



April 24, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP19-28-000
Northern Delaware Basin Expansion Project
Weekly Environmental Inspector Report No. 8

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP19-28-000, its weekly status report related to the Northern Delaware Basin Expansion Project ("Project").

Description of Proceeding

On December 19, 2018, EPNG filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act and EPNG's blanket certificate issued in Docket No. CP82-435-000 for authorization to construct an approximate 14-mile twenty-four-inch (24") outside diameter ("O.D.") loop line of its existing 20-inch (20") O.D. Line No. 3162 in Winkler County, Texas, as well as make minor appurtenant facility modifications at existing compressor station and other facility locations in Winkler, Crane, and Upton Counties, Texas. Additionally, EPNG will be required to hydrotest approximately 51 miles of its existing 24-inch (24") O.D. Line No. 1105 that traverses Winkler, Ector, and Crane Counties, Texas. On December 27, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on February 26, 2019.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 8 for the period of April 14, 2019 through April 20, 2019.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Francisco Tarin
Director, Regulatory

Enclosures



EPNG Weekly Environmental Inspector Report No. 8	
Docket No. CP19-28-000	
Project Name:	Northern Delaware Basin Expansion Project
County/State:	Winkler, Ector, Crane and Upton Counties, Texas Date: 4/24/2019
Reporting Period:	April 14, 2019 to April 20, 2019
Environmental Inspector:	David McCullough
<p>1. Summary of Construction Activity for Inspection Period: During this reporting period, pipe continued to be delivered and unloaded at the Keystone Compressor Station and crews completed staking out the ROW for the new loop line (Line No. 31111). In addition, work continued on clearing the 10.25-acre temporary workspace at MLV 5 that will be used for the frac pond for the Line No. 1105 hydrostatic testing.</p> <p>2. Relevant Environmental Activities: During this reporting period, four (4) people received environmental training. A total of forty-four (44) people have received environmental training on the Northern Delaware Basin Expansion Project.</p> <p>Erosion control devices were checked on a daily basis and maintained as needed.</p> <p>3. Environmental Problems/Issues and Corrective Actions Taken: There were no environmental problems or issues identified during this reporting period.</p> <p>4. Environmental Compliance Issues/Resolutions: There were no environmental compliance issues identified during this reporting period.</p> <p>5. Issues and Concerns Identified by Landowners: No landowner issues or concerns were identified during this reporting period.</p> <p>6. Work Planned for the Following Reporting Period: It is anticipated that during the next reporting period, pipe will continue to be delivered and offloaded into the pipe laydown area at the Keystone Compressor Station. Topsoiling and leveling of the temporary workspace at MLV 5 for the Line No. 1105 hydrostatic testing will also continue. It is also expected that the contractor will begin line locating activities of foreign lines.</p> <p>EPNG notes that it is currently evaluating potential modification to the scope of the Line No. 1105 hydrostatic testing activities that may involve the addition of new test break sites. Once project scope details have been finalized, EPNG will secure the appropriate permitting agency clearances and landowner approvals and seek Commission approval for an alternative measures request.</p>	



Report No. 8

Photos

Location: Keystone Compressor Station
Direction of Photo: West
Description: Receiving and unloading pipe laydown area.



Location: Keystone Compressor Station
Direction of Photo: West
Description: Pipe for the new loop line (Line No. 31111).





Location: Line No. 1105 MLV
5

Direction of Photo:
Northwest

Description: Removing topsoil
from the 10.25-acre
temporary workspace site at
Line No. 1105 MLV 5.



Location: Line No. 1105 MLV
5

Direction of Photo: North

Description: Removing topsoil
from the 10.25-acre
temporary workspace site at
Line No. 1105 MLV 5.





Location: Line No. 1105 MLV
5

Direction of Photo: West

Description: Removing topsoil
from the 10.25-acre
temporary workspace site at
Line No. 1105 MLV 5.



