

November 25, 2020

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;

Docket No. CP20-483-000 Carlsbad South Project

Weekly Environmental Inspector Report No. 13

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP20-483-000, its weekly status report related to the Carlsbad South Project ("Project").

Description of Proceeding

On June 19, 2020, EPNG filed a prior notice request pursuant to Sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to construct an approximate 17.1-mile sixteen-inch (16") outside diameter ("O.D.") loop line of its existing sixteen-inch (16") O.D. Line No. 3191 in Eddy County, New Mexico as well as to undertake minor appurtenant facility modifications at an existing compressor station at Lea County, New Mexico. This project is referred to as the Carlsbad South Project. At the conclusion of the notice period for the Carlsbad South Project on August 24, 2020, the project was deemed approved.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 13 for the period of November 16, 2020 through November 22, 2020.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

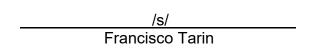
By /s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 25th day of November 2020.



Two North Nevada Avenue Colorado Springs, Colorado 80903 (719) 667-7517

EPNG's Weekly Environmental Inspection Report No. 13 Docket No. CP20-483-000		
County/State:	Eddy and Lea Counties, New Mexico	Date: 11/25/2020
Reporting Period:	11/16/2020 – 11/22/2020	
Environmental Inspection:	Raymond Patton, Lead Environmental Inspector Environmental Inspectors: Michael Connors; Mark Cosby; Daniel Day; Adam Eddy	

1. SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD:

Line No. 31113:

- Final trenching work and pipe installation continued on both spreads.
- Backfilling continued on both spreads.
- Restoration continued on the south spread and initiated on north spread.
- Sandblasting, welding and pipe installation continued on the north spread.
- Work at Black River HDD site continued.
- Water bars being installed on slopes.
- General maintenance of erosion control devices continue on both spreads.
- Water truck operation continues on ROW and access roads on both spreads.

Eunice Compressor Station Modifications:

Eunice Compressor Station modifications work has been completed.

Ancillary Facilities:

No updates during this reporting period.

2. RELEVANT ENVIRONMENTAL ACTIVITIES:

During this reporting period eight (8) additional staff received environmental training. In total seven hundred fourteen (714) individuals have received training.

3. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN:

No environmental problems or issues were encountered this reporting period.

4. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS:

On November 20, 2020, a sub-contractor inadvertently spilled up to 600 gallons of drilling fluid from a frack tank in the HDD staging area located on the south side of the Black River. The drilling fluid was spilled entirely within the project construction workspace and did not affect any sensitive resources. The drilling fluids and affected soil was removed and will be disposed of at an approved facility.

5. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

No landowner issues or concerns were identified during this reporting period.

6. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD:

Pipe installation and minor hard rock area trenching will continue. Backfilling and restoration activities will continue on both spreads.

Location: Station Number 710+00 **Direction of Photo:**

Southeast

Description: Water bar installed on slope. **Date:** 11/16/2020



Location: Station Number 774+00 **Direction of Photo:**

South

Description: Seeding ROW with seed drill. **Date:** 11/17/2020



Location: Station Number 550+00

Direction of Photo: East **Description:** Water bar being installed on slope. **Date:** 11/17/2020



Location: Station Number 296+00 **Direction of Photo:**

West

Description: Top soil

preparation.

Date: 11/18/2020



Location: Station Number 655+00 Direction of Photo:

North

Description: Seeding complete on ROW. **Date:** 11/19/2020



Location: Station Number 284+00 Direction of Photo:

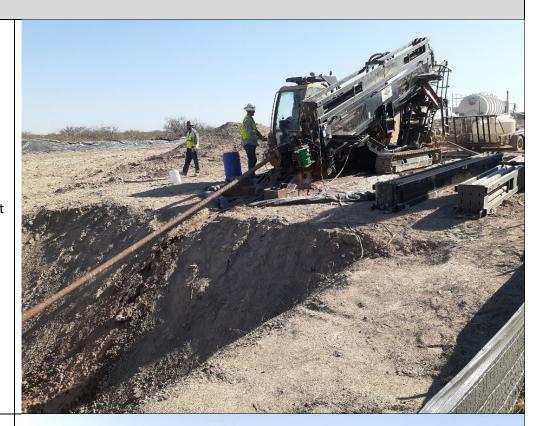
North

Description: Top soil replacement on ROW. **Date:** 11/19/2020



Location: Station Number 105+50 Direction of Photo: East Description: Drill rig at Black river HDD site.

Date: 11/19/2020



Location: Station Number 284+00 **Direction of Photo:**

North

Description: Bank stabilization and compost filter sock installed at dry wash. **Date:** 11/19/2020



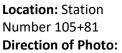
Location: Station Number 105+81 **Direction of Photo:**

North

Description: Drilling fluid on row approx. 600

gallons.

Date: 11/20/2020



North

Description: Drilling fluid removal complete.

Date: 11/20/2020

