



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

October 2, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP26-156-000
Permian West Expansion Project
Weekly Environmental Inspector Report No. 9

Dear Ms. Reese:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP26-156-000; its weekly construction status report related to EPNG's Permian West Expansion Project ("Project").

Description of Proceeding

On March 27, 2026, EPNG submitted a Request for Prior Notice Authorization Pursuant to Blanket Certificate in the above-referenced docket seeking authorization to construct, install, operate and maintain an approximately nine-mile, 30-inch outside diameter pipeline loop extension and related appurtenances, located in Hudspeth County, Texas as part of its Project.¹ The Project is designed to provide additional firm transportation capacity on EPNG's Line No. 1100 system.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the NGA, EPNG is providing its Environmental Inspector Report No. 9.

¹ On April 6, 2026, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60-day comment period that concluded on June 5, 2026.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Francisco Tarin
Director, Regulatory

Enclosures

Cc. Ms. Kristen Trinh, OEP

El Paso Natural Gas Company, L.L.C.'s (EPNG) Weekly Environmental Inspection Report No. 9		
Docket No. CP26-156-000		
Project Name:	Permian West Expansion Project	
County/State:	Hudspeth County, Texas	Date: 10/2/2026
Reporting Period:	September 20, 2026 to September 26, 2026	
Environmental Inspector:	Casey McGaha	
1. SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD: During this reporting period, the contractor conducted the following activities: (1) continued pipe welding operations along the right-of-way ("ROW"); (2) continued sandblasting and pipe coating operations; (3) continued trenching along the ROW; (4) continued lowering pipe into trench; (5) continued backfilling operations where applicable; (6) conducted assessments of post-rain related damage associated with a September 23 and 24 rain event that affected the area (as further detailed below); and (7) initiated environmental control device repair activities within affected areas of the ROW. 2. RELEVANT ENVIRONMENTAL ACTIVITIES: The environmental inspector conducted environmental training for twelve (12) new personnel. In addition, the environmental inspector conducted stormwater pollution prevention-related inspections and inspected all work areas each day for the presence of sensitive species. No sensitive species were observed. 3. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN: On September 23 and 24, 2026, a rainfall event resulted in flash flooding within portions of the construction ROW. During this event, the project area received approximately 6-7 inches of rain within a 24-hour period. By comparison, this area typically receives 10-11 inches of rain per year, and typically 1.5 inches in September. The storms triggered flash flooding that ran through the construction area. This resulted in damage to access roads, erosion and sediment control devices, and caused sections of strung and lowered pipe to float out of the trench. Some spoil piles were washed off the ROW and determined to be unretrievable. Flood conditions and associated safety concerns prevented access to the affected areas until September 26, 2026. Following site re-entry and assessment, construction crews began limited regrading along portions of the ROW where applicable. Construction crews began retrieving stringing skids and other items that were washed off ROW by the flood waters and also began repairing or replacing damaged erosion and sediment control devices, as applicable. Such work will continue as soon as site and weather conditions allow safe access. Project crews will re-grade affected portions of the ROW; clean and inspect exposed pipe segments; repair any damaged pipe coating; re-excavate affected ditch sections and re-lower pipe where necessary; verifying required depth of cover for all previously backfilled pipe segments within the affected areas; run cleaning pigs through applicable pipeline segments to remove any mud, sediment, or rock debris; x-ray pipe; and restore the ROW by collecting and redistributing suitable material for ditch backfill and final cleanup. These activities will be completed in accordance with project specifications and applicable environmental and safety requirements. 4. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS: No environmental compliance issues or resolutions occurred during this reporting period.		

5. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

EPNG is in conversation with landowners affected by project-related rain storm impacts. At this time, no landowner issues or concerns have been identified.

6. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD:

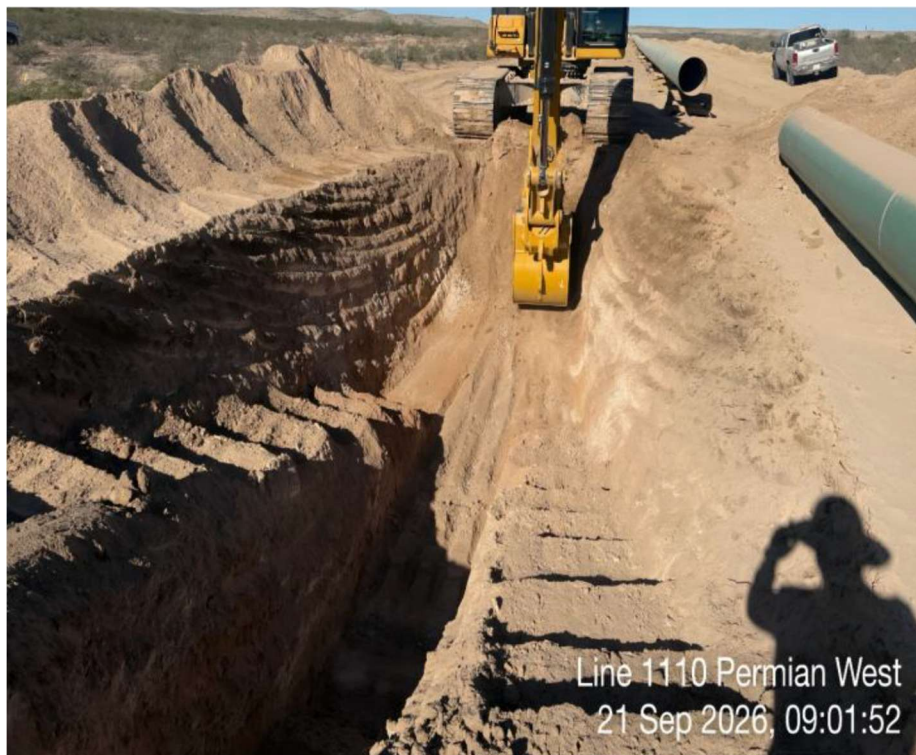
During the next reporting period, the contractor will continue storm-related repair and restoration activities, including erosion control device repairs and ROW stabilization efforts. Construction activities will also continue as conditions allow, including pipe bending, welding, sandblasting, coating, trenching, pipe lowering, and backfilling operations.

Permian West Expansion Project Photo Documentation

Location: Project ROW near MP 4.5.
Direction of Photo: West
Date: 9/21/26
Description: Pipeline welding operations.



Location: Project right-of-way near MP 6.5.
Direction of Photo: West
Date: 9/21/26
Description: Pipeline trenching operations.



Location: Project right-of-way near MP 6.
Direction of Photo: Southwest
Date: 9/22/2026
Description: Pipeline tie-in welding operations.



Location: Access road near MP 8.5.
Direction of Photo: West
Date: 9/25/26
Description: Stormwater runoff flowing onto the access road off of Highway 2317 following the rain storm event.



Location: Project right-of-way near MP 5.5.

Direction of Photo:

East

Date: 9/26/26

Description:

Stormwater runoff in pipeline trench following the storm event.



Location: Access road near MP 7.

Direction of Photo:

East

Date: 9/26/26

Description: Damage to access road from storm event.



Location: Project right-of-way near MP 8.

Direction of Photo:
East

Date: 9/26/26

Description:
Stormwater runoff in pipeline trench following the storm event.



Location: Project right-of-way near MP 8.

Direction of Photo:
South

Date: 9/26/26

Description: Side view of the east access road showing the depth of cut caused by running rainwater following the storm event.



Location: Access road off of Highway 62, approximately 3,800 feet north of the pipeline ROW
Direction of Photo: South
Date: 9/26/26
Description: View of west access road heading south from Hwy 62 towards the ROW.



Location: Project right-of-way near MP 8.
Direction of Photo: West
Date: 9/26/26
Description: View of section of pipe floating out of the trench.



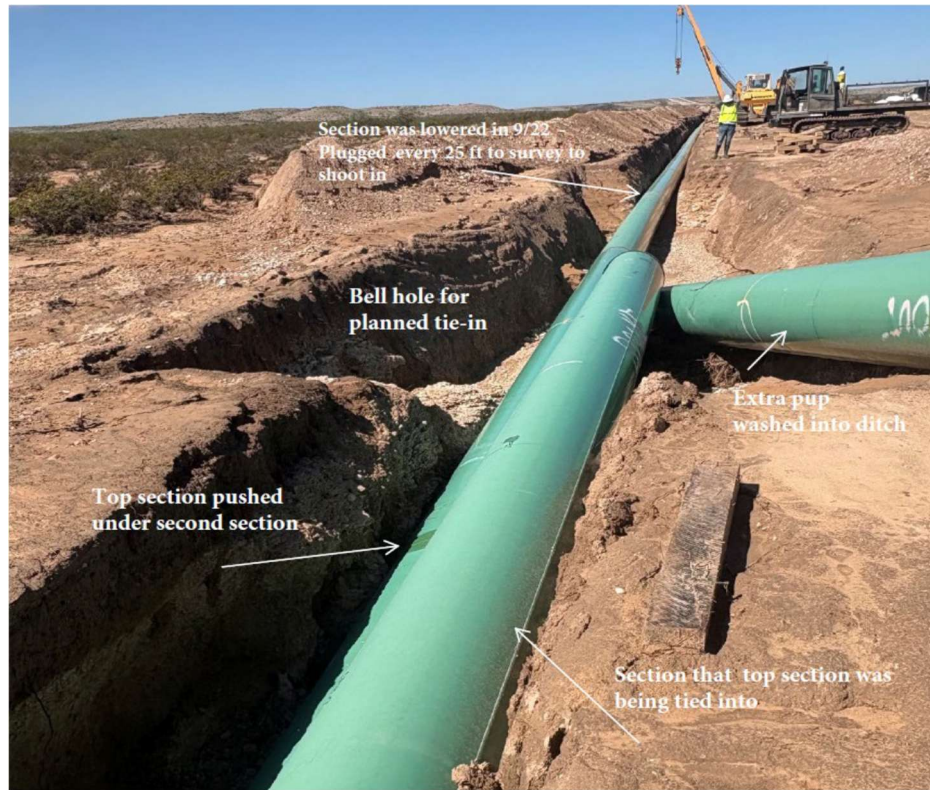
Location: Project right-of-way near MP 6.

Direction of Photo:

West

Date: 9/26/26

Description: Sections of pipe washed into the trench.



Location: Project right-of-way near MP 6.

Direction of Photo:

West

Date: 9/26/26

Description: Stormwater runoff in pipeline trench following the storm event.



Location: Project right-of-way near MP 6.

Direction of Photo:
East

Date: 9/26/26

Description: Regrading a portion of the ROW after the storm event.



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 2nd day of October 2026.

/s/

Francisco Tarín

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Colorado Springs, Colorado 80903
(719) 667-7517