



March 12, 2019

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;  
Docket No. CP19-28-000  
Northern Delaware Basin Expansion Project  
Weekly Environmental Inspector Report No. 2

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP19-28-000, its weekly status report related to the Northern Delaware Basin Expansion Project ("Project").

### **Description of Proceeding**

On December 19, 2018, EPNG filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act and EPNG's blanket certificate issued in Docket No. CP82-435-000 for authorization to construct an approximate 14-mile twenty-four-inch (24") outside diameter ("O.D.") loop line of its existing 20-inch (20") O.D. Line No. 3162 in Winkler County, Texas, as well as make minor appurtenant facility modifications at existing compressor station and other facility locations in Winkler, Crane, and Upton Counties, Texas. Additionally, EPNG will be required to hydrotest approximately 51 miles of its existing 24-inch (24") O.D. Line No. 1105 that traverses Winkler, Ector, and Crane Counties, Texas. On December 27, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on February 26, 2019.

### **Submittal of Status Report**

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 2 for the period of March 3, 2019 through March 9, 2019.

**Filing Information**

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/  
Francisco Tarin  
Director, Regulatory

Enclosures



<b>EPNG Weekly Environmental Inspector Report No. 2</b>		
<b>Docket No. CP19-28-000</b>		
<b>Project Name:</b>	Northern Delaware Basin Expansion Project	
<b>County/State:</b>	Winkler, Ector, Crane and Upton Counties, Texas	<b>Date:</b> 3/12/2019
<b>Reporting Period:</b>	March 3, 2019 to March 9, 2019	
<b>Environmental Inspector:</b>	David McCullough	
<p><b>1. Summary of Construction Activity for Inspection Period:</b> Work for the project was conducted only at the Keystone Compressor Station during this reporting period. Line locating and potholing for the yard access road (B1), pipeyard, and contractor's yard occurred during this reporting period, as well as blading of the yard access road. In addition, topsoiling and grading activities for the pipeyard began during this reporting period.</p> <p><b>2. Relevant Environmental Activities:</b> During this reporting period, four (4) people received environmental training. A total of seventeen (17) people have received environmental training on the Northern Delaware Basin Expansion Project.</p> <p>All pothole excavations were examined on a daily basis to ensure that no animals were entrapped. No animals were found in any excavation during this reporting period.</p> <p>Approximately 1,850-feet of silt fencing was installed during this reporting period.</p> <p>Nesting bird surveys were conducted at the following locations: the Line No. 2000 right-of-way ("ROW") and temporary workspace ("TWS") at Line No. 2000 mainline valve ("MLV") 0.5 and MLV 1; the Line No. 1105 ROW and TWS at Line No. 1105 MLV 12; the Line No. 1105 ROW and TWS at Line No. 1105 MLV 5; the Line No. 1105 ROW and TWS at the Line No. 3103 takeoff; and the Line No. 1105 ROW and TWS at Line No. 1105 MLV 4. There were no active bird nests seen at any of these sites. Additionally, there were no active bird nests seen on the Keystone Compressor Station property.</p> <p><b>3. Environmental Problems/Issues and Corrective Actions Taken:</b> There were no environmental problems or issues identified during this reporting period.</p> <p><b>4. Environmental Compliance Issues/Resolutions:</b> There were no environmental compliance issues identified during this reporting period.</p> <p><b>5. Issues and Concerns Identified by Landowners:</b> No landowner issues or concerns were identified during this reporting period.</p>		



**6. Work Planned for the Following Reporting Period:**

It is anticipated that during the next reporting period work will continue on blading the access road into the contractor staging area within the Keystone Compressor Station property. Work will also continue on clearing brush and topsoiling and grading for the pipeyard location within the contractor staging area.



Report No. 2

**Photos**

**Location:** Keystone Compressor Station  
**Direction of Photo:** Northwest  
**Description:** Potholing for foreign lines within the Keystone Compressor Station property.



**Location:** Keystone Compressor Station  
**Direction of Photo:** North  
**Description:** Installing silt fence on the Keystone Compressor Station property boundary.





**Location:** Keystone Compressor Station

**Direction of Photo:** North

**Description:** Blading Access Road B1 in the area of the pipeyard.



**Location:** Keystone Compressor Station

**Direction of Photo:** North

**Description:** Removing brush from the pipeyard area.





**Location:** Keystone Compressor Station

**Direction of Photo:** North

**Description:** Grading the pipeyard area.



**Location:** Keystone Station

**Direction of Photo:** South

**Description:** Watering the graded area of the pipeyard.





**Location:** Keystone Station

**Direction of Photo:** South

**Description:** Compacting the soil of the pipeyard with a sheepsfoot.





