



December 12, 2024

**INFORMATION HAS BEEN REMOVED
FROM THIS DOCUMENT FOR
PRIVILEGED TREATMENT (18 C.F.R. § 388.112)**

**CRITICAL ENERGY INFRASTRUCTURE
INFORMATION (CEII) HAS BEEN REMOVED
FROM THIS DOCUMENT (18 C.F.R. § 388.113(c))**

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP24-520-000
Responses to Data Request - OEP/DPC/CB-1

Dear Ms. Reese:

On December 5, 2024, El Paso Natural Gas Company, L.L.C. ("EPNG") received a data request ("Data Request") from the Office of Energy Projects ("OEP") seeking information pertaining to the proposed Maricopa Lateral Expansion Project. EPNG is herein filing a response with the Federal Energy Regulatory Commission ("Commission").

Description of Proceeding

On September 17, 2024, EPNG submitted a Request for Prior Notice Authorization Pursuant to Blanket Certificate in the above-referenced docket seeking authorization to construct, install and operate a new compressor station and appurtenances to be located in Yavapai County, Arizona as part of its Maricopa Lateral Expansion Project.

Description of Information Being Filing

EPNG is herein submitting its response to the Data Request No. 1. EPNG requires additional time to finalize its response to Data Request No. 2 and will be submitting the response by no later than December 16, 2024.

Filing Information

Since the information being provided contains privileged/critical energy infrastructure information, EPNG respectfully requests that the hydraulic model files, Attachment 1, to the response to question 1. be accorded privileged treatment, pursuant to Section 388.112 of the Commission's regulations, 18 C.F.R. § 388.112 (2024), and has labeled this information with "CUI//PRIV - Contains Privileged Information - Do Not Release". The privileged material is also considered Critical Energy Infrastructure Information pursuant to Section 388.113(c) of the Commission's regulations, 18 C.F.R.§ 388.113(c) (2024), and has been labeled this information with "CUI//CEII - Contains Critical Energy Infrastructure Information - Do Not Release".

EPNG is e-Filing this letter and its responses with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 12th day of December 2024.

/s/

Francisco Tarin

Two North Nevada Avenue
Colorado Springs, Colorado 80903
(719) 667-7517

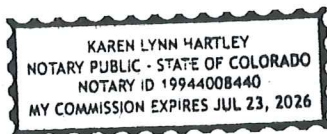
STATE OF COLORADO)
)
COUNTY OF EL PASO)

FRANCISCO TARIN, being first duly sworn, on oath, says that he is the Director of the Regulatory Department of El Paso Natural Gas Company, L.L.C.; that he has read the foregoing Responses filed on December 12, 2024, to the Office of Energy Projects' Data Request dated December 5, 2024 in Docket No. CP24-520-000, that as such he is authorized to verify the Responses, that he is familiar with the contents thereof; and that the matters and facts set forth therein are true to the best of his information, knowledge and belief.


Francisco Tarin

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this 12th day of December 2024.


Karen Hartley
Notary Public, State of Colorado
My Commission Expires: July 23, 2026



El Paso Natural Gas Company, L.L.C.
Maricopa Lateral Expansion Project, Docket No. CP24-520-000
December 5, 2024 Environmental Information Request

1. El Paso states that the Maricopa Lateral Expansion Project will provide up to an annual average of 50,157 dekatherms per day (Dth/d) of firm transportation service. The Project Capacity (FT-1) Summary Table filed in Attachment C documents the monthly firm transportation service quantities used to calculate the annual average. File hydraulic model demonstrating that El Paso will be able to comply with the maximum transportation contract demand of 67,875 Dth/d, which occurs in March and November.

Response:

El Paso is providing the schematics and a hydraulic model, as Attachment 1, which demonstrates that El Paso will be able to comply with the maximum transportation contract demand of 67,875 Dth/d during the months of March and November. Attachment 1 is being provided separately as “CUI//PRIV - Contains Privileged Information - Do Not Release” and “CUI//CEII - Contains Critical Energy Infrastructure Information - Do Not Release”.

Response prepared by or under the supervision of:

Matthew Chavez
Pipeline Engineer Sr. II
719-520-3754