



Delivering Energy to Improve Lives

El Paso Natural Gas Pipeline 2025 Winter Preparedness

October 29, 2025

Dan English
Lead Controller, Gas Control
(EPNG/Mojave/Sierrita)

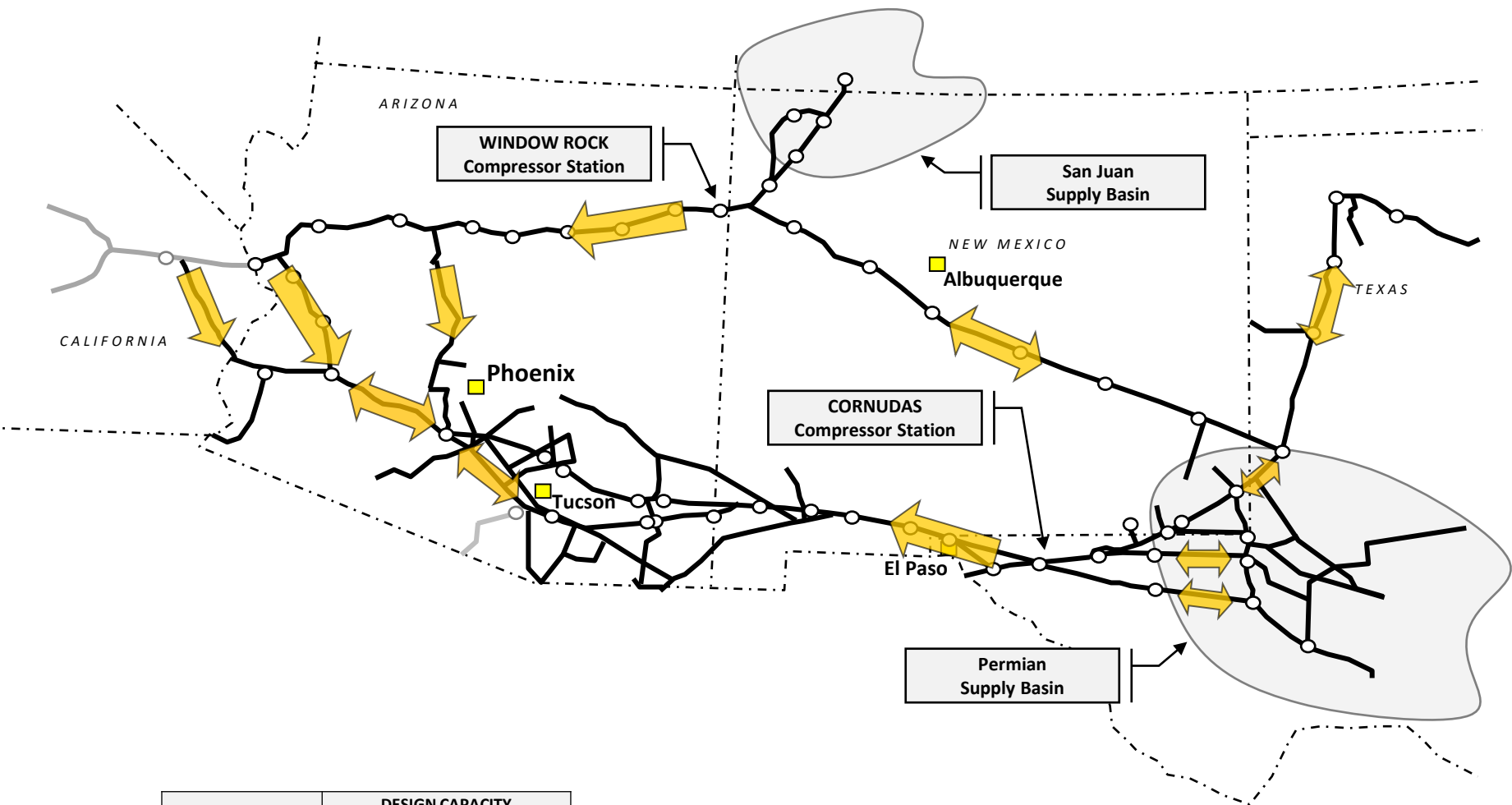
John Althoff
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Operations Overview

Dan English

EPNG System Overview

Supply Locations and Flow Direction



El Paso Natural Gas (EPNG) is a pipeline system which transports natural gas from the San Juan, Permian and Anadarko basins to California, Arizona, Nevada, New Mexico, Oklahoma, Texas and Northern Mexico. EPNG also owns approximately 44 billion cubic feet of underground working natural gas storage capacity in Southeast New Mexico.

EPNG estimates its winter day, sustainable mainline peak day capacity as measured at Window Rock and Cornudas as **4,882 MMcfd**.

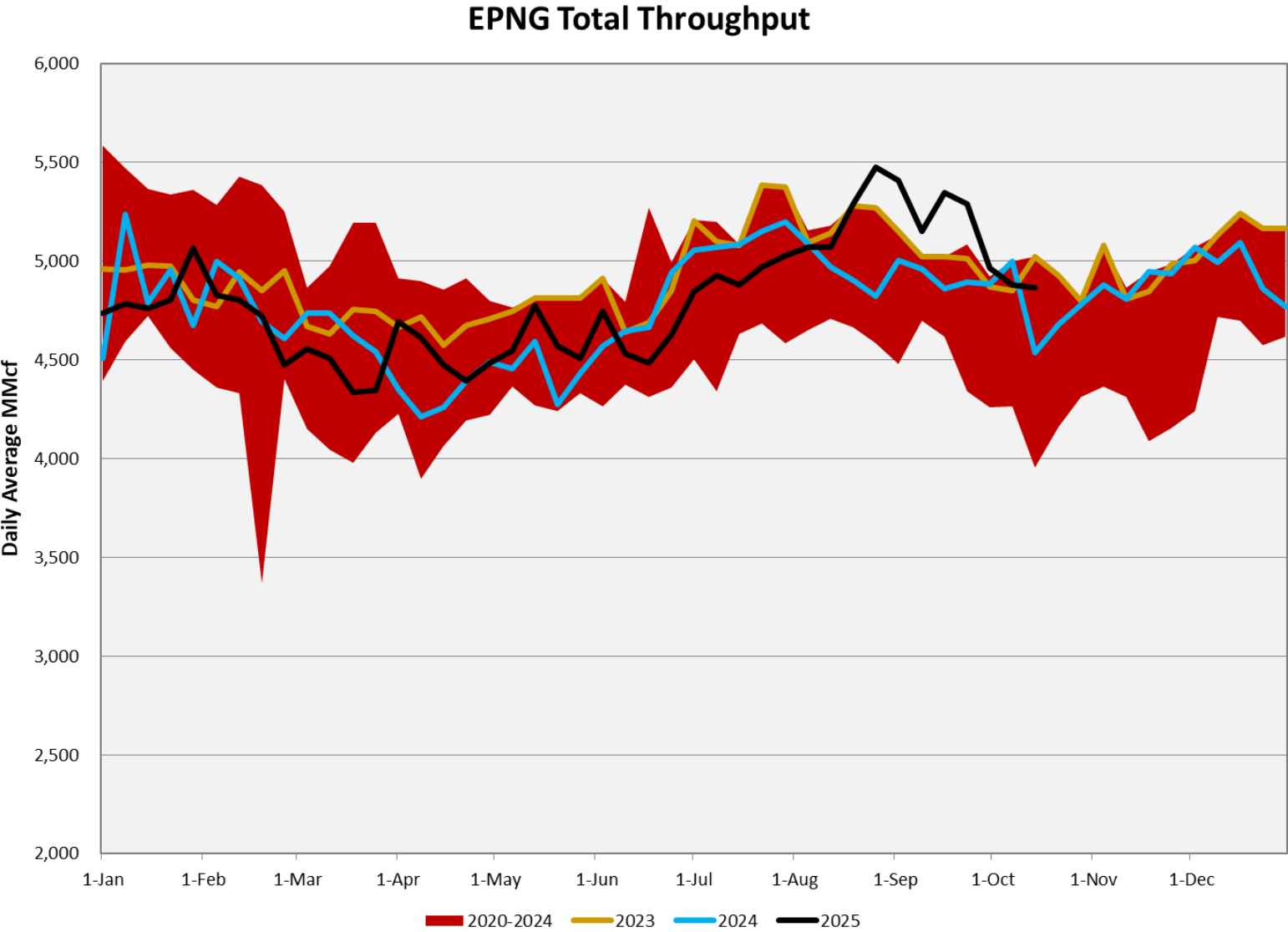
The **Mojave Pipeline** is a pipeline system that connects with the EPNG system near Topock, Arizona, Cadiz, California, the Transwestern systems in Arizona, and Kern River Gas Transmission Company in California.

The **Sierrita Gas Pipeline (Sierrita)** is a pipeline system that extends from the El Paso Natural Gas pipeline system, near Tucson, Arizona, to the United States-Mexico border near Sasabe, Arizona.

CONSTRAINT	DESIGN CAPACITY [MMcf/d]
Cornudas	2,535
Window Rock	2,348

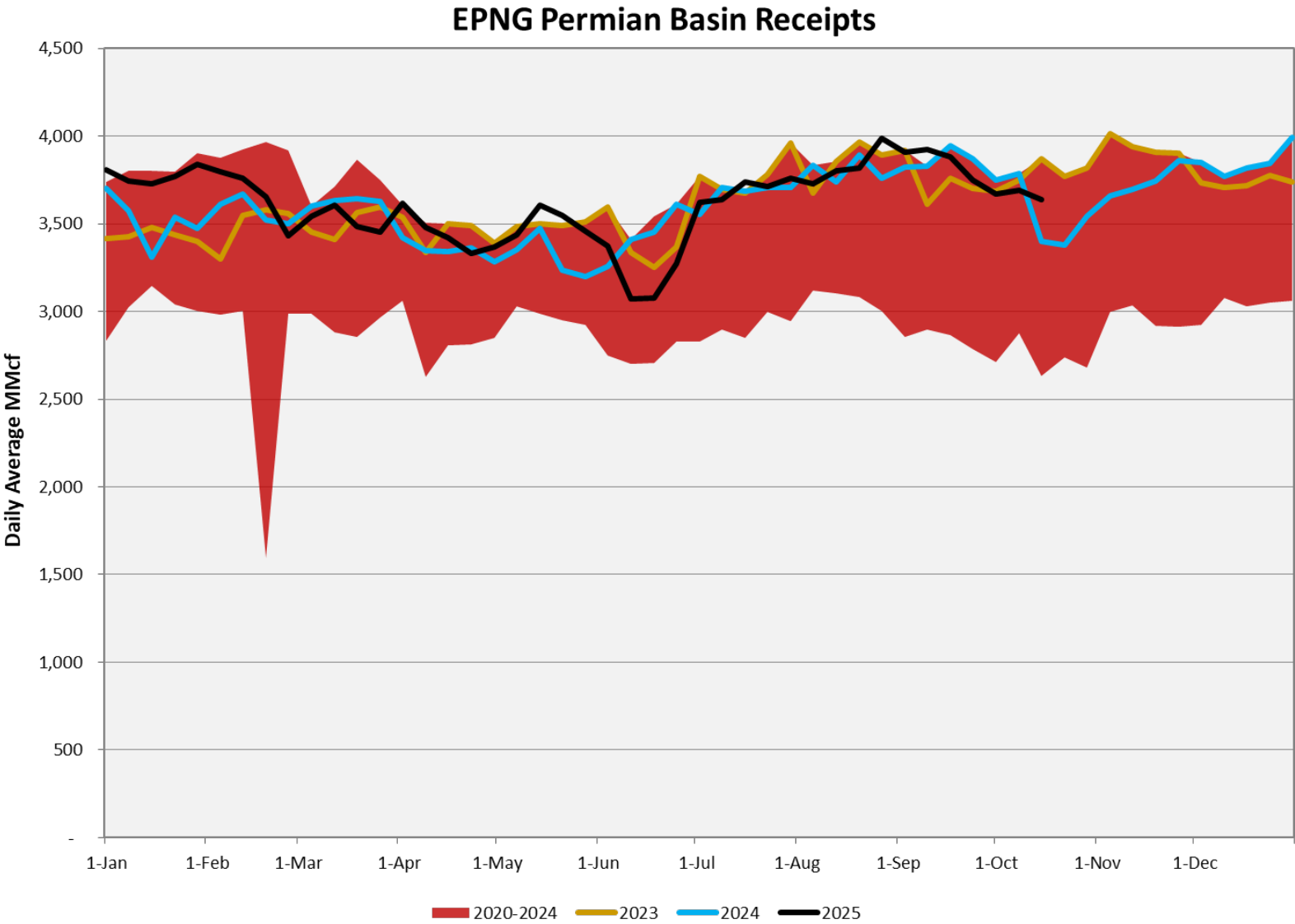
EPNG Total System

2020-2025 Throughput Trends (MMcf/d)



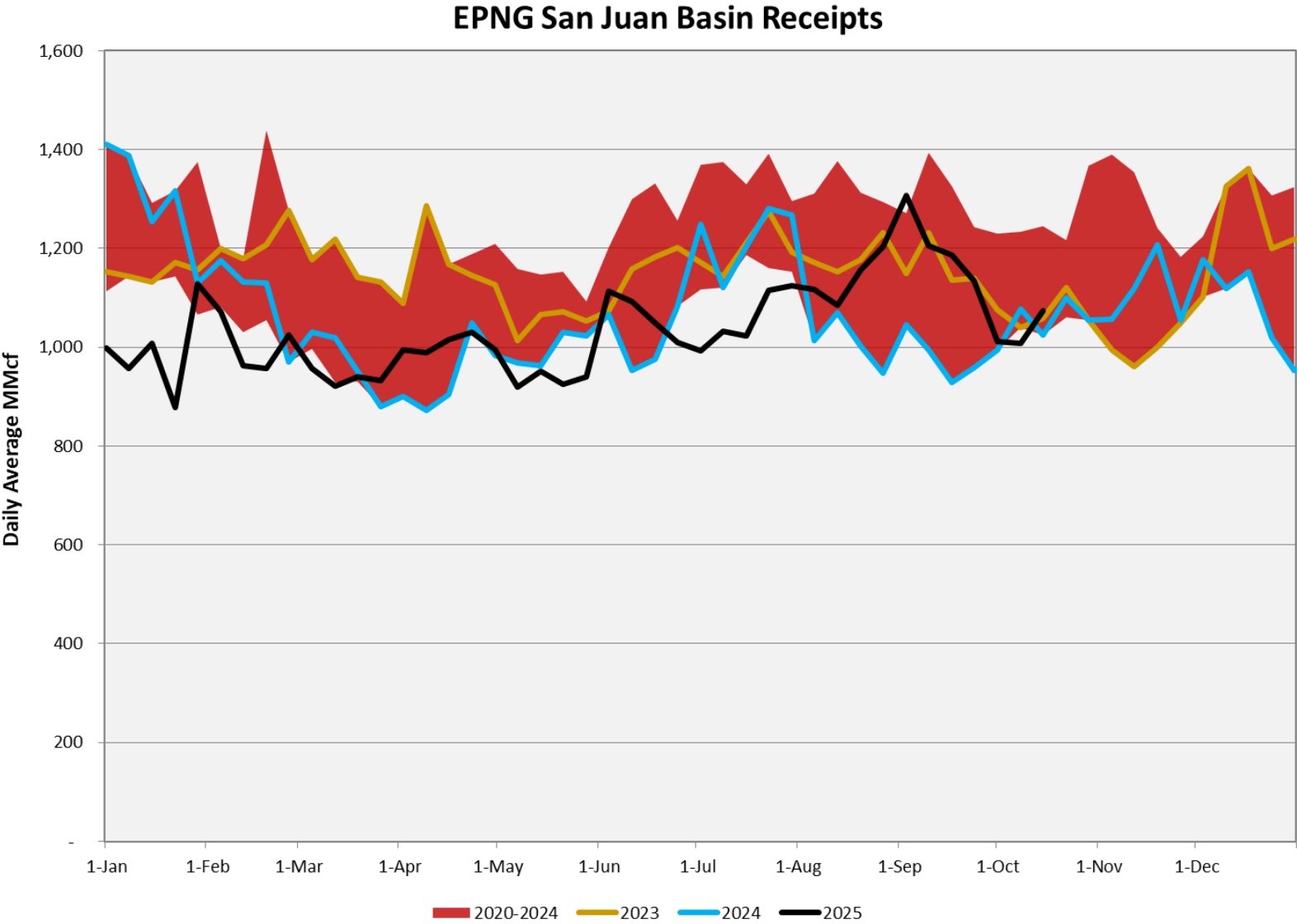
Permian Basin Receipts

2020-2025 Trends (MMcf/d)



San Juan Basin Receipts

2020-2025 Trends (MMcf/d)



Winter Preparedness

- **Staffing**
 - Gas Control is 24 x 7 x 365.
 - Field technicians are on-site or on-call.
- **Communication and Coordination**
 - Customer-specific winter preparedness meetings or communications.
 - Monitor Weather Forecast.
 - Conference Calls between Gas Control and Operations to discuss preparations.
 - Shipper and Stakeholder Mass Communication via EBB notices.
 - Shipper-Specific Communications.
 - Over communicate regarding Weather Forecasts.
- **Operational Response**
 - Multiple flow paths for supply to reach the market.
 - Access to supply area storage: Washington Ranch, Keystone Gas Storage and Merchant Ranch Storage.
 - EPNG has developed excellent working relationships with both affiliated and non-affiliated interconnecting pipelines which provide additional layers of contingency management in responding to emergency situations.

Maintenance Planning Process and Communications

John Althoff

Annual Maintenance Planning Process

- July/August – Process Begins
 - Review of annually recurring maintenance
 - Development of Pipeline Integrity project list for the next year.
 - Development of additional O&M and project related maintenance outages for the next year.
- October
 - Gas Control preliminary review.
 - Project Planning Meeting with Project Engineering , Pipeline Engineering and Operations to review global schedule.
- November
 - Gas Control Review of Global Schedule .
 - Operations meetings/concalls to resolve scheduling conflicts.
 - Preliminary capacity impact analysis by System Design for larger outages.
 - Approval of Annual Plan.
- Communication to Customers
 - December 15 - Annual Plan for 1st Quarter posted to EBB.
 - Mid-March - Annual Plan updated for the remainder of the year posted to the EBB.

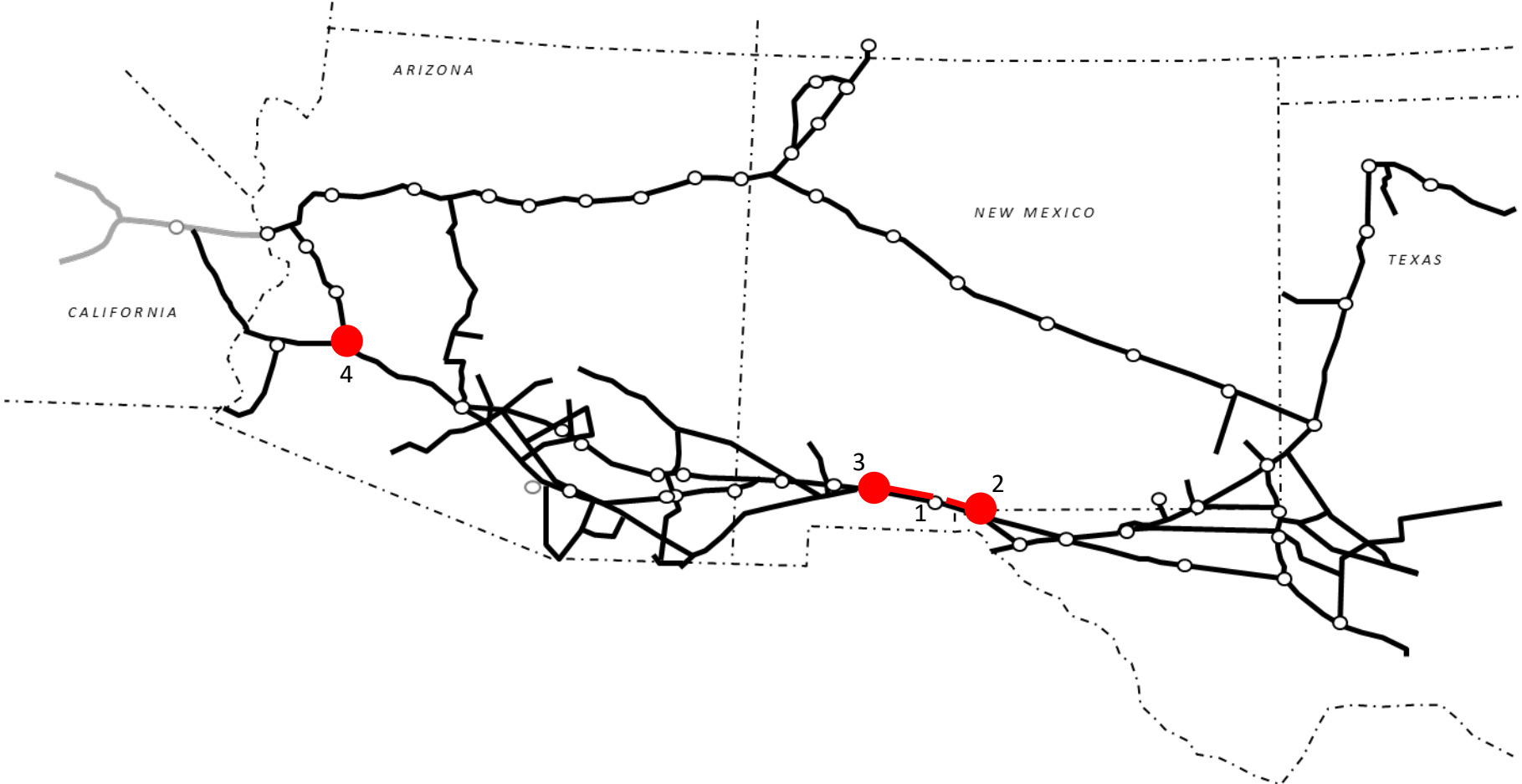
Communication to Customers (continued)

- Monthly Maintenance
 - Monthly schedule posted 9 business days before the following month.
 - Updated as required prior to and during the month.
- EBB
 - EPNG - <https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=EPGD>
 - Mojave - <https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=MOJD>
 - Sierrita - <https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=SGP>

Planned Maintenance Nov 2025/Dec 2025

Remaining 2025 Maintenance

November - December



2025 Remaining Major Planned Maintenance					
Outage Reference	Unit / Line Number	Description	Sched Start	Sched Finish	Capacity Impact Dth/d
1	1600	El Paso Area - Line 1600 - El Paso to Florida - MLV 26 to MLV 27 and MLV 27 to MLV 28.5 - Pipeline Anomaly Repairs	11/11/2025	12/12/2025	625,000
2	1600	El Paso Area - El Paso C Plant - Replace Stem Seals Station Suction & Discharge Valves - Line 1600 Out of Service	11/11/2025	11/14/2025	625,000
3	1600	Deming Area - Line 1600 - MLV 37.25 Packing Replacement and Leak Repair - Line 1600 Out of Service	11/11/2025	11/21/2025	625,000
4	Valve 9110 - Wenden Station	Havasut Crossover Area - Wenden Station - Replace Valve 9110 - Havasut Crossover Out of Service	12/9/2025	12/16/2025	600,000

Gas Control Contacts

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Thank You