

**Open Season Notice of Available Firm Capacity on El Paso Natural Gas Company,
L.L.C. (EPNG): Line No.1600 to WAHA**

Bid Deadline – 2:00 PM Mountain Time, Dec 11, 2018

Portable Document Format (.pdf) file of Open Season:
<https://pipeline2.kindermorgan.com/PortalWeb/PortalDocs.aspx?code=EPNG&parent=1600>

EPNG is conducting a binding Open Season for existing available capacity as outlined below:

Rate Schedule:	FT-1
Volume / TCD:	Varying quantities as shown below.
Primary Receipt Point(s):	Currently existing EPNG Line No. 1600 Receipt Points that are east of Gresham.
Primary Delivery Point(s):	Currently Existing WAHA area delivery points.
Alternate Rec/Del:	<p>The capacity offered in this Open Season will include the right to utilize the following points on an alternate basis at the same contracted rate:</p> <p>Alternate Receipt Locations: All currently existing receipt points on EPNG’s Line No. 1600 that are east of Gresham (Shippers with any questions about what points are currently on the line should contact their account director)</p> <p>Alternate Delivery Locations:</p> <p>IWESTARW 302075</p> <p>IOASISWA 301701</p> <p>ILONEWA 301621</p> <p>IVALEROW 301945</p> <p>WAHATRAN 302407</p>
Recommended Term:	EPNG recommends that bids have a proposed term from January 1, 2019 through December 31, 2020, or longer, with no later starting date and no earlier ending dates (although EPNG reserves the right to reject any bid which fails to comport with the provisions of this open season).
Open Season Start:	12:00 PM MST, November 26, 2018

End:	2:00 PM MST, December 11, 2018
Award Notification Date:	4:00 PM MST, December 13, 2018
	<p>Email attached Bid Sheet to KMWestBids@KinderMorgan.com</p> <p>NOTE: EPNG will rely upon the time the bid is received to determine whether the bid was timely. Bids that are received (as determined by the time stamp on the EPNG's email inbox) after the end date and time listed above will be considered invalid bids and will not be eligible for an award of capacity in this Open Season. EPNG recommends that bids be submitted well in advance of the closing time listed above to minimize the risk that any email delay could cause a bid to be excluded from consideration.</p>

General Open Season Requirements:

Bids must include the bidding party's name, Open Season Name ('EPNG Line No. 1600 to WAHA'), quantity, term, and rate.

By submitting a bid, the bidding party certifies that:

- (a) All information contained in the bid is complete and accurate.
- (b) It satisfies, or will be able to satisfy, all the requirements of EPNG's FERC Gas Tariff.
- (c) The person submitting the bid has full authority to bind the bidding party.

The bid rate must be presented as: 1) the reservation rate per Dth/month, 2) the reservation rate per Dth/day (which will be converted to a Dth/month rate for the Transportation Service Agreement (TSA) by rounding to the fourth decimal the result of the formula (daily rate x 365)/12), or (c) the maximum tariff rate.

EPNG will consider a contractual ROFR with this capacity.

In addition to the bid rate, each bidding party shall be subject to the applicable maximum usage rate and maximum usage surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of EPNG's FERC Gas Tariff as may be amended or superseded from time-to-time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that EPNG may hold on other pipelines.

EPNG will consider negotiated rate bids. EPNG reserves the right to reject negotiated rate bids, bids that have rates less than the maximum recourse rate, bids stated as the dollar equivalent of the current maximum recourse rate, bids that are incomplete, contain offers of varying rates within the term, contain additional or modified terms or are inconsistent with the provisions of EPNG's FERC Gas Tariff.

EPNG also reserves the right to seek clarification of bids that have what appears to be an obvious error. Any clarification by bidders must be provided in writing and within the time requested by EPNG. Such clarifications shall be incorporated as part of the binding bid submitted by the bidder.

EPNG notes that FERC Order No. 894, in some cases, prohibits multiple affiliates of the same entity from bidding in an Open Season for capacity in which the pipeline may allocate capacity

on a pro rata basis. It appears to EPNG that the restrictions imposed by FERC Order No. 894 will be applicable in this Open Season and FERC recommends that potential bidders review and adhere to the requirements of that FERC Order.

Each successful bidder and EPNG shall enter into and execute a TSA reflecting the terms of its bid as awarded by EPNG. The TSA will be in the form contained in EPNG's FERC Gas Tariff.

Creditworthiness Criteria:

The successful bidder(s) must satisfy the creditworthiness requirements of EPNG's FERC Gas Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable time will have their capacity award withdrawn. EPNG will treat the financial statements provided by bidders as confidential.

Evaluation Criteria:

If EPNG receives acceptable bids for capacity in excess of the actual amount of available capacity, then EPNG will award and/or allocate the capacity in a manner that yields the highest total PV as calculated below. In determining which bid(s) yield the highest total PV, EPNG reserves the right to combine multiple bids, in whole or in part, in a manner that results in a total PV of the combined bids that exceeds the highest PV achievable by accepting one or more of the disaggregated bids. This process could result in a bidder being awarded less capacity than requested (unless such bidder elects on its bid sheet not to accept a pro rata allocation of capacity).

PV will be calculated as the sum of the present values for all of the months beginning with the first month capacity is available through the end date of the bid term.

The PV for each month will be calculated as follows:

$$PV = (R \times Q) / ((1+i) \text{ to the power of } n)$$

Where:

R = the monthly reservation bid rate

Q = the monthly bid quantity

i = the monthly discount rate of 0.4133% (which is the annual discount rate of 4.96% divided by 12).

n = the number of months from the earliest date the capacity is available in the Open Season to the month the revenue will be received (the first month capacity is available n = 1, the second month n = 2, and so on).

Contact Information:

Questions concerning this Open Season should be directed to:

Randy Barton	(719) 520-4667
Thania Delgado	(719) 520-4482
Mark Iverson	(719) 520-4587
Robin Janes	(719) 667-7555
Tim Mang	(719) 520-4373
Damon McEnaney	(719) 520-4472
Dan Tygret	(719) 520-3765

Open Season Bid Sheet
EPNG Line No. 1600 to WAHA

Form of Service (e.g. FT-1): _____

Email Bid To: KMWestBids@KinderMorgan.com

A. Shipper Information

Legal Name of Bidder: _____

Name of Requesting Party: _____

Title of Requesting Party: _____

DUNS Number: _____

Phone: _____

B. Term of Service

Effective Start Date: _____

Requested Term End Date: _____

C. Transportation Contract Demand (TCD):

Will you accept a pro rata allocation of capacity if necessary? Yes NO

Requesting Contractual ROFR Yes NO

Available Capacity Transportation Contract Demand (TCD)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2019	12,000	12,000	9,000	6,000	3,000	0	0	0	3,000	3,000	4,000	6,000
2020 Forward	6,000	6,000	4,000	3,000	1,000	0	0	0	1,000	3,000	4,000	6,000

2019

Primary Receipt	Primary Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total														

2020 Forward

Primary Receipt	Primary Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total														

*The sum of the MDQs at the Primary Delivery Location(s) must equal the TCD.

D. Bid Rate (express as a monthly rate per Dth, daily rate per Dth or maximum reservation rate): _____

*By submitting a bid to EPNG, the bidding party certifies that (a) all information contained in the request is complete and accurate, (b) it satisfies, or will be able to satisfy, all the requirements of EPNG's FERC Gas Tariff, and (c) the person submitting the bid has full authority to bind the bidding party.