A for a copy of the redesignation report for Agreement No. FT3EA000-FT1EPNG. This report reflects the details regarding Conoco’s redesignation request and EPNG’s approval of such request.

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation request report for Agreement No. FT3EA000-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective April 11, 2019, consistent with the effective date of the redesignation request. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2018) of the Commission's regulations.⁷ With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of the suspension period.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 667-7517
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David K. Dewey
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4227
EPNGLegalFERC@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

⁶ 18 C.F.R. §§ 154.101 - 154.603 (2018).

⁷ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____/s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 10th day of April 2019.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 86106

Company Name : CONOCO PHILLIPS

Contract No : FT3EA000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 27

Submit Date & Time : 4/8/2019 7:35:25AM

Executed Date & time : 4/8/2019 12:14:48PM

Effective Date : 04/11/2019

ReDesignation End Date : 04/30/2019

Customer Comments : Please start as soon as possible.

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	38,000
Re-Designation								
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	23,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	15,000

Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	71,000
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	41,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	15,000
302381	DCP OPER/EPNG (IPHGOLDS) RES FM PHI	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	7,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	45,000

Updated TSA Entitlements*

48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	71,000
48454	MEDALDEL/EPNG (ISANDBND) SAND BEND	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	15,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	23,000
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	41,000
49469	PINNTRAN/EPNG (IHAGERMN) HAGERMAN R	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	15,000
302381	DCP OPER/EPNG (IPHGOLDS) RES FM PHI	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	7,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SS1	27	04/11/2019	04/30/2019	45,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: April 8, 2019

Effective Dates: March 1, 2019 – April 10, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1			38,000	45,000	45,000									
IPHGOLDS	302381	DSCALEHR	301016	SS1			7,000	7,000	15,000									
IRAMSEYN	48164	DSCALEHR	301016	SS1			71,000	71,000	71,000									
ISANDBND	48454	DSCALEHR	301016	SS1			15,000	38,000	30,000									
IZORRO	49027	DSCALEHR	301016	SS1			41,000	41,000	41,000									
IHAGERMN	49469	DSCALEHR	301016	SS1			45,000	15,000	15,000									
TRANSPORTATION CONTRACT DEMAND							217,000	217,000	217,000									

Ex. A-1

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
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 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: April 8, 2019

Effective Dates: April 11, 2019 – April 30, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1				45,000										
IPHGOLDS	302381	DSCALEHR	301016	SS1				7,000										
IRAMSEYN	48164	DSCALEHR	301016	SS1				71,000										
ISANDBND	48454	DSCALEHR	301016	SS1				15,000										
IZORRO	49027	DSCALEHR	301016	SS1				41,000										
IHAGERMN	49469	DSCALEHR	301016	SS1				38,000										
TRANSPORTATION CONTRACT DEMAND								217,000										

Ex. A-2

Agreement No. FT3EA000-FT1EPNG

Issued on: April 10, 2019

Effective on: April 11, 2019

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: April 8, 2019

Effective Dates: May 1, 2019 – May 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1			38,000	45,000	45,000									
IPHGOLDS	302381	DSCALEHR	301016	SS1			7,000	7,000	15,000									
IRAMSEYN	48164	DSCALEHR	301016	SS1			71,000	71,000	71,000									
ISANDBND	48454	DSCALEHR	301016	SS1			15,000	38,000	30,000									
IZORRO	49027	DSCALEHR	301016	SS1			41,000	41,000	41,000									
IHAGERMN	49469	DSCALEHR	301016	SS1			45,000	15,000	15,000									
TRANSPORTATION CONTRACT DEMAND							217,000	217,000	217,000									

Ex. A-3

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: April 8, 2019

Effective Dates: June 1, 2019 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec		
IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
TRANSPORTATION CONTRACT DEMAND					217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
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 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: ~~April 8~~February 27, 2019

Effective Dates: March 1, 2019 – ~~April 10~~May 31, 2019

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1			38,000	45,000	45,000									
IPHGOLDS	302381	DSCALEHR	301016	SS1			7,000	7,000	15,000									
IRAMSEYN	48164	DSCALEHR	301016	SS1			71,000	71,000	71,000									
ISANDBND	48454	DSCALEHR	301016	SS1			15,000	38,000	30,000									
IZORRO	49027	DSCALEHR	301016	SS1			41,000	41,000	41,000									
IHAGERMN	49469	DSCALEHR	301016	SS1			45,000	15,000	15,000									
TRANSPORTATION CONTRACT DEMAND							217,000	217,000	217,000									

Ex. A-1

Agreement No. FT3EA000-FT1EPNG

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Dated: April 8, 2019

Effective Dates: April 11, 2019 – April 30, 2019

<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Maximum Quantity - D-Code (Dth/d) 1/</u>												<u>Delivery Pressure (p.s.i.g.) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g.) Not greater than 2/</u>
					<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>		
<u>IRAMSEYS</u>	<u>800908</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>45,000</u>										
<u>IPHGOLDS</u>	<u>302381</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>7,000</u>										
<u>IRAMSEYN</u>	<u>48164</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>71,000</u>										
<u>ISANDBND</u>	<u>48454</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>15,000</u>										
<u>IZORRO</u>	<u>49027</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>41,000</u>										
<u>IHAGERMN</u>	<u>49469</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>				<u>38,000</u>										
<u>TRANSPORTATION CONTRACT DEMAND</u>								<u>217,000</u>										

Ex. A-2

Agreement No. FT3EA000-FT1EPNG

Issued on: April 10, 2019

Effective on: April 11, 2019

EXHIBIT A
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Dated: April 8, 2019

Effective Dates: May 1, 2019 – May 31, 2019

<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Maximum Quantity - D-Code (Dth/d) 1/</u>												<u>Delivery Pressure (p.s.i.g.) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g.) Not greater than 2/</u>
					<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>		
<u>IRAMSEYS</u>	<u>800908</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>38,000</u>	<u>45,000</u>	<u>45,000</u>									
<u>IPHGOLDS</u>	<u>302381</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>7,000</u>	<u>7,000</u>	<u>15,000</u>									
<u>IRAMSEYN</u>	<u>48164</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>71,000</u>	<u>71,000</u>	<u>71,000</u>									
<u>ISANDBND</u>	<u>48454</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>15,000</u>	<u>38,000</u>	<u>30,000</u>									
<u>IZORRO</u>	<u>49027</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>41,000</u>	<u>41,000</u>	<u>41,000</u>									
<u>IHA GERMN</u>	<u>49469</u>	<u>DSCALEHR</u>	<u>301016</u>	<u>SS1</u>			<u>45,000</u>	<u>15,000</u>	<u>15,000</u>									
<u>TRANSPORTATION CONTRACT DEMAND</u>							<u>217,000</u>	<u>217,000</u>	<u>217,000</u>									

Ex. A-3

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: ~~April 8~~February 27, 2019

Effective Dates: June 1, 2019 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
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IRAMSEYS	800908	DSCALEHR	301016	SS1	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000		
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
ICAPITAN	301380	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
TRANSPORTATION CONTRACT DEMAND					217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-42