El Paso Natural Gas Company, L.L.C.
a Kinder Morgan company

November 5, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP26-156-000
Permian West Expansion Project
Weekly Environmental Inspector Report No. 14

Dear Ms. Reese:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP26-156-000; its weekly construction status report related to EPNG's Permian West Expansion Project ("Project").

Description of Proceeding

On March 27, 2026, EPNG submitted a Request for Prior Notice Authorization Pursuant to Blanket Certificate in the above-referenced docket seeking authorization to construct, install, operate and maintain an approximately nine-mile, 30-inch outside diameter pipeline loop extension and related appurtenances, located in Hudspeth County, Texas as part of its Project.[1] The Project is designed to provide additional firm transportation capacity on EPNG's Line No. 1100 system.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the NGA, EPNG is providing its Environmental Inspector Report No. 14.

[1] On April 6, 2026, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60-day comment period that concluded on June 5, 2026.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By /s/
Francisco Tarin
Director, Regulatory

Enclosures

Cc. Ms. Kristen Trinh, OEP

El Paso Natural Gas Company, L.L.C. **Weekly Environmental Inspection Report No. 14**		
Docket No. CP26-156-000		
Project Name:	**Permian West Expansion Project**	
County/State:	Hudspeth County, Texas	**Date:** 11/5/2026
Reporting Period:	October 25, 2026 to October 31, 2026	
Environmental Inspector:	Casey McGaha	

1. SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD:

During this reporting period, the contractor conducted the following activities:

(1) initiated restoration and environmental control device repair activities within affected areas of the right-of-way ("ROW");
(2) continued to fill the water storage tank to prepare for hydrostatic testing;
(3) cleaned pipe in preparation for hydrostatic testing and began to fill the pipeline with water;
(4) continued welding operations along the ROW;
(5) continued pipeline coating;
(6) continued backfilling and grading operations;
(7) began installing temporary slope breakers along ROW; and
(8) began constructing a dewater structure to prepare for hydrostatic test water discharge.

2. RELEVANT ENVIRONMENTAL ACTIVITIES:

No new personnel were on site during this reporting period therefore, no applicable additional training was conducted. The environmental inspector conducted stormwater pollution prevention-related inspections and inspected all work areas each day for the presence of sensitive species. No sensitive species were observed.

3. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN:

On October 25, 2026, high winds and a rainfall event resulted in damage to erosion and sediment control measures, localized erosion rills, and sediment migration beyond the limits of disturbance that were determined to be unretrievable. Significant erosion was documented within the previously impacted washout area of permanent access road 2 (PAR 2), rendering the access route temporarily unusable and resulting in nonrecoverable sediment loss. The contractor is repairing and/or replacing as applicable, damaged erosion control devices to mitigate further off-site sediment transport. These activities will be completed in accordance with project specifications and applicable environmental and safety requirements.

EPNG recognizes that prior to repairing PAR 2, it will have to obtain alternative measures request approval from the Commission. In support of making that request, EPNG is in process of completing the necessary agency consultations and obtaining landowner approvals before submitting its alternative measures request with the Commission.

4. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS:

No environmental compliance issues or resolutions occurred during this reporting period.

5. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

EPNG has been in communication with landowners affected by project-related rainstorm impacts. Currently, there have been no concerns or additional requests from the affected landowners. No other landowner issues or concerns were identified during this reporting period.

6. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD:

During the next reporting period, the contractor will continue welding, sandblasting, coating, backfilling, installing temporary slope breakers, hydrostatic testing for the first segment of pipeline, and associated ROW maintenance activities. In addition, the contractor will continue any repair and restoration activities from the October 25, 2026 rainfall event, as applicable.

Permian West Expansion Project Photo Documentation	
Location: Project ROW near MP 2.5. **Direction of Photo:** South **Date:** 10/27/26 **Description:** Silt fence damaged by the rainfall event along the perimeter of the ROW.	
Location: Project ROW near MP 6. **Direction of Photo:** West **Date:** 10/27/2026 **Description:** Silt fence damaged from the rainfall event along ROW.	

Location: PAR 2. **Direction of Photo:** North **Date:** 10/27/26 **Description:** PAR 2 washout area and erosion rills.	
Location: Project ROW near MP 9. **Direction of Photo:** West **Date:** 10/27/26 **Description:** Crews coating pipeline.	

Location: Project ROW near MP 6. **Direction of Photo:** West **Date:** 10/28/26 **Description:** Crews repairing erosion control devices along ROW.	
Location: Project ROW near MP 6. **Direction of Photo:** East **Date:** 10/28/26 **Description:** Crews repairing erosion control devices along ROW.	

Location: Project ROW near MP 4. **Direction of Photo:** East **Date:** 10/29/26 **Description:** Pre-cleaning pipeline in preparation for hydrostatic testing.	
Location: Project ROW near MP 5.5. **Direction of Photo:** West **Date:** 10/29/26 **Description:** Backfilling operations along pipeline ROW.	

Location: Project ROW near MP 6. **Direction of Photo:** East **Date:** 10/30/26 **Description:** Slope breakers installed along backfilled ROW.	
Location: Project ROW near MP 6. **Direction of Photo:** North **Date:** 10/30/26 **Description:** Crews installing wattles to the end of temporary slope breakers.	

Location: Project ROW near MP 2.5. **Direction of Photo:** East **Date:** 10/31/26 **Description:** Crews repairing erosion control devices.	
Location: Project ROW near MP 0. **Direction of Photo:** North **Date:** 10/31/26 **Description:** Construction of dewatering structure in preparation for hydrostatic test water discharge.	

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 5th day of November 2026.

/s/
Francisco Tarín

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