



May 2, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP19-28-000
Northern Delaware Basin Expansion Project
Weekly Environmental Inspector Report No. 9

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP19-28-000, its weekly status report related to the Northern Delaware Basin Expansion Project ("Project").

Description of Proceeding

On December 19, 2018, EPNG filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act and EPNG's blanket certificate issued in Docket No. CP82-435-000 for authorization to construct an approximate 14-mile twenty-four-inch (24") outside diameter ("O.D.") loop line of its existing 20-inch (20") O.D. Line No. 3162 in Winkler County, Texas, as well as make minor appurtenant facility modifications at existing compressor station and other facility locations in Winkler, Crane, and Upton Counties, Texas. Additionally, EPNG will be required to hydrotest approximately 51 miles of its existing 24-inch (24") O.D. Line No. 1105 that traverses Winkler, Ector, and Crane Counties, Texas. On December 27, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on February 26, 2019.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 9 for the period of April 21, 2019 through April 27, 2019.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Francisco Tarin
Director, Regulatory

Enclosures



EPNG Weekly Environmental Inspector Report No. 9		
Docket No. CP19-28-000		
Project Name:	Northern Delaware Basin Expansion Project	
County/State:	Winkler, Ector, Crane and Upton Counties, Texas	Date: 5/2/2019
Reporting Period:	April 21, 2019 to April 27, 2019	
Environmental Inspector:	David McCullough	
<p>1. Summary of Construction Activity for Inspection Period: During this reporting period, the final pipe was delivered and unloaded at the Keystone Compressor Station. On April 25, 2019, a safety, kickoff meeting was held for work associated with construction of the new loop line (Line No. 31111). The contractor for the new loop line construction began moving equipment into the construction yard at the Keystone Compressor Station on April 26, 2019. In addition, line locating for foreign lines along the loop line route was conducted.</p> <p>2. Relevant Environmental Activities: During this reporting period, thirty-two (32) people received environmental training, mostly associated with the safety meeting held on April 25, 2019. A total of seventy-six (76) people have received environmental training on the Northern Delaware Basin Expansion Project.</p> <p>Erosion control devices were checked on a daily basis and maintained as needed.</p> <p>3. Environmental Problems/Issues and Corrective Actions Taken: There were no environmental problems or issues identified during this reporting period.</p> <p>4. Environmental Compliance Issues/Resolutions: There were no environmental compliance issues identified during this reporting period.</p> <p>5. Issues and Concerns Identified by Landowners: No landowner issues or concerns were identified during this reporting period.</p> <p>6. Work Planned for the Following Reporting Period: It is anticipated that during the next reporting period, foreign line locating activities will continue along the new loop line route. In addition, fencing, clearing and grading activities could begin for the new loop line.</p> <p>As noted in its last weekly report, EPNG has halted work on the Line No. 1105 hydrostatic testing activities while they evaluate potential modification to the scope of activities that may involve the addition of new test break sites. Once project scope details have been finalized, EPNG will secure the appropriate permitting agency clearances and landowner approvals and seek Commission approval for an alternative measures request.</p>		



Report No. 9

Photos

Location: Keystone Compressor Station
Direction of Photo: Southwest
Description: Receiving and unloading pipe at the pipe laydown area.



Location: Keystone Compressor Station
Direction of Photo: North
Description: Repairing silt fence at the pipe laydown area.





Location: Keystone
Compressor Station
Direction of Photo:
Northwest
Description: Maintaining
Access Road B1 with a grader
in the pipe laydown area.



Location: Line No. 31111
ROW
Direction of Photo: East
Description: Marking a
foreign line along the new
loop line route at Station No.
119+00.





Location: Line No. 31111
ROW

Direction of Photo:
Northeast

Description: Line locating
and marking foreign lines
near Access Road A4 along
the new loop line route at
Station No. 153+00.



