



April 3, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP19-28-000
Northern Delaware Basin Expansion Project
Weekly Environmental Inspector Report No. 5

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP19-28-000, its weekly status report related to the Northern Delaware Basin Expansion Project ("Project").

Description of Proceeding

On December 19, 2018, EPNG filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act and EPNG's blanket certificate issued in Docket No. CP82-435-000 for authorization to construct an approximate 14-mile twenty-four-inch (24") outside diameter ("O.D.") loop line of its existing 20-inch (20") O.D. Line No. 3162 in Winkler County, Texas, as well as make minor appurtenant facility modifications at existing compressor station and other facility locations in Winkler, Crane, and Upton Counties, Texas. Additionally, EPNG will be required to hydrotest approximately 51 miles of its existing 24-inch (24") O.D. Line No. 1105 that traverses Winkler, Ector, and Crane Counties, Texas. On December 27, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on February 26, 2019.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 5 for the period of March 24, 2019 through March 30, 2019.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Francisco Tarin
Director, Regulatory

Enclosures



EPNG Weekly Environmental Inspector Report No. 5		
Docket No. CP19-28-000		
Project Name:	Northern Delaware Basin Expansion Project	
County/State:	Winkler, Ector, Crane and Upton Counties, Texas	Date: 4/3/2019
Reporting Period:	March 24, 2019 to March 30, 2019	
Environmental Inspector:	David McCullough	
<p>1. Summary of Construction Activity for Inspection Period: During this reporting period, work continued on topsoiling, grading and compacting the soil for the pipe laydown areas within the contractor yard at the Keystone Compressor Station. Crews continued to blade the yard access road (B1), as well as compact and add a caliche crown to the access road. Survey crews surveyed the right-of-way and temporary work spaces ("TWS") at the folling sites: Line No. 1105 mainline valve ("MLV") 12; Line No. 2000 MLV 1; Line No. 1105 MLV 5; Line No. 1105 MLV 4 and the Line No. 1105 and Line No. 3103 takeoff. Finally, signage was installed at various access roads noting locations of authorized access and/or marking locations of access roads that were not authorized for project-related activities.</p> <p>2. Relevant Environmental Activities: During this reporting period, four (4) people received environmental training. A total of twenty-nine (29) people have received environmental training on the Northern Delaware Basin Expansion Project.</p> <p>Erosion control devices were checked on a daily basis and maintained as needed.</p> <p>3. Environmental Problems/Issues and Corrective Actions Taken: There were no environmental problems or issues identified during this reporting period.</p> <p>4. Environmental Compliance Issues/Resolutions: There were no environmental compliance issues identified during this reporting period.</p> <p>5. Issues and Concerns Identified by Landowners: No landowner issues or concerns were identified during this reporting period.</p> <p>6. Work Planned for the Following Reporting Period: During the next reporing period, work will continue on the access road into the contractor staging area within the Keystone Compressor Station property as well as topsoiling, grading, and building up the berms for the pipe laydown areas. Survey crews will also continue surveying the new loop line right-of-way. It is anticipated that crews will also begin topsoiling and leveling of the TWS at the Line No. 1105 MLV 5 worksite at the southern end of the Line No. 1105 hydrostatic testing location.</p>		



Report No. 5

Photos

Location: Keystone Compressor Station
Direction of Photo: Northeast
Description: Scraper bringing in additional soil for one of the pipe laydown areas in the pipeyard.



Location: Keystone Compressor Station
Direction of Photo: Northwest
Description: Compacting one of the pipe laydown areas with the sheepsfoot roller.





Location: Keystone
Compressor Station
Direction of Photo:
Northwest
Description: Grading the
caliche crown on Access Road
B1.



Location: Keystone
Compressor Station
Direction of Photo: East
Description: Watering Access
Road B1 for dust control.





Location: Line No. 1105 MLV 5
Direction of Photo: South
Description: Project access
sign at Access Road D4b.



Location: Line No. 1105 MLV 5
Direction of Photo: West
Description: Marked portion
of Access Road D4b depicting
no access.



