



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

January 19, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP23-546-000
Responses to Data Request - OEP/DPC/CB-2

Dear Ms. Reese:

On January 17, 2024, El Paso Natural Gas Company, L.L.C. ("EPNG") received a data request ("Data Request") from the Office of Energy Projects ("OEP") seeking information pertaining to the proposed Line No. 1110 Loop Project. Accordingly, EPNG is herein filing with Federal Energy Regulatory Commission ("Commission") its responses to the Data Request.

Description of Proceeding

On September 22, 2023, EPNG submitted a Request for Prior Notice Authorization Pursuant to Blanket Certificate in the above-referenced docket seeking authorization to construct, install, operate and maintain an approximately two-mile 30-inch outside diameter pipeline loop extension, located in Hudspeth County, Texas as part of its Line No. 1110 Loop Project.

Description of Information Being Filing

EPNG is herein submitting its responses to the Data Request.

Filing Information

EPNG is e-Filing this letter and its responses with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

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1. Provide additional information on the end use of the gas as a result of this project, including the following:
 - a. describe how much capacity is going to each company in each state; and the end use.

Response:

As described in its application, in accordance with the terms of the project’s binding open season, EPNG (a) awarded the 20,021 Dekatherms per day of transportation capacity created by the Line No. 1110 Loop Project (the “Project Capacity”) to Arizona Electric Power Cooperative, Inc. (“AEPSCO”) and Southwest Gas Corporation (“SWGAS”), and (b) executed a long-term firm transportation service agreement with respect to the Project Capacity (each, a “FTSA”) with each of AEPSCO and SWGAS.

Under the AEPSCO FTSA, AEPSCO will receive the Project Capacity during the months of April – October and provides for such capacity to be delivered to a primary delivery point in Arizona. EPNG believes AEPSCO will use the Project Capacity to deliver natural gas to its gas-fired electric generation facilities located in Arizona. AEPSCO is a member-owned, non-profit cooperative that generates (including through gas-fired generation) and transmits electric power to its member cooperatives and other customers in Arizona, California, Nevada, and New Mexico.

Under the SWGAS FTSA, SWGAS will receive the Project Capacity during the months of November – March and provides for such capacity to be delivered to primary delivery points in Arizona. EPNG believes SWGAS will use the Project Capacity to meet local natural gas distribution needs in Arizona. SWGAS is a local distribution company that delivers natural gas to customers in Arizona, California, and Nevada.

Response prepared by or under the supervision of:

Francisco Tarin
Director, Regulatory
719-667-7517

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2. In that application a precedent agreement was not available, please provide the length of the precedent agreement.

Response:

No precedent agreements were entered into in connection with the project. However, as noted in its response to data request 1.a. above, following the closing of the project's binding open season, EPNG entered into FTSA's with AEPCO and SWGAS with respect to the Project Capacity.

The term of the AEPCO FTSA is approximately 39.6 years, beginning on the in-service date of the project facilities (initially projected to be December 1, 2023; now projected to be April 1, 2024) and ending on October 31, 2063.

The term of the SWGAS FTSA is approximately 19 years, beginning on the in-service date of the project facilities and ending on March 31, 2043.

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